

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

12/18/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| 8/23/07 | 8/28/07 | 8/29/07 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 133-27118-0000
County: Neosho
_____ SW _____ NW Sec. 22 Twp. 29 S. R. 18 East West
2000 feet from S / (N) (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: 4D Land & Cattle Co Well #: 22-6
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 1062 Kelly Bushing: n/a
Total Depth: 1211 Plug Back Total Depth: 1202.89
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1202.89
feet depth to Surface w/ 169 sx cmt.

Drilling Fluid Management Plan M+4 NJ 4309
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/18/07
Subscribed and sworn to before me this 18th day of December,
2007.
Notary Public: Denise V. Venneman

Date Commission Expires: _____
DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 20 2007

CONSERVATION DIVISION
WICHITA, KS

JANUARY

Side Two

22-6

Operator Name: Quest Cherokee, LLC Lease Name: 4D Land & Cattle Co Well #: 22-6
Sec. 22 Twp. 29 S. R. 18 [X] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run [] Yes [X] No.

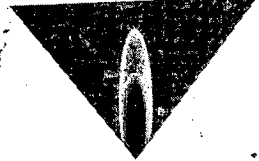
Date of First, Resumerd Production, SWD or Enhr. 10/1/07 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas [] Vented [X] Sold [] Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION [] Open Hole [X] Perf. [] Dually Comp. [X] Commingled [] Other (Specify)

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2381**

FIELD TICKET REF # _____

FOREMAN Joe

023570

TREATMENT REPORT & FIELD TICKET CEMENT

| DATE | WELL NAME & NUMBER | | | | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------------------|---------------------------|----------|------------|---------|-----------|-------------|--------------------|--------|
| 8-29-07 | 40 LAND & Cattle Co. 22-6 | | | | 22 | 29 | 18 | NO |
| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE | |
| Joe | 1:30 | 5:30 | | 903427 | | 4 | <i>Joe Blawie</i> | |
| Tim | ↓ | 5:00 | | 903255 | | 3.5 | <i>Tim</i> | |
| Tyler | ↓ | 4:30 | | 903206 | | 3 | <i>Tyler</i> | |
| Maverick | ↓ | 5:30 | | 903600 | | 4 | <i>Maverick</i> | |
| Daniel | ↓ | 5:00 | | 931420 | | 3.5 | <i>Daniel</i> | |

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1209 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1202.89 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.18 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head PAN 1 SK gal & 13 bbl dye & 169 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

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| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|---|--------------|
| | 1202.89 | 11 4 1/2 Casing | |
| | 6 | Centralizers | |
| | 1 | 4 1/2 float shoe | |
| 903427 | 4 hr | Foreman Pickup | |
| 903255 | 3.5 hr | Cement Pump Truck | |
| 903600 | 3 hr | Bulk Truck | |
| 1104 | 155 SK | Portland Cement | |
| 1124 | 2 | 50/50 POZ Blend Cement <u>Baffles 3 1/2 #3</u> | |
| 1126 | 1 | OWC Blend Cement <u>4 1/2 Wiper plug</u> | |
| 1110 | 17 SK | Gilsonite | |
| 1107 | 1.5 SK | Flo-Seal | |
| 1118 | 1 SK | Premium Gel | |
| 1215A | 100 gal | KCL | |
| 1111B | 3 SK | Sodium Silicate <u>Calcchloride</u> | |
| 1123 | 2000 gal | City Water | |
| | hr | Transport Truck | |
| | hr | Transport Trailer | |
| 931420 | 3.5 hr | 80 Vac | |

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DEC 20 2007

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MICHITA, KS