

11/28/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

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Wellsite Geologist: Jeff Christian
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>08/03/07</u>	<u>08/11/07</u>	<u>09/26/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

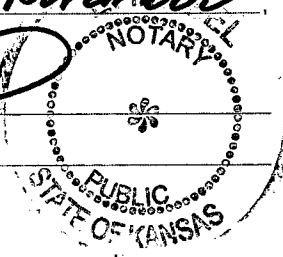
API No. 15 - 039-21010-00-00
County: Decatur
E2 NW NW SE Sec. 29 Twp. 5 S. R. 29 East West
2310 FSL feet from S N (circle one) Line of Section
2100 FWL feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Shuler Well #: 1-29
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2776 Kelly Bushing: 2781
Total Depth: 4185 Plug Back Total Depth: 4162
Amount of Surface Pipe Set and Cemented at 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2512 Feet
If Alternate II completion, cement circulated from 2512
feet depth to surface w/ 170 sx cmt.

Drilling Fluid Management Plan API I NJ 410 09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak, VP Production Date: 11/30/07
Subscribed and sworn to before me this 30th day of November
[Signature]
Notary Public
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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DEC 03 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: Shuler Well #: 1-29
 Sec. 29 Twp. 5 S. R. 29 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL SEE ATTACHED LIST NOV 28 2007 KCC </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	223	Common	160	3% cc, 2% gel
Production		5 1/2	15.5#	4181	EA-2	125	5% cal-seal, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3840-3846 Toronto	250 gal 15% MCA	
	3854-3859 LKC "A", 3880-3886 LKC "B", 3911-3914 LKC "E"	250 gal 15% MCA each zone	
	3926-3933 LKC "F", 3967-3976 LKC "H", 4003-4014 LKC "J"	250 gal 15% MCA each zone	
	2926-3933 LKC "F"	750 gal 15% NEFE	

TUBING RECORD		Size <u>2-7/8</u>	Set At <u>4091</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10/02/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>55</u>	Gas Mcf	Water Bbls. <u>67</u>	Gas-Oil Ratio	Gravity <u>30.0</u>

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
(If vented, Submit ACO-18.)			<input type="checkbox"/> Other (Specify)	_____	

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ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

8/30/07

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 109468
Invoice Date: Aug 6, 2007
Page: 1

COPY
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operator pay

Bill To
Murfin Drlg. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	<i>Shylek Hussey #1-28</i>	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Aug 6, 2007	9/5/07

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Common Class A	12.60	2,016.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
168.00	SER	Handling	1.90	319.20
44.00	SER	Mileage 168 sx @.09 per sk per mi	15.12	665.28
1.00	SER	Surface	815.00	815.00
44.00	SER	Mileage Pump Truck	6.00	264.00
1.00	SER	Manifold & head	100.00	100.00
1.00	EQP	Plug	60.00	60.00

Account	Unit	Rate	Qty	Amount	
<i>03600</i>	<i>008</i>	<i>W</i>	<i>2913</i>	<i>4671.04</i>	<i>Cement S. Csg</i>
				<i>(452.24)</i>	

Donna note

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1.12% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 452.24

ONLY IF PAID ON OR BEFORE

Sep 5, 2007

Subtotal	4,522.43
Sales Tax	148.61
Total Invoice Amount	4,671.04
Payment/Credit Applied	
TOTAL	4,671.04

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CONSERVATION DIVISION
WICHITA, KS

Bm
452.24
4218.80

ALLIED CEMENTING CO., INC.

28684

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Onfile

DATE <u>8-3-07</u>	SEC. <u>28</u>	TWP. <u>5</u>	RANGE <u>29w</u>	CALLED OUT	ON LOCATION <u>7:30pm</u>	JOB START <u>7:30pm</u>	JOB FINISH <u>8:30pm</u>
LEASEE <u>Hussey</u>	WELL# <u>1-28</u>	LOCATION <u>Selden 4w-1"2w</u>			COUNTY <u>Decatur</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>S + E 2n</u>					

CONTRACTOR Murfin #8 OWNER Same

TYPE OF JOB Surf
 HOLE SIZE 12 1/4 T.D. 223'
 CASING SIZE 8 5/8 24" DEPTH 223'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13.2

EQUIPMENT _____
 PUMP TRUCK CEMENTER Fuzzy
 # 417 HELPER Kelly
 BULK TRUCK _____
 # 218 DRIVER Lennie
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:
cement did circulate
Plus down @ 8:15pm
Thanks Fuzzy & crew

COMMON 160 @ 12.60 2016.00
 POZMIX _____ @ _____ _____
 GEL 3 @ 16.65 49.95
 CHLORIDE 5 @ 46.60 233.00
 ASC _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 HANDLING 168 @ 1.90 319.20
 MILEAGE 109.5 mile 665.25
 TOTAL 3283.43

CHARGE TO: Murfin Dng Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB 223'
 PUMP TRUCK CHARGE _____ 815.00
 EXTRA FOOTAGE @ _____ _____
 MILEAGE 44 @ 6.00 264.00
 MANIFOLD thead @ _____ 100.00
 _____ @ _____ _____
 _____ @ _____ _____
 TOTAL 1179.00

PLUG & FLOAT EQUIPMENT
1-8 5/8 plug @ _____ 60.00
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 TOTAL 60.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Larry Pickner
 LARRY PICKNER
 PRINTED NAME

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To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/11/2007	11585

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

USED FOR NEW WELL
APPROVED JK

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Acidizing
Cement
Tool Rental
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NOV 28 2007

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-29	Shuler	Decatur	Murfin Drilling Ri...	Oil	Development	LongString	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	110	Miles	4.00	440.00
578D-L	Pump Charge - Long String	1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	26.00	104.00T
281	Mud Flush	500	Gallon(s)	0.75	375.00T
290	D-Air	1	Gallon(s)	32.00	32.00T
402-5	5 1/2" Centralizer	10	Each	95.00	950.00T
403-5	5 1/2" Cement Basket	2	Each	290.00	580.00T
404-5	5 1/2" Port Collar	1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00T
413-5	5 1/2" Roto Wall Scratcher	25	Each	40.00	1,000.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
325	Standard Cement	150	Sacks	12.00	1,800.00T
276	Flocele	38	Lb(s)	1.25	47.50T
283	Salt	750	Lb(s)	0.20	150.00T
284	Calseal	7	Sack(s)	30.00	210.00T
285	CFR-1	105	Lb(s)	4.00	420.00T
581D	Service Charge Cement	150	Sacks	1.10	165.00
583D	Drayage	861.19	Ton Miles	1.00	861.19
	Subtotal				11,479.69
	Sales Tax Decatur County			6.30%	552.10

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Thank You For Your Business!	Total	\$12,031.79
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JOB LOG

SWIFT Services, Inc.

DATE 08/11/07 PAGE NO. 1

CUSTOMER MURFIN OIL WELL NO. 129 LEASE SHUER JOB TYPE LONGSTRING TICKET NO. 1158

CHART NO.	TIME	RATE (BPM)	VOLUME (EBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0630							ON LOCATION, RIG CIRCULATING IN BOTTOM! DISCUSS JOB 150EA 2 CMT
								RTD 4/85, SET P. REC 4/120, SJ 19.97, INSERT 4/165 5 1/2 15.5 #1 PCL, PORT CUL. LARON TOP #40, 2514 FT CENT 1, 3, 5, 7, 9, 11, 13, 15, 17, 38, BASKET 38, 40
	0930							LAYED DOWN - CHANGE OVER
	1010							START CSG & FLOAT EQU
	1210							TAG BOTTOM - DROP BALL HOOKUP
	1215							BREAK CIRC, ROTATE PIPE, 1 HR PLUG RH, MH
	1315	4.5	0				200	START MUD FLUSH
			12					" MCL FLUSH
			32					END FLUSH
		5.0	0				200	START EA-2 CMT 1355HS
			32.5					END CMT
	1							WASH PL, DROP LATCH DOWN PLUG
	1335	6.0	0				200	START DISP - 20 BBLS W/MCL
		6.0	67.0				300	CMT ON BOTTOM - STOP ROTATING PIPE
			80.0				600	
			85.0				700	
			90.0				800	
			95.0				800	
	1355	4.0	99.0				1500	LARD PLUG RELEASE PSI
								WASHUP RACKUP TICKETS
	1445							JOB COMPLETE

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CONSERVATION DIVISION
WICHITA, KS

THANK YOU!
DAVE JESAB, SEAT

AC01



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

DATE	INVOICE #
9/12/2007	12512

BILL TO
Murfin Drilling Co Inc - Russell P. O. Box 288 Russell, KS 67665-0288

• Acidizing
• Cement
• Tool Rental

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-29	Shuler	Decatur	Murfin Drilling	Oil	Development	Cement Port Collar	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	110	Miles	4.00	440.00
578D-D	Pump Charge - Port Collar	1	Job	1,250.00	1,250.00
290	D-Air	1	Gallon(s)	32.00	32.00T
330	Swift Multi-Density Standard (MIDCON II)	170	Sacks	14.50	2,465.00T
276	Flocele	75	Lb(s)	1.25	93.75T
581D	Service Charge Cement	300	Sacks	1.10	330.00
583D	Drayage	1,647.53	Ton Miles	1.00	1,647.53
	Subtotal				6,258.28
	Sales Tax Decatur County			6.30%	163.22

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USED FOR _____
APPROVED _____

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CONSERVATION DIVISION
ANCHITA, KS

Thank You For Your Business!	Total	\$6,421.50
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JOB LOG

SWIFT Services, Inc.

DATE 12/5/12 PAGE NO. 1

CUSTOMER MURFIN DRG WELL NO. 1-29 LEASE SHULER JOB TYPE CMT: PORT COLLAR TICKET NO. 12512

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1115							ONLOCATION, SETUP, DISCUSS JOB CMT: 300 SMD 2 7/8 x 5 1/2 PC @ 2512
	1140			✓	✓	1000	1000	PSI TEST
	1210							OPEN PC
	1215	3.0	2.0	✓		600		INJECTION RATE = 2.5 BBL/S START TO CIRC MUD
	1220	3.5	0	✓		650		START CMT
		4.0	14.5	✓		400		CMT ON PC
		4.5	40.0	✓		500		
		4.5	80.0	✓		600		
		4.5	85.0	✓		600		CIRC CMT THINWEN UP CMT @ 155 S/S
		4.5	92.0	✓		600		END CMT TOTAL 170 S/S
	1246	3.0	0	✓		400		START DISP. 30 S/S STOP!
	1250	3.0	13.5	✓		550		END DISP
								CLOSE P.C., TOOL
	1253			-	✓	1000	1000	PSI TEST - HOLD RUN IN 6 JOINTS
	1305	3.0	0		✓		300	REW OUT CMT
			13		✓		300	1ST FLAG
			18		-		200	2ND FLAG
	1313		24		-		200	ALL CLEAN
								WASH UP RASH UP TICKETS
								JOB COMPLETE
								THANK YOU! DAVE, JOSH B. SHARE

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