

**CONFIDENTIAL WELL COMPLETION FORM ORIGINAL**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5278  
Name: EOG Resources, Inc.  
Address 3817 NW Expressway, Suite 500  
City/State/Zip Oklahoma City, Oklahoma 73112  
Purchaser: N/A  
Operator Contact Person: MELISSA STURM  
Phone ( 405 ) 246-3234  
Contractor: Name: ABERCROMBIE RTD, INC.  
License: 30684  
Wellsite Geologist: TIM SAMSON

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr?) Docket No. \_\_\_\_\_

10/3/07 10/8/07 10/10/07

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22615-0000

County STEVENS

    - NW - NW - NW Sec. 5 Twp. 31 S. R. 36  E  W

330 Feet from N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name PRUDENCE Well # 5 #1

Field Name \_\_\_\_\_

Producing Formation N/A

Elevation: Ground 3044' Kelley Bushing 3056'

Total Depth 6146' Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1614' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PAN 4305  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melissa Sturm

Title SR. OPERATIONS ASSISTANT Date 12/5/07

Subscribed and sworn to before me this 5TH day of DECEMBER

20 07 KAYE DAWN ROCKEL

Notary Public Kaye Dawn Rockel Notary Public

Date Commission Expires 10/21/08 Commission # 01009675 Expires 10/21/08

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Letter of Confidentiality Attached  
If Denied, Yes  Date: DEC 06 2007

Wireline Log Received

Geologist Report Received

UIC Distribution

CONSERVATION DIVISION  
WICHITA KS

Operator Name EOG RESOURCES, INC.

Lease Name PRUDENCE

Well # 5 #1

Sec. 5 Twp. 31 S.R. 36  East  West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Log Formation (Top), Depth and Datums  Sample

Samples Sent to Geological Survey  Yes  No

Name Top Datum

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

SEE ATTACHED SHEET

List All E.Logs Run:

DENSITY NEUTRON, SONIC, MICROLOG, DENSITY NEUTRON W/ MICROLOG, RESISTIVITY

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1614'	MIDCON2PP	300	SEE CMT TIX
					PREM PLUS	180	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. Producing Method  
 N/A - DRY  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

Production Interval

ACO-1 Completion Report		
Well Name : PRUDENCE 5 #1		
FORMATION	TOP	DATUM
WABAUNSEE	3218	-162
HEEBNER	4009	-953
LANSING	4116	-1060
MARMATON	4795	-1739
ATOKA	5186	-2130
MORROW	5390	-2334
CHESTER	5745	-2689

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Sold To #: 302122	Ship To #: 2603725	Quote #:	Sales Order #: 5405640
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Prudence	Well #: 5#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: #8		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

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**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BYRD, JOHN A	7.5	361417	CAFFALETTE, MARK	7.5	42861	LOPEZ, JUAN Rosales	8.5	198514
TORRES, CLEMENTE	7.5	344233	WILTSHIRE, MERSHEK T	8.5	195811			

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251403C	50 mile	6610U	50 mile	75821	50 mile		

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

**Job**

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location			
Job depth MD	1700. ft	Job Depth TVD	1700. ft	Job Started	04 - Oct - 2007	03:37 CST
Water Depth		Wk Ht Above Floor	5. ft	Job Completed	04 - Oct - 2007	05:20 CST
Perforation Depth (MD) From		To	Departed Loc			

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1700.		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		RECEIVED
CLR, FLT, TROPHY SEAL, 8-5/8 8RD	1	EA	KANSAS	CORPORATION COMMISSION
AUTOFILL KIT, TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		DEC 06 2007
CLP, LIM, 8 5/8, FRICT, WTH DOGS	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		CONSERVATION DIVISION WICHITA, KS
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
<b>Fluid Data</b>										
<b>Stage/Plug #: 1</b>										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32	KCC	6.32	
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	6.324 Gal	FRESH WATER								
3	Displacement		0.00	bbl	8.33	.0	.0	.0		
<b>Calculated Values</b>		<b>Pressures</b>		<b>Volumes</b>						
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
<b>Rates</b>										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	46 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature <i>Dale Pessig</i>						

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CONSERVATION DIVISION  
WICHITA, KS

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Sold To #: 302122	Ship To #: 2603725	Quote #:	Sales Order #: 5405640
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Prudence	Well #: 5#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: #8	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	10/03/2007 19:30							RECEIVED
Arrive At Loc	10/03/2007 22:00							KANSAS CORPORATION COMMISSION
Pre-Job Safety Meeting	10/03/2007 22:15							DEC 06 2007
Start Job	10/04/2007 03:37							CONSERVATION DIVISION WICHITA KS
Test Lines	10/04/2007 03:37						2500.0	
Pump Lead Cement	10/04/2007 03:43		6.5	158			260.0	300 SKS MIDCON 2 @ 11.4#
Pump Tail Cement	10/04/2007 04:10		6.5	43			180.0	180 SKS PREM @ 14.8#
Drop Top Plug	10/04/2007 04:18		6	201			220.0	END CEMENT
Pump Displacement	10/04/2007 04:18		3	100			30.0	WATER
Displ Reached Cmnt	10/04/2007 04:25		6	30			120.0	
Stage Cement	10/04/2007 04:47		1	80				
Other	10/04/2007 05:15						1150.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	10/04/2007 05:15		1	100			500.0	FLOAT HELD
End Job	10/04/2007 05:20							
Cement Returns to Surface	10/04/2007 05:30			45				45 BBLs OF CEMENT TO PIT

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# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2603725	Quote #:	Sales Order #: 5418040
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Prudence		Well #: 5#1	API/UWI #:
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

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### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
EVANS, JOSHUA Allen	8.0	427571	GRAVES, JEREMY L	9.0	399155	SMITH, BOBBY Wayne	9.0	106036

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

### Job

### Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	10 - Oct - 2007	02:00	CST
Job depth MD	1675. ft	Job Depth TVD	Job Started	10 - Oct - 2007	06:49	CST
Water Depth		Wk Ht Above Floor	Job Completed	10 - Oct - 2007	08:50	CST
Perforation Depth (MD) From		To	Departed Loc	10 - Oct - 2007	11:00	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Used								1650.		
DRILL PIPE	Used		4.5	3.826	16.6	X-HOLE (XH)	X		1650.		
Cement Plug	Used								60.		
Cement Plug	New								570.		
Rat Hole	Used								30.		
Mouse Hole	Used								30.		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

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## Cementing Job Summary

Fluid Data									
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug 1 @ 1650	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.51	7.5		7.5
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.496 Gal	FRESH WATER							
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 2 @ 570	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.51	7.5		7.5
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.496 Gal	FRESH WATER							
Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug @ 60ft	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.51	7.5		7.5
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.496 Gal	FRESH WATER							
2	Plug Rat Hole	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.51	7.5		7.5
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.496 Gal	FRESH WATER							
3	Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.51	7.5		7.5
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.496 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left in Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Dale P. Poy</i>					

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*Cementing Job Log*

*The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2603725	Quote #:	Sales Order #: 5418040
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Prudence	Well #: 5#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	10/10/2007 00:00							
Safety Meeting - Service Center or other Site	10/10/2007 01:00							
Arrive at Location from Other Job or Site	10/10/2007 02:00							
Assessment Of Location Safety Meeting	10/10/2007 02:00							rig pulling drill pipe
Safety Meeting - Pre Rig-Up	10/10/2007 02:05							pump truck
Other	10/10/2007 03:00							bulk trucks on location
Safety Meeting - Pre Rig-Up	10/10/2007 03:05							bulk trucks
Safety Meeting	10/10/2007 06:30							location
Start Job	10/10/2007 06:49							plug 1 @ 1642 ft
Test Lines	10/10/2007 06:50						3400.0	
Pump Lead Cement	10/10/2007 06:53		5	26.9			150.0	100 sk 13.5 #
Pump Displacement	10/10/2007 07:03		5	16.8			100.0	
Clean Lines	10/10/2007 07:08							rig pulling drill pipe
Start Job	10/10/2007 08:03							plug 2 @ 558 ft
Pump Lead Cement	10/10/2007 08:04		5	13.4			150.0	50 sk 13.5 #
Pump Displacement	10/10/2007 08:06		3	4.6			50.0	
Clean Lines	10/10/2007 08:10							rig pulling drill pipe

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Start Job	10/10/2007 08:34							plug 3 @ 60 ft
Pump Lead Cement	10/10/2007 08:35		3	5.4			50.0	20 sk 13.5 #
Pump Displacement	10/10/2007 08:36		3	1			50.0	
Pump Lead Cement	10/10/2007 08:43		3	3.5			50.0	mouse hole 15 sk
Pump Displacement	10/10/2007 08:45		3	1			50.0	
Pump Lead Cement	10/10/2007 08:47		3	3.5			50.0	rat hole 10 sk
Pump Displacement	10/10/2007 08:49		3	1			50.0	
End Job	10/10/2007 08:50							
Safety Meeting - Pre Rig-Down	10/10/2007 08:55							
Safety Meeting - Departing Location	10/10/2007 11:00							
Depart Location for Service Center or Other Site	10/10/2007 11:00							Thank you for calling Halliburton. Bob Smith and crew.

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Sold To # : 302122

Ship To # :2603725

Quote # :

Sales Order # : 5418040

SUMMIT Version: 7.20.130

Wednesday, October 10, 2007 09:47:00