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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

12/20/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: Michael
 License: 33783
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/27/07	8/28/07	8/30/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 133-27129-0000
 County: Neosho
 _____ SW _____ NW Sec. 21 Twp. 27 S. R. 19 East West
1980 feet from S (N) (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Burt, David E. Well #: 21-1
 Field Name: Cherokee Basin CBM
 Producing Formation: multiple
 Elevation: Ground: 980 Kelly Bushing: n/a
 Total Depth: 1062 Plug Back Total Depth: 1054
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1054
 feet depth to Surface w/ 130 sx cmt.

Drilling Fluid Management Plan AK INJ 32409
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130; 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 12/20/07
 Subscribed and sworn to before me this 20th day of December, 2007.
 Notary Public: Debra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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TERRA-KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Burt, David E. Well #: 21-1
 Sec. 21 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1054	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	673-675/640-643/619-621	300gal 15%HCLw/ 32 bbls 2%kcl water, 545bbls water w/ 2% KCL, Biocide, 4000# 20/40 sand	673-675/640-643
			619-621
4	538-542/526-530	300gal 15%HCLw/ 47 bbls 2%kcl water, 645bbls water w/ 2% KCL, Biocide, 4100# 20/40 sand	538-542/526-530

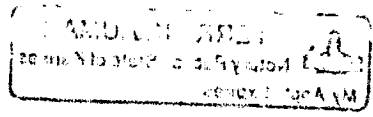
TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>731</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>10/8/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>0bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____



QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2384

FIELD TICKET REF # _____

FOREMAN Joe

623730

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
8.30.07	Burt David 21-1		21	27	19	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	1:00	5:30		903427		1.5	<i>Joe Blomquist</i>
Tim		6:45		903255		5.75	<i>L. [unclear]</i>
Tyler		5:30		903600		4.5	<i>[unclear]</i>
MAVERICK		5:30		931585	931590	4.5	<i>[unclear]</i>
Daniel		5:45		931420		4.75	<i>[unclear]</i>

JOB TYPE Longstring HOLE SIZE C 3/4 HOLE DEPTH 1060 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1054 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.81 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cement head PAN 15K gal of 11lb/dry of 130 SKS of cement to get due to surface. flush pump. Pump wiper plug to bottom of set float shoe

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1054	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.5 hr	Foreman Pickup	
903255	4.5 hr	Cement Pump Truck	
903600	5.75 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement Bottle 3 1/2	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
931585	4.5 hr	Transport Truck	
931590	4.5 hr	Transport Trailer	
931420	4.75 hr	80 Vac	

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OBSERVATION DIVISION
WICHITA, KS

Michael Drilling, LLC

P.O. Box 402
Iola, KS 66749
620-365-2755

082807

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 08/28/07
Lease: Burt, David E.
County: Neosho
Well#: 21-1
API#: 15-133-27129-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
957-1060	Mississippi Lime		
960	Gas Test 11-1/2# at 3/4" Choke		
1060	Gas Test 11-1/2# at 3/4" Choke		
1060	TD		
	Surface 22'		

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082807

Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-365-2755**

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 08/28/07
Lease: Burt, David E.
County: Neosho
Well#: 21-1
API#: 15-133-27129-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	565-569	Black Shale and Coal
22-67	Lime	569-636	Sandy Shale
67-81	Sand	584	Gas Test 2# at 1/4" Choke
81-145	Lime	636-637	Lime
145-159	Sand	637-638	Coal
159-185	Sandy Shale	638-680	Sandy Shale
185-209	Wet Sand	680-690	Shale
209-307	Shale	690-691	Coal
307-340	Lime	691-718	Sandy Shale
340-415	Sandy Shale With Lime Streaks	718-724	Shale
415-420	Lime	724-725	Coal
420-422	Coal	725-749	Shale
422-460	Lime	749-762	Sand
460-467	Black Shale	762-764	Coal
467-500	Sand	764-880	Shale
500-505	Sandy Shale	880-897	Sand
505-524	Sand	897-899	Coal
524-528	Sandy Shale	899-926	Sand
528-530	Coal	910	Gas Test 11-1/2# at 3/4" Choke
530-552	Lime	926-928	Coal
535	Gas Test 2# at 1/4" Choke	928-951	Sand
552-558	Black Shale	951-954	Coal
558-565	Lime	954-957	Shale
565	Gas Test 2# at 1/4" Choke	956	Gas Test 11-1/2# at 3/4" Choke

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