

11/30/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 30606  
 Name: Murfin Drilling Company, Inc.  
 Address: 250 N. Water, Suite 300  
 City/State/Zip: Wichita, Kansas 67202  
 Purchaser: Eaglwing  
 Operator Contact Person: Leon Rodak  
 Phone: (316) 267-3241  
 Contractor: Name: Murfin Drilling Company, Inc.  
 License: 30606  
 Wellsite Geologist: Orlin Phelps  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>08/03/07</u>	<u>08/13/07</u>	<u>09/21/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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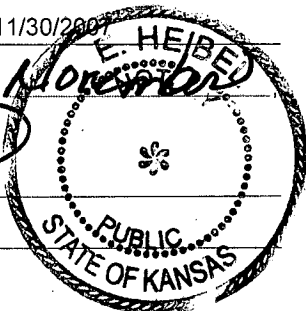
API No. 15 - 065-23330-00-00  
 County: Graham  
 S2 NW SW SE Sec. 14 Twp. 10 S. R. 24  East  West  
800 FSL feet from S N (circle one) Line of Section  
1650 FEL feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Golli Trust Unit Well #: 4-14  
 Field Name: Gano South  
 Producing Formation: LKC  
 Elevation: Ground: 2426 Kelly Bushing: 2431  
 Total Depth: 4089 Plug Back Total Depth: 4058  
 Amount of Surface Pipe Set and Cemented at 211 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2061 Feet  
 If Alternate II completion, cement circulated from 2061  
 feet depth to 200 w/ 250 sx cmt.

Drilling Fluid Management Plan AKINJ 4-10-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: Leon Rodak, VP Production Date: 11/30/2007  
 Subscribed and sworn to before me this 30th day of November  
 2007  
 Notary Public: \_\_\_\_\_  
 Date Commission Expires: 4/11/2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**DEC 03 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: Golt Trust Unit Well #: 4-14  
 Sec. 14 Twp. 10 S. R. 24  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum   SEE ATTACHED LIST <div style="text-align: center; font-weight: bold; color: red;">                     CONFIDENTIAL                      NOV 28 2007                      KCC                 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	211	Common	150	3% cc, 2% gel
Production		5 1/2	15.5#	4087	EA-2	150	10% salt, 5% cal-seal
							1/4# per sx flo cel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
4	3778-3786 LKC "A", 3809-3821 LKC "B", 3851-3864 LKC "E/F"	250 gal	15% MCA	each zone
4	3910-3919 LKC "H", 3932-3938 LKC "I", 3950-3964 LKC "J"	250 gal	15% MCA	each zone
	3910-3919 LKC "H", 3932-3938 LKC "I", 3950-3964 LKC "J"	2100	15% NEFE & 400# plug	

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TUBING RECORD		Size <u>2 3/8</u>	Set At <u>4027</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr. <u>09/27/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. <u>9</u>	Gas Mcf <u>-----</u>	Water Bbls. <u>37</u>	Gas-Oil Ratio <u>-----</u>	Gravity <u>37</u>	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Gottl Trust #4-14 800 FSL 1650 FEL 2431' KB							Gottl Trust #2-14 1700 FSL 660 FEL 2414' KB	
Formation	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2061	370	-5				2039	+375
B/Anhydrite	2090	341	+2				2075	+339
Topeka	3529	-1098	+5	3526	-1095	+8	3517	-1103
Heebner	3745	-1314	-1	3742	-1311	+2	3727	-1313
Lansing	3781	-1350	Flat	3778	-1347	+3	3764	-1350
BKC	4009	-1578	-2	4006	-1575	+1	3990	-1576
Total Depth	4089			4088			4141	

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**WICHITA, KS**



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

8-30-07

## INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

Invoice Number: 109467  
Invoice Date: Aug 6, 2007  
Page: 1

USED FOR \_\_\_\_\_  
APPROVED \_\_\_\_\_

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<b>Bill To:</b>
Murfin Drg. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Fer

*operator pay / or*

**COPY**

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Gottl Trust #4-14	Net 30 Days	
Sales/Rep ID	Camp Location	Service Date	Due Date
	Oakley	Aug 6, 2007	9/5/07

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Common Class A	12.60	1,890.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
158.00	SER	Handling	1.90	300.20
61.00	SER	Mileage 158 sx @.09 per sk per mi	14.22	867.42
1.00	SER	Surface	815.00	815.00
61.00	SER	Mileage pump Truck	6.00	366.00

Account	Unit	W	No.	Amount	Description
03600	016	W	2914	4642.17 (452.16)	Cement S. Csg.

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 452.16

ONLY IF PAID ON OR BEFORE

Sep 5, 2007

Subtotal	4,521.57
Sales Tax	120.60
Total Invoice Amount	4,642.17
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,642.17</b>

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CONSERVATION DIVISION  
WICHITA, KS

*452.16*  
*4190.01*

# ALLIED CEMENTING CO., INC.

28683

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

OATHEWS

DATE <u>8-3-07</u>	SEC. <u>14</u>	TWP. <u>10S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION <u>4:15pm</u>	JOB START <u>5:30pm</u>	JOB FINISH <u>6:00pm</u>
LEASE <u>GolTL Trust</u>	WELL# <u>4-14</u>	LOCATION <u>St Peter 5-E, 1</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>Stwin</u>			

CONTRACTOR MunSiv #16

TYPE OF JOB Surface

HOLE SIZE 8 1/2" T.D. 212'

CASING SIZE 8 5/8" DEPTH 211'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 12.4 Bbls

OWNER same

CEMENT AMOUNT ORDERED 150 com

390cc 290cc

COMMON	<u>150</u>	@ <u>12.60</u>	<u>1890.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@ <u>46.60</u>	<u>233.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>158</u>	@ <u>1.90</u>	<u>300.20</u>
MILEAGE	<u>109.54</u>	@ <u>7.80</u>	<u>867.42</u>
TOTAL			<u>3340.57</u>

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REMARKS:

Cement did circulate

Job complete @ 6:00pm

Thanks Fuzz & crew

SERVICE

DEPTH OF JOB	<u>211'</u>	
PUMP TRUCK CHARGE		<u>815.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>61</u>	@ <u>6.00</u> <u>366.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1181.00</u>

CHARGE TO: MunSiv Dalg.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Andy Dinkel

Andy Dinkel  
PRINTED NAME

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WICHITA, KS

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P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
9/6/2007	12418

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130
USED FOR <u>NEW WELL</u>
APPROVED <u>[Signature]</u>

**CONFIDENTIAL**

- Acidizing
- Cement

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Tool Rental

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#4-14	Goldl Unit Tr...	Graham	Company Tools	Oil	Development	Cement Port Collar	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	50	Miles	4.00	200.00
578D-D	Pump Charge - Port Collar	1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)	250	Sacks	14.50	3,625.00T
276	Flocele	37	Lb(s)	1.25	46.25T
581D	Service Charge Cement	250	Sacks	1.10	275.00
583D	Drayage	611	Ton Miles	1.00	611.00
	Subtotal				6,007.25
	Sales Tax Graham County			5.55%	203.75

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CONSERVATION DIVISION  
WICHITA, KS

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$6,211.00
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JOB LOG

SWIFT Services, Inc.

DATE 9-6-07 PAGE NO. 7

CUSTOMER: *Murphy Dr/g* WELL NO. # *4-14* LEASE *Qo 1st* JOB TYPE *Cement Port Cellar* TICKET NO. *12418*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1045							on loc set up Trks
	1114						1000	2 3/4" x 5 1/2" x 2061' P.C. test Csg Open P.C.
	1117	4	0				500	Take inj rate
	1138	5.5	86				1000	Break Circulation @ 1 bpm returns
	1148	5	140/0				650	start Cement @ 1 bpm returns
	1206		86					shut down
	1215	4	86				600	resume cement @ 1.5 bpm returns
	1230	3	138/0				500	end Cement / start Displacement
	1232		7				300	Cement Displaced
	1236							Close P.C. Test Csg run 5jts
	1245	2.5	0				200	reverse out
	1254		20					Hole clear
								Did not circulate cement Est. TOC @ 300'-500'

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P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

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# Invoice

DATE	INVOICE #
8/13/2007	12453

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130
USED FOR
APPROVED

NEW WELL

- Acidizing
- Cement
- Tool Rental

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#4-14	Gottl	Graham	Murfin Drilling #16	Oil	Development	Cement 5-1/2" Pr...	Don

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	55	Miles	4.00	220.00
578D-L	Pump Charge - Long String - 4083 Feet	1	Job	1,250.00	1,250.00
281	Mud Flush	500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer	10	Each	95.00	950.00T
403-5	5 1/2" Cement Basket	1	Each	290.00	290.00T
404-5	5 1/2" Port Collar	1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00T
413-5	5 1/2" Roto Wall Scratcher	20	Each	40.00	800.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
290	D-Air	2	Gallon(s)	32.00	64.00T
325	Standard Cement	175	Sacks	12.00	2,100.00T
284	Calseal	9	Sack(s)	30.00	270.00T
283	Salt	875	Lb(s)	0.20	175.00T
285	CFR-1	124	Lb(s)	4.00	496.00T
276	Flocele	44	Lb(s)	1.25	55.00T
581D	Service Charge Cement	175	Sacks	1.10	192.50
583D	Drayage	503.69	Ton Miles	1.00	503.69
	Subtotal				10,836.19
	Sales Tax Graham County			5.55%	481.19

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WICHITA, KS

We Appreciate Your Business!	Total	\$11,317.38
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SWIFT Services, Inc.

CONV NOV 28 2007 KCC

JOB LOG

DATE 8-13-07 PAGE NO. 7

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Murkin Dalg Co		4-14		Golt1		Cement L.S.		12453	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TD 4089'	DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TRUBING	CASING		
	2125					155 #1	5 1/2		Shoe Jt. 20 1/2" On location - Rig just in LD. D.P.
	2225								Rig Change over to Run 5 1/2" 15.5 #1 Start 5 1/2" csug - Insert Foot Shoe w/ Auto fill - on bottom. Latch down Baffle 1st collar Cement on collars 1-2-4-6-8-11-15-16-19-21 Cement Basket Pin of #48 Port Collar on #28 Collar @ 2066' Drop fill up ball 4 ft. off bottom
8/13/07	2355								Fin run csug - Hookup & start cir
8/14/07	0005								& rotating csug - Bell thru 400'
	0100		6						Fin cir csug. Hook to TRK.
	0110	5	5				300		Plug RH & M H with 25 SKS Standard EM-2
		5	12				300		start 5 BBI H2O
		4	5				200		Stamp 12 BBI Mucfluc
	0120	4					200		Pump 5 BBI H2O
	0135	5	36				200		start mixing 150 SKS EM-2 cont.
	0140	7 1/2					300		Fin cont - Wash Pump & lines
		7-8	60				400		start Displ. Caught lost bit @ 75 BBL while rotating
		6	85				600		Rotating <del>cont</del> Displ.
	0155	5	97				700 1500		stop Rotating - 85 BBI Plug down - Hold - Release - Hold Washup & Rack up
<p>Thanks Lou, Blaine &amp; Jeff</p>									

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