

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: ABERCROMBIE RTD., INC.

Operator Contact Person: MELISSA STURM

Phone (405) 246-3234

Contractor: Name: ABERCROMBIE RTD., INC.

License: 30684

Wellsite Geologist: SCOTT MUELLER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

9/29/07 10/7/07 10/7/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-22614-0000

County STEVENS

W/2 - SE - SW - SW Sec. 18 Twp. 35 S. R. 37 E W

330 Feet from SN (circle one) Line of Section

700 Feet from EM (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name NORMA Well # 18 #1

Field Name _____

Producing Formation N/A

Elevation: Ground 3165' Kelley Bushing 3176'

Total Depth 7050' Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1605' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAN 32409
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melissa Sturm

Title SR. OPERATIONS ASSISTANT Date 12/4/07

Subscribed and sworn to before me this 4TH day of DECEMBER
20 07

Notary Public Kaye Dawn Rockel
State of Oklahoma

Date Commission Expires 10/21/08

KCC Office Use ONLY

RECEIVED

KANSAS CORPORATION COMMISSION

Letter of Confidentiality Attached

If Denied, Yes Date: DEC 06 2007

Wireline Log Received

Geologist Report Received

UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

Operator Name **EOG RESOURCES, INC.**

Lease Name **NORMA**

Well # **18 #1**

Sec. **18** Twp. **35** S.R. **37** East West

County **STEVENS**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

MUDLOG, SONIC, DENSITY NEUTRON, DENSITY NEUTRON W/ MICRO, MICROLOG, RESISTIVITY

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1605'	MIDCON2PP	300	SEE CMT TIX
					PP	180	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. **N/A - DRY** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify)

ACO-1 Completion Report		
Well Name : NORMA 18 #1		
FORMATION	TOP	DATUM
CHASE	2678	498
COUNCIL GROVE	3140	36
NEVA	4309	-1133
TOPEKA	5250	-2074
BASE OF HEEBNER	6068	-2892
MARMATON	4455	-1279
CHESTER	5214	-2038

CONFIDENTIAL
DEC 05 2007
KCC

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 06 2007
CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL
DEC 05 2007

HALLIBURTON

KCC

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2602843	Quote #:	Sales Order #: 5397667
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Norma	Well #: 18#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	6.5	226381	ARNETT, JAMES Ray	6.5	226567	KEY, MELVIN	6.5	426178
LOPEZ, JUAN Rosales	6.5	198514	WILTSHIRE, MERSHEK T	6.8	195811			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

Job				Job Times			
Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone	
Form Type	BHST		On Location				
Job depth MD	1650. ft	Job Depth TVD	1650. ft	Job Started	30 - Sep - 2007	20:00	CST
Water Depth		Wk Ht Above Floor	5. ft	Job Completed	30 - Sep - 2007	21:14	CST
Perforation Depth (MD) From		To		Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1650.		
Surface Casing	Used		8.625	8.097	24.				1650.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		RECEIVED
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		KANSAS CORPORATION COMMISSION
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		DEC 06 2007
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	7	EA		CONSERVATION DIVISION WICHITA, KS

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

HALLIBURTON

CONFIDENTIAL
DEC 0 5 2007

Cementing Job Summary

Treatment Fld	Conc	Inhibitor	KCC	Conc	Sand Type	Size	Qty		
Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
	6.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
3	Displacement		0.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 0 6 2007

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2602843	Quote #:	Sales Order #: 5397667
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Norma	Well #: 18#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

CONFIDENTIAL

DEC 05 2007

KCC

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/30/2007 11:30							RECEIVED KANSAS CORPORATION COMMISSION DEC 06 2007 CONSERVATION DIVISION WICHITA, KS
Arrive At Loc	09/30/2007 15:30							
Pre-Job Safety Meeting	09/30/2007 15:45							
Start Job	09/30/2007 20:00							
Test Lines	09/30/2007 20:00					2500.0		
Pump Lead Cement	09/30/2007 20:08		6	158		140.0		300 SKS MIDCON 2 @ 11.4#
Pump Tail Cement	09/30/2007 20:32		3.5	43		70.0		180 SKS PREM PLUS @ 14.8#
Drop Top Plug	09/30/2007 20:43		3.5	201		80.0		END CEMENT
Pump Displacement	09/30/2007 20:45		6	100		90.0		WATER
Displ Reached Cmnt	09/30/2007 20:51		6	25		150.0		
Stage Cement	09/30/2007 21:02		1	90		380.0		STAGE
Other	09/30/2007 21:12					500.0		PRESSURE BEFORE LANDING PLUG
Bump Plug	09/30/2007 21:12		1	100		1000.0		FLOAT HELD
End Job	09/30/2007 21:14							
Cement Returns to Surface	09/30/2007 21:30			30				30 BBLS OF CEMENT TO PIT

Sold To #: 302122

Ship To #: 2602843

Quote #:

Sales Order #:

5397667

SUMMIT Version: 7.20.130

Sunday, September 30, 2007 09:20:00

CONFIDENTIAL
DEC 05 2007

HALLIBURTON

KCC Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2602843	Quote #:	Sales Order #: 5412028
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Norma	Well #: 18#1	API/UWI #:	
Field:	City (SAP): Hugoton	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

RECEIVED
KANSAS CORPORATION C

DEC 06 2007

CONSERVATION DIV
WICHITA, KS

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	8.0	371263	DEETZ, DONALD E	8.0	389855	OLDS, ROYCE E	8.0	306196

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10240236	50 mile	10897879	50 mile	10949718	50 mile
6611U	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
10/7/07	8	3.5						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top Bottom	Called Out	07 - Oct - 2007	11:30 CST
Form Type BHST	On Location	07 - Oct - 2007	14:30 CST
Job depth MD 1660. ft Job Depth TVD 1660. ft	Job Started	07 - Oct - 2007	16:54 CST
Water Depth Wk Ht Above Floor 3. ft	Job Completed	07 - Oct - 2007	00:00 CST
Perforation Depth (MD) From To	Departed Loc	07 - Oct - 2007	00:00 CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
DRILL PIPE	Used		4.5	3.826	16.6	X-HOLE (XH)	X		1680.		
Surface Casing	New		8.625	8.097	24.		J-55		1700.		
Production Hole				7.875				1700.	6500.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
Stage/Plug #: 1									

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug @1650 ft	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.47	7.04		7.04
	2 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
2	Plug @690 ft	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.47	7.04		7.04
	2 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
3	Plug @ 60 ft	POZ PREMIUM 40/60 - SBM (15075)	25.0	sacks	13.5	1.47	7.04		7.04
	2 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
4	Plug Rat Hole	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.47	7.04		7.04
	2 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
5	Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.47	7.04		7.04
	2 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement	19	Shut In: Instant		Lost Returns	0	Cement Slurry	52	Pad	
Top Of Cement		5 Min		Cement Returns	2	Actual Displacement	19	Treatment	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	71
Rates									
Circulating		Mixing	3	Displacement	3	Avg. Job			3
Cement Left In Pipe	Amount	44.57 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

CONFIDENTIAL
 DEC 05 2007
 KCC

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 06 2007
 CONSERVATION DIVISION
 WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2602843	Quote #:	Sales Order #: 5412028
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Norma	Well #: 18#1	API/UWI #:	
Field:	City (SAP): Hugoton	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	10/07/2007 14:30							RIG WAS PULLING DRILL PIPE
Pre-Job Safety Meeting	10/07/2007 14:35							
Rig-Up Completed	10/07/2007 15:30							
Test Lines	10/07/2007 16:54							2500 PSI
Pump Cement	10/07/2007 17:05		3		26		200.0	100 SKS @ 13.5 1ST PLUG
Pump Displacement	10/07/2007 17:14		3		14		500.0	MUD DISPLACEMENT
Pump Cement	10/07/2007 17:51		3		13		50.0	50 SKS @ 13.5 2ND PLUG
Pump Displacement	10/07/2007 17:56		3		4.5		50.0	MUD DISPLACEMENT
Pump Cement	10/07/2007 19:37		3		6.5		.0	25 SKS @ 13.5 3RD PLUG
Pump Cement	10/07/2007 19:46		1		6.5		.0	25 SKS @ 13.5 RAT & MOUSE HOLE
End Job	10/07/2007 19:57							THANKS FOR CALLING HALLIBURTON ERIC & CREW
Post-Job Safety Meeting (Pre Rig-Down)	10/07/2007 20:00							

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 06 2007

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL
DEC 05 2007
KCC