

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

**CONFIDENTIAL ORIGINAL**

**WELL COMPLETION FORM**

12/11/09  
Form ACO-1  
September 1999  
Form Must Be Typed

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*Corrected  
Footage*

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: N/A  
Operator Contact Person: Kevin Wiles, Sr.  
Phone: (620) 275-2963  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Mark Downing

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW

Dry     Other (Core, WSW, Expl., Cathodic, etc.)  
If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10-19-07</u>	<u>10-26-07</u>	<u>11-21-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25,114-00-00  
County: Barton  
     NW SW NW Sec. 13 Twp. 20 S. R. 13  East  West  
1596 FNL feet from S / N (circle one) Line of Section  
218 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE **NW** SW  
Lease Name: Bodine Well #: 1-13  
Field Name: WILDCAT

Producing Formation: Kansas City  
Elevation: Ground: 1856' Kelly Bushing: 1864'  
Total Depth: 3550' Plug Back Total Depth: 3519'  
Amount of Surface Pipe Set and Cemented at 300 Feet

Amount of Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH INJ 3-2409  
(Data must be collected from the Reserve Pit)  
Chloride content 11,000 ppm Fluid volume 300 bbls  
Dewatering method used Hauled Off Site

Location of fluid disposal if hauled offsite:  
Operator Name: American Warrior, Inc.  
Lease Name: Welsh 3 SWD License No.: 4058  
Quarter NW Sec. 30 Twp. 20 S. R. 10  East  West  
County: Barton Docket No.: D-28,646

**RECEIVED**  
**FEB 13 2008**  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Compliance Coordinator Date: 12-11-07 2-12-08

Subscribed and sworn to before me this 12<sup>th</sup> day of February  
20 08

Notary Public: Erica Kuhlmeier  
Date Commission Expires: 09-12-09

**ERICA KUHLMIEIER**  
Notary Public - State of Kansas  
My Appt. Expires 09-12-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

# CONFIDENTIAL

Operator Name: American Warrior, Inc. Lease Name: Bodine Well #: 1-13  
 Sec. 13 Twp. 20 S. R. 13  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log, Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>675</td> <td>+1189</td> </tr> <tr> <td>Base</td> <td>692</td> <td>+1172</td> </tr> <tr> <td>Topeka</td> <td>2826</td> <td>-962</td> </tr> <tr> <td>Heebner</td> <td>3069</td> <td>-1205</td> </tr> <tr> <td>Toronto</td> <td>3090</td> <td>-1226</td> </tr> <tr> <td>Lansing</td> <td>3200</td> <td>-1336</td> </tr> <tr> <td>BKC</td> <td>3424</td> <td>-1560</td> </tr> <tr> <td>Arbuckle</td> <td>3452</td> <td>-1598</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	675	+1189	Base	692	+1172	Topeka	2826	-962	Heebner	3069	-1205	Toronto	3090	-1226	Lansing	3200	-1336	BKC	3424	-1560	Arbuckle	3452	-1598
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23 #	300'	Common	300 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	14#	3548'	Standard	165 sx	EA-2 1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3230' to 3233'	2500 Gal 15% NE Acid	Same

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>3440'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>SI</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>SHUT IN</u>	Gas Mcf <u>SHUT IN</u>	Water Bbls. <u>SHUT IN</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_