

12/27/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168
 Name: WOOLSEY OPERATING COMPANY, LLC
 Address: 125 N. Market, Suite 1000
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: Bluestem Gas Marketing / Plains Marketing
 Operator Contact Person: Dean Pattison, Operations Manager
 Phone: (316) 267-4379 ext 107
 Contractor: Name: FOSSILL DRILLING INC
 License: 33610
 Wellsite Geologist: J. Corry Tinsmon
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

08/29/2007	09/09/2007	10/26/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 007-23189 0000
 County: Barber
 W2 NE NW NW Sec. 08 Twp. 33 S. R. 10 East West
330' FNL feet from S / **(N)** (circle one) Line of Section
940' FWL feet from E / **(W)** (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE **(NW)** SW
 Lease Name: TUCKER Well #: 1
 Field Name: TRAFFAS
 Producing Formation: MISSISSIPPIAN
 Elevation: Ground: 1607 Kelly Bushing: 1616
 Total Depth: 5085 Plug Back Total Depth: 4935
 Amount of Surface Pipe Set and Cemented at 218 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from n/a
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan AK INJ 3-24-09
 (Data must be collected from the Reserve Pit)
 Chloride content 35,000 ppm Fluid volume 1100 bbls
 Dewatering method used Haul off free fluids and allow to dehydrate
 Location of fluid disposal if hauled offsite:
 Operator Name: WOOLSEY OPERATING COMPANY, LLC
 Lease Name: SWARTZ 1 License No.: 33168
 Quarter _____ Sec. 01 Twp. 34 S. R. 11 East West
 County: BARBER Docket No.: D-28,865

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Brian Wilhite, Geologist Date: 12/27/2007
 Subscribed and sworn to before me this 27th day of December,
 20 07.
 Notary Public: [Signature]
 Debra K. Clingan
 Date Commission Expires: March 27, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 27 2007



CONSERVATION DIVISION
WICHITA, KS

Operator Name: **WOOLSEY OPERATING COMPANY, LLC** Lease Name: **TUCKER** Well #: **1**
 Sec. 08 Twp. 33 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	1879	- 263
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3710	- 2094
List All E. Logs Run:		Douglas	3729	- 2113
Compensated Neutron Density PE		Swope	4364	- 2748
Dual Induction		Hertha	4393	- 2777
Sonic	Cement Bond	Mississippian	4604	- 2988
		Viola	4917	- 3301
		Simpson	4999	- 3390

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 1/2"	10 3/4"	32.75 # / ft	218'	Class A	200	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	4961'	60/40 poz	25	6% gel
					Class H	130	10% salt, 10% Gypseal, 6# Kolseal, 1/4# Floseal, .8% FL-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4610-4640 - Mississippian	Acid: 1650 gal 10% MIRA Frac: 132,000 gal treated ProGel KCL wtr, 602,000 scf N2, 44,000# 10/30 sand & 6000# 16/30 resin coated sand	

TUBING RECORD	Size 2 3/8"	Set At 4683'	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 10/26/2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 8	Gas Mcf 190	Water Bbls. 115	Gas-Oil Ratio 23,750 : 1	Gravity
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Disposition of Gas: Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval: _____



ALLIED CEMENTING CO., INC. 31329

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <u>10 Sep 07</u>	SEC. <u>08</u>	TWP. <u>33s</u>	RANGE <u>10w</u>	CALLED OUT <u>9:30 PM</u>	ON LOCATION <u>12:30 AM</u>	JOB START <u>8:30 AM</u>	JOB FINISH <u>9:30 AM</u>
LEASE <u>Tucker</u>	WELL # <u>1</u>	LOCATION <u>Sharon, KS 4s, 1w, 1/4N,</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		E/into					

CONTRACTOR Fossil #1 OWNER Woolsey Oper.

TYPE OF JOB Production Casing

HOLE SIZE 7 7/8 T.D. 5085

CASING SIZE 4 1/2 DEPTH 4961

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1300 MINIMUM -

MEAS. LINE SHOE JOINT 30.92

CEMENT LEFT IN CSG. 31

PERFS.

DISPLACEMENT 80 Bbls 2% KCL Water

CEMENT

AMOUNT ORDERED 50sx60:40:6+1/4#

Flo Seal AND 130sx4 1/2" + 10% gypt

10% salt + 6# Kalsalt + 8% FL-160+

1/4" # Flo Seal AND 8gals Clapro

COMMON	<u>30</u>	<u>A</u>	@ <u>11.10</u>	<u>333.00</u>
POZMIX	<u>20</u>		@ <u>6.20</u>	<u>124.00</u>
GEL	<u>3</u>		@ <u>16.65</u>	<u>49.95</u>
CHLORIDE			@	
ASC			@	
	<u>130</u>	<u>H</u>	@ <u>13.40</u>	<u>1742.00</u>
	<u>Gyp Seal</u>	<u>12</u>	@ <u>23.35</u>	<u>280.20</u>
	<u>Salt</u>	<u>14</u>	@ <u>9.60</u>	<u>134.40</u>
	<u>Kal Seal</u>	<u>780</u>	@ <u>.70</u>	<u>546.00</u>
	<u>FL 160</u>	<u>98</u>	@ <u>10.65</u>	<u>1043.70</u>
	<u>Fl Seal</u>	<u>45</u>	@ <u>2.00</u>	<u>90.00</u>
	<u>Clapro</u>	<u>8 gal</u>	@ <u>25.00</u>	<u>200.00</u>
			@	
HANDLING	<u>229</u>		@ <u>1.90</u>	<u>435.10</u>
MILEAGE	<u>15 X 229</u>		X <u>.09</u>	<u>309.15</u>
				TOTAL <u>5287.50</u>

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EQUIPMENT

PUMP TRUCK CEMENTER D. Feltz

343 HELPER S. Kramer

BULK TRUCK

364 DRIVER R. Wells

BULK TRUCK

_____ DRIVER _____

Regulatory Correspondence
Drig. Comp. Workovers
Tests / Meters Operations

REMARKS:

Pipe on Bttm, Break Line, Pump Spool,
Plug Rat & mouse Holes w/ 2 5/8" lite
wieght, Mix 2 5/8" Scavenger Cement
Mix 130sx tail cement, Stop Pump,
Wash Pump & Lines, Release Plug, Start Disp
w/ 2% KCL water, Recip. Pipe 8", See in-
crease in Pst, Slow Rate, Stop Recip. Pipe,
Bump Plug at 80 Bbls total Disp.,
Release Pst, Float Did Hold

CHARGE TO: Woolsey Oper.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>4961</u>		
PUMP TRUCK CHARGE			<u>1750.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@ <u>6.00</u>	<u>90.00</u>
MANIFOLD	<u>headcentral</u>	@ <u>100.00</u>	<u>100.00</u>
		@	
		@	
TOTAL <u>1940.00</u>			

PLUG & FLOAT EQUIPMENT

<u>1-AFU Float shoe</u>	@ <u>385.00</u>	<u>385.00</u>
<u>1-Latch down the Asp</u>	@ <u>360.00</u>	<u>360.00</u>
<u>8-turbolizers</u>	@ <u>60.00</u>	<u>480.00</u>
<u>24-Recip. Scratchers</u>	@ <u>60.00</u>	<u>1440.00</u>
	@	

ANY APPLICABLE TAX
WILL BE CHARGED TOTAL 2665.00
UPON INVOICING

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Carl W Durr

Carl W Durr
PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 27 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

32546

Fed

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge, ks.

DATE <u>8-27-07</u>	SEC. <u>8</u>	TWP. <u>33S</u>	RANGE <u>10W</u>	CALLED OUT <u>8:00 PM</u>	ON LOCATION <u>9:30 PM</u>	JOB START <u>1:15 AM</u>	JOB FINISH <u>2:00 AM</u>
LEASE <u>Tucker</u>		WELL# <u>1</u>	LOCATION <u>Sharon, KS, West Edge, 4S,</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1W, 1/4 N, E + South 1/2</u>				

CONTRACTOR Fossil #1
 TYPE OF JOB Surface
 HOLE SIZE 14 3/4" T.D. 226'
 CASING SIZE 10 3/4" DEPTH 220'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM 100
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 20' (By Request)
 PERFS. _____
 DISPLACEMENT 19 3/4 Bbl Fresh water

OWNER woolsey operating
 CEMENT AMOUNT ORDERED 2005K CLASS A + 3% CC + 2% Gel
 COMMON 200 A @ 11.10 2220.00
 POZMIX @ _____
 GEL 4 @ 16.65 66.60
 CHLORIDE 7 @ 46.60 326.20
 ASC @ _____

EQUIPMENT
 PUMP TRUCK CEMENTER Thomas Demorion
 # 414 HELPER Gary Co.
 BULK TRUCK
 # 368 DRIVER Randy M.
 BULK TRUCK
 # _____ DRIVER _____

WELL FILE
 Regulatory Correspondence @ _____
 Drg / Comp Workovers @ _____
 Tests / Meters Operations @ _____
 HANDLING 211 @ 1.90 400.90
 MILEAGE 15 x 211 x .09 284.85
 TOTAL 3298.55

REMARKS:

Pipe on Bottom Breaker circulation, Pump 5 Bbl Fresh Ahead, Pump 2005K Class A + 3% CC + 2% gel switch to Displacement seal bit stop pumps + shut in Displace 19 3/4 Bbl Fresh water, Circulated cement to surface

Thank you

CHARGE TO: woolsey Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB 220'
 PUMP TRUCK CHARGE _____ 815.00
 EXTRA FOOTAGE @ _____
 MILEAGE 15 @ 6.00 90.00
 MANIFOLD @ _____
 TOTAL 905.00

PLUG & FLOAT EQUIPMENT

NONE
 @ _____
 @ _____
 @ _____
 @ _____

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Buddy Pencer

Buddy Pencer
 PRINTED NAME

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 DEC 27 2007
 KCC

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 27 2007
 CONSERVATION DIVISION
 WICHITA, KS

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