

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

12/26/09
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33739
Name: SEK Energy, LLC.
Address: P.O. Box 55
City/State/Zip: Benedict, Kansas 66714
Purchaser: _____
Operator Contact Person: Kerry King
Phone: (620) 698-2150
Contractor: Name: Thornton Air Rotary
License: 33606
Wellsite Geologist: Julie Shaffer

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KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/2/07</u>	<u>10/4/07</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27249 00-00
County: Woodson
SE NW SE Sec. 32 Twp. 26 S. R. 14 East West
2280 feet from S / N (circle one) Line of Section
360 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Diller, Tony Well #: 1-32

Field Name: Cherokee Basin CBM
Producing Formation: Pennsylvanian Coals

Elevation: Ground: 948' Kelly Bushing: _____
Total Depth: 1563' Plug Back Total Depth: 1557'
Amount of Surface Pipe Set and Cemented at 40.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 40.4
feet depth to 0 w/ 8 sx cmt.

Drilling Fluid Management Plan AK INJ 324-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer
Title: Geologist Date: 12-26-07
Subscribed and sworn to before me this 26th day of December,
2007
Notary Public: George Slaughter
My Appt. Expires: 12-1-2010
Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: SEK Energy, LLC. Lease Name: Diller, Tony Well #: 1-32
 Sec. 32 Twp. 26 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density-Neutron, Dual Induction, Differential Temperature	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>952'</td> <td>-4'</td> </tr> <tr> <td>Altamont Limestone</td> <td>987'</td> <td>-39'</td> </tr> <tr> <td>Pawnee Limestone</td> <td>1086'</td> <td>-138'</td> </tr> <tr> <td>Oswego Limestone</td> <td>1133'</td> <td>-185'</td> </tr> <tr> <td>Verdigris Limestone</td> <td>1244 1/2'</td> <td>-296 1/2'</td> </tr> <tr> <td>Mississippi</td> <td>1508'</td> <td>-560'</td> </tr> </table>	Name	Top	Datum	Lenapah Limestone	952'	-4'	Altamont Limestone	987'	-39'	Pawnee Limestone	1086'	-138'	Oswego Limestone	1133'	-185'	Verdigris Limestone	1244 1/2'	-296 1/2'	Mississippi	1508'	-560'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		40.4'	Portland	8	
Production	6 3/4"	4 1/2"	10.5#	1557'	Thickset	175	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Waiting on Pipeline		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.)
 Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12727
 LOCATION EUREKA
 FOREMAN RECK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-5-07	1865	Tony Diller 1-32				Wichita
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			463	Troy	439	John
CITY					DEC 26 2007	
STATE						KCC
ZIP CODE						
JOB TYPE <u>longstring</u>			HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1563'</u>	CASING SIZE & WEIGHT <u>4 1/2" 16.5"</u>	
CASING DEPTH <u>1557'</u>			DRILL PIPE	TUBING	OTHER	
SLURRY WEIGHT <u>13.4*</u>			SLURRY VOL <u>50 Bbl</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>	
DISPLACEMENT <u>24 3/4 Bbl</u>			DISPLACEMENT PSI <u>700</u>	PSI <u>1200</u>	RATE	

REMARKS: Safety meeting - Ran wire line tag float shas @ 1557' Rig up to 4 1/2" casing. Break circulation w/ 30 Bbl fresh water. Pump 6 sus gel-flush w/ hulls, 20 Bbl metasilicate pre-flush, 15 Bbl dye water. Mixed 175 SKS thickset cement w/ 1/4" flocc #12 @ 13.4* gal. Washout pump + hoses, shut down, release latch down plug. Displace w/ 24 3/4 Bbl fresh water. Final pump pressure 700 PSI. Pump plug to 1200 PSI, wait 2 minutes, release plug. Float held. Good cement returns to surface - 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	175 SKS	thickset cement	15.40	2695.00
1107	45"	1/4" flocc #12	1.90	85.50
1118A	300*	gel-flush	.15	45.00
1105	50*	hulls	.36	18.00
1102	80*	cock 2	.67	53.60
1111A	100*	metasilicate pre-flush	1.65	165.00
5407A	9.63	tax-mileage bulk tax	1.40	134.82
			6.32	192.93
				4450.75

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 WICHITA, KS

AUTHORIZATION Witnessed by George TITLE Co. Lp. DATE _____

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411.40.75