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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/12/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/26/07 11/29/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 22472-00-00 ~~049-22471-0000~~
County: Eik
C W/2 SW SW Sec. 5 Twp. 29 S. R. 13 East West
660 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Countryman Trust Well #: A-2B
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: Unknown Kelly Bushing: N/A
Total Depth: 1671' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan AFILNS32409
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Guberg
Title: Administrative Assistant Date: 12/19/07
Subscribed and sworn to before me this 19 day of December
20 07
Notary Public: Tracy Miller
Date Commission Expires: _____

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Cherokee Wells, LLC Lease Name: Countryman Trust Well #: A-2B
 Sec. 5 Twp. 29 S. R. 13 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Driller's Log Enclosed

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	43'	Portland	8	
Longstring	6.75"	4.5"	10.5#	1664'	Thickset	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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INSOLIDATED OIL WELL SERVICES, **WCC**
 P.O. BOX 884, CHANUTE, KS 66720
 785-431-9210 OR 800-467-8676

TICKET NUMBER **13263**
 LOCATION **EUREKA**
 FOREMAN **Steve Newell**

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-30-07	2890	Countryman Trust A-2 B				EIK
CUSTOMER Domestic Energy Partners						
BILLING ADDRESS 4916 Camp Bowles Suite 200						
CITY North Worth		STATE Tx	ZIP CODE 76107			

TRUCK #	DRIVER	TRUCK #	DRIVER
485	Alan		
502	Heath		

3 TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1670 CASING SIZE & WEIGHT 4 1/2 105
 SING DEPTH 1664 DRILL PIPE _____ TUBING _____ OTHER _____
 RRY WEIGHT 13.3 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 PLACEMENT 26 bbls DISPLACEMENT PSI 700 MIX PSI Bump Play 1200 RATE _____

MARKS: Safety Meeting. Rig up to 4 1/2 casing. Break circulation with 30 bbls fresh water
& 200 gal flush. 13 bbls dry water. Mix 175 sks thick set cement 5" Gal-Seal per/sk
without pump lines. Shut down Release plug. Displace with 26 bbls fresh water.
normal pumping pressure 700 Bump Play 1200. Wait 2 min. Release pressure plug
10. Good cement returns to surface. 2 bbl slurry to pit.
mix 25 sks cement plug old surface hole.
Job complete Rig down.

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Thank you

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE	840.00	840.00
406	40	MILEAGE	3.30	132.00
126A	200 sks	Thick set cement	15.40	3080.00
129A	1000 gal	Gal-Seal 5" per-sk	.38	380.00
1118A	200 gal	Gel Flush	.15	30.00
407	11 Trucks	Ton mileage Bulk Truck	mic	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
			Sub Total	4787.00
			SALES TAX	888.39
			ESTIMATED TOTAL	5675.39

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018717

AUTHORIZATION Called by Tyler TITLE Co. Rep. DATE _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3	Lic # 33539
API #:	15-049-22472-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd Fort Worth, TX 76107	
Well #:	A-2B	Lease Name: Countryman Trust
Location:	660 ft. from S	Line
	345 ft. from W	Line
Spud Date:	11/26/2007	
Date Completed:	11/29/2007	TD: 1671
Driller:	Mike Reid	
Casing Record	Surface	Production
Hole Size	12 1/4"	6 3/4"
Casing Size	8 5/8"	
Weight	26#	
Setting Depth	43'	
Cement Type	Portland	
Sacks	8	
Feet of Casing		

**HAVE RIG
Rig #3
WILL DIG!**

S5	T29S	R13E
Location:	C, W2, SW, SW	
County:	Elk	

Gas Tests

Depth	Inches	Office	flow - MCF
See Page 3			

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1	1	overburden	325	329	shale	773	778	shale
1	6	clay	329	334	lime	778	787	lime
6	34	lime	334	340	shale	787	788	shale
34	65	shale	340	427	sand - wet	788	791	blk shale - wet
65	84	sand	427	516	shale	791	792	shale
84	90	lime	516	522	sand - wet	792	796	lime
90	95	sand	522	528	lime	796	799	shale
95	101	shale	528	531	shale	799	800	coal - wet
101	111	sand	531	533	lime	800	810	shale
111	136	shale	533	534	shale	810	819	lime
136	145	sand	534	543	lime	819	833	shale
145	162	shale	543	549	shale	833	861	lime
162	164	sand	549	584	lime	861	864	sandy shale
164	257	shale	584	614	shale	864	877	lime
257	266	lime	614	629	lime	877	886	shale
266	278	shale	629	752	shale	886	892	sand
278	283	lime	752	753	blk shale	890		add water
283	309	shale	753	771	shale	892	966	lime - very wet
309	325	sand - wet	771	773	blk shale - wet	966	967	shale

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Operator: Cherokee Wells LLC			Lease Name: Countryman Trust			Well # A-2B		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
967	968.5	blk shale	1286	1287.5	Lexington blk shale	1490	1493	laminated sand
968.5	969	shale	1287.5	1310	shale	1493	1495	sandy shale
969	975	lime	1310	1325	Oswego lime	1495	1498	shale
975	979	sand	1325	1328	shale	1498	1506	Tucker sand
979	986	shale	1328	1329.5	Summit blk shale			more water
986	988	laminated sand	1329.5	1335	shale	1506	1510	shale
988	997	lime	1335	1341	lime	1510	1511.5	Rowe coal
997	1001	shale	1341	1344	shale	1511.5	1593	shale
1001	1009	lime	1344	1345.5	Mulky blk shale	1593	1594	coal - wet
1009	1011	shale	1345.5	1347	coal	1594	1604	shale
1011	1013	Southmound blk shale	1347	1349	shale	1604	1605	Drywood coal
1013	1057	lime	1349	1350	lime	1605	1637	shale
1057	1107	shale	1350	1353	Squirrel sand	1637	1638	Riverton coal
1107	1108	Tulsa blk shale	1353	1356	shale	1638	1646	shale
1108	1110	shale	1356	1366	sand - wet	1646	1658	Mississippi chat
1110	1123	lime	1366	1386	sandy shale	1658	1671	Mississippi lime
1123	1131	sand - more water	1386	1396	shale	1671		watered out
1131	1142	shale	1396	1397.1	coal	1671		Total Depth
1142	1162	Altamont lime	1397.1	1399	shale			
		oil odor	1399	1400	lime			
1162	1166	shale	1400	1401	Bevier coal			
1166	1172	Weiser sand	1401	1413	shale			
		more water	1413	1414	Ardmore lime			
1172	1173	sandy shale	1414	1415.5	Crowburg blk shale			
1173	1177	sand	1415.5	1417	coal			
1177	1191	shale	1417	1420	shale			
1191	1193	sandy shale	1420	1429	Cattleman sand			
1193	1234	sand	1429	1448	shale			
1234	1243	sandy shale	1448	1449	Flemming coal			
1243	1255	shale	1449	1455	shale			
1255	1257	lime	1455	1456	Mineral coal			
1257	1258.5	Mulberry coal	1456	1459	shale			
1258.5	1265	shale	1459	1469	Lower Cattleman sand			
1265	1285	Pink lime	1469	1477	shale			
1285	1286	shale	1477	1490	Bartlesville sand			

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Notes:

CW-130

07LK-112007-R3-056-Countryman Trust A-2B-CWLLC-CW-130

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