

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/18/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/22/07 8/25/07 8/27/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-27123-0000
County: Neosho

_____ - sw - ne Sec. 2 Twp. 30 S. R. 18 East West
1980 _____ feet from S (N) (circle one) Line of Section
1980 _____ feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Koegler, Mildred Well #: 2-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 975 Kelly Bushing: n/a
Total Depth: 1100 Plug Back Total Depth: 1089.8
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1089.8
feet depth to surface w/ 140 _____ sx cmt.

Drilling Fluid Management Plan AH I NJ 4-3-05
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/18/07
Subscribed and sworn to before me this 18th day of December,
2007.
Notary Public: Denise V. Venneman
Date Commission Expires: _____

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 20 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Koegler, Mildred Well #: 2-2-1100
Sec. 2 Twp. 30 S. R. 18 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [] Yes [] No (Submit Copy)
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log
Gamma Ray Neutron Log

[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
See attached

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1089.8	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	983-985/927-929/922-924	500gal 15%HCLw/ 62 bbts 2%kcl water, 686bbts water w/ 2% KCL, Biocide, 4100# 20/40 sand	983-985/927-929
			922-924
4	767-769/656-659/633-635	300gal 15%HCLw/ 63 bbts 2%kcl water, 595bbts water w/ 2% KCL, Biocide, 4100# 20/40 sand	767-769/656-659
			633-635
4	548-552/535-539	300gal 15%HCLw/ 64 bbts 2%kcl water, 646bbts water w/ 2% KCL, Biocide, 5300# 20/40 sand	548-552/535-539

TUBING RECORD

Size	Set At	Packer At	Liner Run
2-3/8"	1025	n/a	[] Yes [x] No

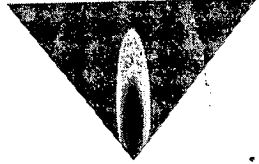
Date of First, Resumerd Production, SWD or Enhr. 9/24/07
Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	20.4mcf	7.5bbls		

Disposition of Gas: [] Vented [x] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [] Open Hole [x] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
Production Interval

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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DEC 18 2007
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TICKET NUMBER **2553**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-31-07	Beachner Bros 7-29-19-4	7	29	19	No

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:30	4:45		903427		6.25	Joe Blanchard
MAVERICK		3:30		903197		5	120
TYLER		4:15		903600		5.75	Tyler
TIM		4:45		903140	932452	6.25	Tim
DANIEL	✓	3:30		931420		5	Daniel

JOB TYPE Longstrings HOLE SIZE 6 3/4 HOLE DEPTH 1311 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1272 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.28 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:
Installed cement head Ran 2 SKS gel & 14 bbl dye & 15K gal & 180 SKS of cement
To get due to surface. Flush pump. Pump wiper plug to bottom & Close well

Casing was open ended NO Float shoe ON Bottom

1272	6	FT 4 1/2 Casing
		Centralizers

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6.25 hr	Foreman Pickup	
903197	5 hr	Cement Pump Truck	
903600	5.75 hr	Bulk Truck	
1104	170	Portland Cement	
1124	1	50/50 P-2 Blend Cement 4 1/2 wiper plug	
1126		OWC - Blend Cement	
1110	36 SK	Gilsonite	
1107	2 SK	Flo-Seal	
1118	7 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	35K	Sodium Silicate Catchloride	
1123	700 gal	City Water	
903140	6.25 hr	Transport Truck	
932452	6.25 hr	Transport Trailer	
931420	5 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2372**

FIELD TICKET REF # _____

FOREMAN Joe

623580

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
8-27-07	Koegler Mildred 2-2		2	30	18	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:30		903127		3.75	<i>Joe Blanchard</i>
Tim	6:45			903255		3.75	<i>Tim</i>
Tyler	7:00			903600		3.5	<i>TL</i>
MAVERICK	7:00			903140	932452	3.5	<i>M</i>
Gary	7:00			931500		3.5	<i>AT Coburn</i>

JOB TYPE Workstring HOLE SIZE 6 3/4 HOLE DEPTH 1100 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1089.00 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.38 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head ran 1sk gel & 11 bbl dye & 140 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1089.00	ft 4 1/2 Casing	
	6	Centralizers	
	1	4 1/2 float shoe	
902427	3.75 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903600	3.5 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50 PGZ Blend Cement	Bottles 3 1/2 + 3
1126	1	OWC Blend Cement	4 1/2 wiper plug
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	Calcchloride
1123	7000 gal	City Water	
903140	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
931500	3.5 hr	80 Vac	

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