(245)

Form ACO-1 September 1999 Form must be Typed

CONFIDENTIAL WELL COMPLETION FORM ORIGINAL WELL HISTORY - DESCRIPTION OF WELL & LEASE RIGINAL

Operator: License # 5278	API NO. 15- 189-22615-0000
Name: EOG Resources, Inc.	County STEVENS
Address 3817 NW Expressway, Suite 500	- NW - NW - NW Sec. 5 Twp. 31 S. R. 36 EX
City/State/Zip Oklahoma City, Oklahoma 73112	330 Feet from S(N) (circle one) Line of Section
Purchaser: N/A	330 Feet from E/W (circle one) Line of Section
Operator Contact Person: MELISSA STURM Phone (405) 246-3234 Contractor: Name: ABERCROMBIE RTD, INCONFIDENTIAL License: 30684 DEL CC	Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name PRUDENCE Well #5 #1
License: 30684 DEC C	Field Name
Wellsite Geologist: TIM SAMSON	Producing Formation N/A
Designate Type of Completion	Elevation: Ground 3044' Kelley Bushing 3056'
X New Well Re-Entry Workover	Total Depth 6146' Plug Back Total Depth N/A
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1614 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
f Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan DAN 14-3-05
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4000 ppm Fluid volume 1000 bbls
Plug Back ———Plug Back Total Depth	Dewatering method used <u>EVAPORATION</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease NameLicense No
10/3/07 10/8/07 10/10/07 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec Twp S R E W County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, wor Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Find of 12 months if requested in writing and submitted with the form (see rule I wireline logs and geologist well report shall be attached with this form. ALL the all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	gulate the oil and gas industry have been fully complied with and the statements
Signature Wellson Sturm Title SR OPERATIONS ASSISTANT Date 12	KCC Office Use ONLY RECEIVED

day of DECEMBER

y Public

Date Commission Expires Commission # 04009675 Expires 10/21/08

Subscribed and sworn to before me this 15TH

Notary Public

KCC Office Use ONLY
RECEIVED
KANSAS CORPORATION COMMISSION
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received NSERVATION DIVISION
WICHITA KS

Side Two

Operator Name EOG R	ESOURCES . I	VC.		Lease	e Name	PRUDENCE		Well #	5 #1			
Sec. <u>5</u> Twp. <u>31</u>	A//IC/ _ S.R36_	☐ East	▼ West	Count	ty <u>ST</u>	EVENS				¥,		
INSTRUCTIONS: Short tested, time tool open a temperature, fluid reco	and closed, flow very, and flow	ing and shut- rates if gas	in pressure to surface	es, whether she e during test.	nut-in pr	essure react	ned static level, h	ydrostatic p	ressures	, bottom hole		
Drill Stem Tests Taken (Attach Additional Sh	eets.)	Yes	X No	X	Formation (Top), Depth and Datums Sa							
Samples Sent to Geologi	Nan	ne		Тор	Da	atum						
Cores Taken		X Yes	☐ No									
Electric Log Run (Submit Copy.)	ectric Log Run (Submit Copy.)				SEE ATTACHED SHEET							
List All E.Logs Run: DENSITY NEUTRON, SO W/ MICROLOG, RESIS		OG, DENSI	TY NEUTRO	N								
		CASING	RECORD	New [X Use	d						
	Repor	t all strings s	et-conducto	r, surface, inte	ermedia	e, production	n, etc.	T		·		
Purpose of String	Size Hole Drilled	Size Ca Set (In (Weight Lbs./Ft.		Setting Depth	Type of Cement	# Sacks Used Type and Percer Additives				
SURFACE	12 1/4"	8 5/8"		24#		1614'	MIDCON2PP	300	SEE CMT TIX			
			<u>.</u>				PREM PLUS	180	SEE C	MT TIX		
		<u> </u>	DITIONAL C	SEMENTING (TE DECORD		<u> </u>	<u> </u>			
Purpose	Depth		of Cement		#Sacks Used Type and Percent Additives							
Perforate Protect Casing	Top Bottom						Type and Te	- Took Fadata				
Plug Back TD							 					
Plug Off Zone	<u> </u>	<u> </u>		L								
Shots Per Foot	PERFORATION Specify Foot	RECORD - E age of Each I	Bridge Plugs Interval Perf	s Set/Type forated			re, Shot, Cement S I Kind of Material L	-	ord	Depth		
		·	· · · · · · · · · · · · · · · · · · ·			·		-	_			
\		F.						· · · · · · · · · · · · · · · · · · ·				
TUBING RECORD	Size	Set A	t	Packer At		Liner Run	Yes [No				
Date of First, Resumed	Production, SV	VD or Enhr.	Produ	cing Method	Pur	nping Ga	as Lift Oth	er (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil I	Ratio		Gravity		
Disposition of Gas:	METHOD (OF COMPLET	TION				Production Inter	val		·		
☐ Vented ☐ Sold	Used on L			iole 🔲 Perfo	oration	Dually C	omp. Commin	gled				
(If vented, submit A	CO-18.)		Other	(Specify)		·	•					

ACO-1 Completion Report										
Well Name : PRUDENCE 5 #1										
FORMATION	TOP	DATUM								
WABAUNSEE	3218	-162								
HEEBNER	4009	-953								
LANSING	4116	-1060								
MARMATON	4795	-1739								
ATOKA	5186	-2130								
MORROW	5390	-2334								
CHESTER	5745	-2689								

CONFIDENTIAL DEC 0 5 2007 KCC

RECEIVED KANSAS CORPORATION COMMISSION

DEC 0 6 2007

CONSERVATION DIVISION WICHITA KS

Summit Version:

7.20,130

Cementing Job Summary

The Road to Excellence Starts with Safety Sold To #: 302122 Ship To #: 2603725 Quote #: Sales Order #: 5405640 Customer: EOG RESOURCES INC Customer Rep: Passig, Dale Well Name: Prudence Well #: 5#1 API/UWI #: Field: City (SAP): UNKNOWN County/Parish: Stevens State: Kansas CONFIDENTIAL Contractor: ABERCROMBIE Rig/Platform Name/Num: #8 Job Purpose: Cement Surface Casing Well Type: Development Well Job Type: Cement Surface Casing Sales Person: BLAKEY, JOSEPH Srvc Supervisor: WILTSHIRE. MBU ID Emp #: 195811 MERSHEK Job Personnel **HES Emp Name** Exp Hrs Emp# **HES Emp Name** Exp Hrs Emp# **HES Emp Name** Exp Hrs Emp# BYRD, JOHN A 7.5 361417 CAFFALETTE, MARK LOPEZ, JUAN Rosales 7.5 42861 8.5 198514 TORRES. 7.5 344233 WILTSHIRE. 8.5 195811 **CLEMENTE MERSHEK T Equipment HES Unit #** Distance-1 way **HES Unit #** Distance-1 way **HES Unit #** Distance-1 way **HES Unit #** Distance-1 way 10251403C 50 mile 6610U 50 mile 75821 50 mile Job Hours Date On Location Operating On Location Operating Date Date On Location Operating Hours Hours Hours Hours Hours Hours TOTAL Total is the sum of each column separately Formation Name Date Time Time Zone Formation Depth (MD) Top Bottom Called Out Form Type BHST On Location Job depth MD 1700. ft Job Depth TVD 1700. ft Job Started 04 - Oct - 2007 03:37 CST Water Depth Wk Ht Above Floor 5. ft Job Completed 04 - Oct - 2007 05:20 CST Perforation Depth (MD) From To Departed Loc **Well Data** Description New / Max Size ID Weight Thread Grade Top MD **Bottom** Top **Bottom** Used pressure in in lbm/ft MD TVD TVD psig ft ft Surface Hole 12.25 1700 Surface Casing Used 8.625 8.097 1700 Sales/Rental/3rd Party (HES): Description Qty Qty uom Depth Supplier SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD 1 EA RECEIVED CLR,FLT,TROPHY SEAL,8-5/8 8RD KANSAS CORPORATION COMMISSION 1 EΑ AUTOFILL KIT. TROPHY SEAL 1 FA DEC 0 6 2007 CENTRALIZER ASSY - API - 8-5/8 CSG X 9 EA CLP, LIM, 8 5/8, FRICT, WTH DOGS 2 EA CONSERVATION DIVISION BASKET - CEMENT - 8 5/8 CSG X 12 1/4 1 EA WICHITA, KS PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA EA 1 Tools and Accessories Type Size Qtv | Make | Depth Type Size Qty Make | Depth Type Size Qty Make **Guide Shoe** Packer Top Plug Float Shoe Bridge Plug **Bottom Plug** Float Collar Retainer SSR plug set nsert Float Plug Container ``. Mr. pop. 1. 44.1 Stage Tool Centralizers Miscellaneous Materials Val. AV. YE **Gelling Agt** Conc Surfactant Conc Acid Type Qtv Conc %

Thursday, October 04, 2007 05:36:00

Cementing Job Summary

Treatn	nent Fld	Conc	Inhibitor		Conc		nd Type Size Qty			
	and the second second	The second state of the second	water that setting	luid Data	l designi	A. Siriki	Frankline.	eramina Vi	المعالمة المعاددة	en di accado
	age/Plug #: 1		CB的"打"私出。		iver.		EXILE S	#.78	e in a Visit	
Fluid #	Stage Type	Fluid	Qty	Qty	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/s	
1	Lead Cement	MIDCON-2 CEMEN SBM (15079)	T PREMIUM PLUS	S - 300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIE	E - HI TEST PELL	ET (10000	5053)			2015	IDENTI	Mr.
	0.25 lbm	POLY-E-FLAKE (10	1216940)					COLAL	IDENTI	07
	0.1 %	WG-17, 50 LB SK (1	100003623)					nel	0 5 20	
	18.138 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PI (100012205)	180.0	sacks	14.8	1.34	6.32	KCC	6.32	
	94 lbm	CMT - PREMIUM PL				LK (100012	205)			
	2 %	CALCIUM CHLORIE		ET (100005	053)					
	0.25 lbm	POLY-E-FLAKE (10	1216940)						_	
	6.324 Gal	FRESH WATER								
3	Displacement			0.00	bbl	8.33	.0	.0	.0	
		S Pressu			5 8 25			20/12.8	HAU A	
	ement	Shut in: Instant	 	Returns	_	Cement S			Pad	
	Cement	5 Min		ent Returns	S	Actual Di			Treatm	
	radient	15 Min	Spac		and the second second	Load and			Total J	ob
							A Commence			LEASTE
Circul	ent Left In Pipe	Mixing Amount 46 ft Re	ason Shoe Joint	Displac	ement	<u> </u>	<u> </u>	Avg. Jo	ob	
	ing #1@	ID Frac ring #		Eroo Din	~ # 2 @	1 10	i ie	Di	#40	
			Custo	Frac Rin			<u> </u>	rac Ring	# 4 @	ID
Th	e Information	Stated Herein Is	Correct	D-C	20	Poss	· ·			
					7.7.7		Ū			

RECEIVED KANSAS CORPORATION COMMISSION

DEC 0 6 2007

CONSERVATION DIVISION WICHITA KS

Summit Version: 7.20.130

Thursday. October 04. 2007 05:36:00

Cementing Job Log

The Road to Excellence Starts with Safety

A 					·	· · · · · · · · · · · · · · · · · · ·					
Sold To #: 302122	Ship To #: 2603	3725		Quote #:				s Order #: 5405640			
Customer: EOG RESOURC	ES INC			Custome	r Rep: P	assig, Da					
Well Name: Prudence		Well #	: 5#1			AP	I/UWI #:				
Field: C	ity (SAP): UNKNO	NN C	ounty/F	Parish: S	tevens		State	: Kansas			
Legal Description:											
Lat:			1	ong:			• • • • • • • • • • • • • • • • • • • •				
Contractor: ABERCROMBIE	Rig/Pl	atform	Name/N	lum: #8							
Job Purpose: Cement Surfa	ce Casing	• • • • • • • • • • • • • • • • • • • •				Ticket	Amount	:			
Well Type: Development We	ell Job Ty	ype: Ce	ment Si	urface Ca	sing	I					
Sales Person: BLAKEY, JOSEPH Srvc Supervisor: WILTSHIRE, MBU ID Emp #: 195811 MERSHEK											
ActivityDescription	Date/piima	Cht)	min	Vol B Stage) Logi Di) Tilio	100.00	suici sig: Leasing	Comments			
Call Out	10/03/2007 19:30					400-1-00-1-00-1-00-1-00-1-00-1-00-1-00-	27.5	RECEIVED			
Arrive At Loc	10/03/2007 22:00				MEIDEN	2001	KA	SAS CORPORATION COMMISSION			
Pre-Job Safety Meeting	10/03/2007 22:15			C)	يريد و و	CC 2001 11167		DEC 0 6 2007			
Start Job	10/04/2007 03:37				1	CO		CONSERVATION DIVISION WICKITA KE			
Test Lines	10/04/2007 03:37						2500. 0				
Pump Lead Cement	10/04/2007 03:43		6.5	158			260.0	300 SKS MIDCON 2 @ 11.4#			
Pump Tail Cement	10/04/2007 04:10		6.5	43			180.0	180 SKS PREM @ 14.8#			
Drop Top Plug	10/04/2007 04:18		6	201			220.0	END CEMENT			
Pump Displacement	10/04/2007 04:18		3	100			30.0	WATER			
Displ Reached Cmnt	10/04/2007 04:25		6	30			120.0				
Stage Cement	10/04/2007 04:47		1	80							
Other	10/04/2007 05:15						1150. 0	PRESSURE BEFORE LANDING PLUG			
Bump Plug	10/04/2007 05:15		1	100			500.0	FLOAT HELD			
End Job	10/04/2007 05:20										
Cement Returns to Surface	10/04/2007 05:30			45				45 BBLS OF CEMENT TO PIT			

Sold To #: 302122

Ship To #:2603725

Quote #:

Sales Order #:

5405640

SUMMIT Version: 7.20.130

Thursday. October 04. 2007 05:36:00

Cementing Job Summary

					T	he Road	to Ex	cellen	ce St	arts w	ith Sa	fety							
Sold To #:	3021	122		Shi	р То	#: 26037	725			ote #:				S	ales Orde	er#: 5	418	040	
Customer	: EOC	RES	OURC	ES INC)				Cus	tome	r Rep:	Pas	sig, Dale						
Well Name	: Pru	dence			···	N	Vell #	: 5#1						/UWI	#:		-10	ENT	11/1/6
Field:				ity (S	4P): (JNKNOV		Coun	tv/Pai	rish: S	Stevens	<u> </u>		8	#: tate: Kans	AGE:	Hi	1	200
Contracto	r: AB	FRCR				Rig/Pla					, , , , , , , , , , , , , , , , , , ,				cato. Maris	3a3*	EC	15	Min
Job Purpo	**********				nica	, 1.9.1			<i>,,,,</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		· · · · · · · · · · · · · · · · · · ·			******		$-\hat{D}$	Fr.		
Well Type:					IAICE	Joh Tu	no. D	lua to /	\bond	an Ca								40	<u>C</u>
Sales Pers						Job Ty									* 4000			<u></u>	
Sales Fers	OII:	DLANE	:1, 30	DEPH		Srvc Si	ıperv				SBY		MBU ID	Emp	# : 1060	36			 ,
MEO E-	N		F			1		Job P			T								
HES En			Exp H		1p#			Name		xp Hrs					Name .	Exp	Hrs	No. of Contract of	np#
EVANS, J	USHU	A	8.0	421	571	GRAVE	S, JEI	KEMY L	٠ و	9.0	3991	55	SMITH,	BOB	BY Wayne	9.0	,	106	6036
Allen	 		<u>.</u>	<u> </u>				Envi			L								
HES Unit #	· Di	stance	4	Luce	Unit:	# D:-A			pmer		# 5:	- 1		1					<u> </u>
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Form Type	epui	(MID)	i op i		внст	Botte	om			1	d Out		10 - 00					CST	
Job depth M	in .		1675. ft		-	epth TVC	yr	467	5. ft	•	cation	1	10 - 00					CST	
Water Depth			1073. II			t Above F			o. n	4	tarted		10 - Oc					CST	
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		Oscu	pres		111	""	IDN	**			i			ft	MD		VD	l	VD ~
Cement Plug	······································	Used		3	en in describit de	4			(())+-(******	••••		1650		ft	<u>T</u>	ft
DRILL PIPE		Used			4.5	3.826	16.6	3	X-HO	LE (XI	1)		X	•	1650				
Cement Plug	,	Used								X	-7			···	60.	•			
Cement Plug		New													570.				
Rat Hole		Used													30.				
Mouse Hole		Used		يسواب يسري	of such district										30.	<u> </u>			
	£ 1	3. 2	Ste & M	OR SA		"我们	Tool	and A	lcces	sories	5 Jan 19	10	1 67,7	\$ 4. (TAME,	** L. I.	1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Туре	Size	Qty	Make	Dept	h	Type	Size	Qt	y N	lake	Depth		Type		Size	Qty		Ma	
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loat Coliar					Ref	tainer							R plug se				_		
nsert Float													g Contai						
tage Tool	***************************************											Cen	tralizers						
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Selling Agt			Co	nc		Surfac	tant			Con	C	Aci	d Type	1	Qty	T		onc	%
reatment Fl	d		Co	nc		Inhibit	or			Con	C		nd Type	7	Size		Q		

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DEC 0 6 2007

CONSERVATION DIVISION WICHITA, KS

Summit Version: 7.20.130

Cementing Job Summary

S	tage/Plug #: 2		19 45 8 18 A		164	海巴亞马		54.42	144		
Fluid #	Stage Type		Name		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid	1	Total Mix Fluid Gal/s
1	Plug 1@1650	POZ PREMIUM 40/6	60 - SBM (15	075) 1	00.0	sacks		1.51	7.5		7.5
	2 %	BENTONITE, BULK	(100003682))					······································	·	I
	0.25 lbm	POLY-E-FLAKE (10	1216940)								· · · · · · · · · · · · · · · · · · ·
	7.496 Gal	FRESH WATER						· · · · · · · · · · · · · · · · · · ·			
S1	age/Plug #: 3					W ales	"我的人 "	PARTIES			The Contract of
Fluid #	Stage Type	Fluid	Name		Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom		Total Mix Fluid uom
1	Plug 2 @ 570	POZ PREMIUM 40/6	0 - SBM (15	075) 5	50.0	sacks	13.5	1.51	7.5		7.5
· · · · · · · · · · · · · · · · · · ·	2 %	BENTONITE, BULK							1	l	7.5
	0.25 lbm	POLY-E-FLAKE (101	216940)	······							
	7.496 Gal	FRESH WATER									
St	age/Plug #: 4		137 (m/a)	TO STATE		¥15-47.3	17.4 6.2 4.57.2	BUILTY.		1277	de Waler K
Fluid #	Stage Type	Fluid I		The second second	Q ty	Qty uom	Mixing Density	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug @ 60ft	POZ PREMIUM 40/6	0 - SRM (450	175) 2	0.0	sacks	13.5	4 54	7.		
•	2 %					Sauks	13.3	1.51	7.5		7.5
	0.25 lbm	POLY-E-FLAKE (101	·		-						
***************************************	7.496 Gal	FRESH WATER	210010)	•• •			· · · · · · · · · · · · · · · · · · ·		·		
2	Plug Rat Hole	POZ PREMIUM 40/60	. SRM /150	75) 1	5.0	sacks	13.5	1.51	7.5		9.6
	2 %	BENTONITE, BULK (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	5.0	Sacks	13.5	1.51	7.5	L	7.5
·	0.25 lbm	POLY-E-FLAKE (101)									
	7.496 Gal	FRESH WATER									
3 T	Mouse Hole	POZ PREMIUM 40/60	- SBM (150	75) 10	0.0	sacks	13.5	1.51	7.5	r	7.5
	2 %	BENTONITE, BULK (1.0		7.5
	0.25 lbm	POLY-E-FLAKE (1012	216940)				·				
	7.496 Gal	FRESH WATER				······	· · · · · · · · · · · · · · · · · · ·				
Cal	culated Values	Pressu	res	adam ar	3 (4.5)	asing the	ze zev Vo	lumes	State of the state	er a differ	of activity
isplac	ement	Shut In: Instant		Lost Return			Cement Si			Pad	
op Of (Cement	5 Min		Cement Ref	turns		Actual Dis		nt	Treatme	ent
rac Gradient		15 Min		Spacers			Load and E			Total Jo	
to Comment				Rates				774.J. I			
Circula	ting	Mixing				ement			Avg. Job		Action to the second of the second
			son Shoe	Joint							
rac Ri	ng # 1 @	D Frac ring # 2	@ 10	Frac	c Ring	#3@	ID.	F	rac Ring#	4@	ID
		Stated Herein Is (And the second second	Customer Re	eprese	and the second section is the second section of	gnature			- W	110

RECEIVED KANSAS CORPORATION COMMISSION

DEC 0 6 2007

CONSERVATION DIVISION WICHITA KS

Cementing Job Log

The Road to Excellence Starts with Safety

Sold 10 #: 302122		0123		Quote #				es Order #: 5418040
Customer: EOG RESOURCE	SINC	ha		Custom	er Rep: P			
Well Name: Prudence		Well #:			***************************************	AF	PI/UWI #:	
	y (SAP): UNKNOV	NN Co	ounty/F	Parish: S	Stevens		State	: Kansas
Legal Description:								
Lat:				ong:	44 day			
Contractor: ABERCROMBIE	Rig/Pi	atform N	lame/N	lum: 8				
Job Purpose: Plug to Abandon	n Service					Ticket	Amount	<u>-</u>
Well Type: Development Well	Job Ty	/pe: Plug	to Aba	andon S	ervice			
Sales Person: BLAKEY, JOSE	PH Srvc S	uperviso	or: SM	ITH, BO	BBY	MBU	D Emp#	: 106036
Activity Description	The second second	Sept.	Rate	grant.	lume	Pre	ssum 3	A CARACANA CANADA
Activity Description	Date/Time	Cht	\dd	VO	iume		sia 🕬	Comments
		17 NA 3	min 🖁		bbl			
		# .		Stage	Total	Tubing	Casing	
Call Out	10/10/2007						N 200 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	00:00						1	
Safety Meeting - Service	10/10/2007						ļ —	
Center or other Site	01:00					L		
Arrive at Location from Other	10/10/2007	ΙT						
Job or Site	02:00						<u> </u>	
Assessment Of Location	10/10/2007							rig pulling drill pipe
Safety Meeting	02:00	<u>'</u>						
Safety Meeting - Pre Rig-Up	10/10/2007		ł					pump truck
	02:05				RECEIVE	D		
Other	10/10/2007		1	KANSAS CO	RPORATION	COMMISSION		bulk trucks on location
Cofet Meeting De Die II	03:00				C 0 6 2	hn7		
Safety Meeting - Pre Rig-Up	10/10/2007		.	U	C 0 6 2	יטע		bulk trucks
Safety Meeting	03:05			CON	SERVATION D	IVISION	·	
Salety Meeting	10/10/2007 06:30			CON	WICHITA, K	3		location
Start Job	10/10/2007				_		·	
Clart 300	06:49		Ī		1			plug 1 @ 1642 ft
Test Lines	10/10/2007	····	····				3400.	
	06:50			_	·		3400. 0	
Pump Lead Cement	10/10/2007		5	26.9			150.0	100 sk 13.5 #
	06:53	ļ	•	20.0			130.0	100 SK 13.5 #
Pump Displacement	10/10/2007		5	16.8			100.0	
• •	07:03					1	100.0	
Clean Lines	10/10/2007	-						rig pulling drill pipe
	07:08							ng paming arm pipe
Start Job	10/10/2007							plug 2 @ 558 ft
	08:03					1		
Pump Lead Cement	10/10/2007		5	13.4			150.0	50 sk 13.5 #
	08:04							· · · · · · · · · · · · · · · · · · ·
Pump Displacement	10/10/2007		3	4.6			50.0	
	08:06	es, is at atomic to be and to a						
Clean Lines	10/10/2007				T			rig pulling drill pipe
	08:10		L					

Sold To #: 302122

Ship To #:2603725

Quote #:

Sales Order #:

5418040

SUMMIT Version: 7.20.130

Wednesday, October 10, 2007 09:47:00

CONFIDENTIAL DEC U. 5 2007

Cementing Job Log

Activity Description	Date/Time		bbl/ min	Vol	ume, ibi	1 1 1 1 1 1 1 1 1 1 1 1 1	sure sig	Comments		
		# 3	N.	Stage	Total	Tubing	Casing			
Start Job	10/10/2007 08:34					<u> </u>		plug 3 @ 60 ft		
Pump Lead Cement	10/10/2007 08:35		3	5.4			50.0	20 sk 13.5 #		
Pump Displacement	10/10/2007 08:36		3	1			50.0			
Pump Lead Cement	10/10/2007 08:43		3	3.5			50.0	mouse hole 15 sk		
Pump Displacement -	-10/10/2007 08:45		- 3	-1		يسا بعيد سا	50.0			
Pump Lead Cement	10/10/2007 08:47		3	3.5			50.0	rat hole 10 sk		
Pump Displacement	10/10/2007 08:49		3	1			50.0			
End Job	10/10/2007 08:50									
Safety Meeting - Pre Rig-Down	10/10/2007 08:55									
Safety Meeting - Departing Location	10/10/2007 11:00									
Depart Location for Service Center or Other Site	10/10/2007 11:00							Thank you for calling Halliburton. Bob Smith and crew.		

RECEIVED KANSAS CORPORATION COMMISSION

DEC 0 6 2007

CONSERVATION DIVISION WICHITA, KS

Sold To #: 302122

Ship To #:2603725

Quote #:

Sales Order #:

5418040

SUMMIT Version: 7.20.130

130 Wednesday, October 10, 2007 09:47:00