

12/06/09

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30931
Name: Daystar Petroleum, Inc.
Address: PO Box 360
City/State/Zip: Valley Center/KS/67147
Purchaser: None
Operator Contact Person: Matt Osborn
Phone: (316) 755-3492
Contractor Name: G&F Resources Inc., dba Abercrombie RTD
License: 30684

Wellsite Geologist: Brad Rine
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/20/07	10/07/07	10/08/07 plugged
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-22105-0000
County: Seward
C NW NE Sec. 24 Twp. 31 S. R. 31 East West
660 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Clawson A Well #: 1-24
Field Name: Thirty one SW
Producing Formation: none
Elevation: Ground: 2786' Kelly Bushing: 2794'
Total Depth: 6000' Plug Back Total Depth: plugged
Amount of Surface Pipe Set and Cemented at 1745' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ 800 _____ sx cmt.

Drilling Fluid Management Plan PANS 4-10-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Dry and Backfill
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operations Manager Date: 12-5-07
Subscribed and sworn to before me this 5th day of December,
2007.
Notary Public: Marsha Breitenstein
Date Commission Expires: Sept 15, 2011

Notary Public - State of Kansas
MARSHA BREITENSTEIN
My Appointment Expires 9-15-11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **DEC 16 2007**
 UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Daystar Petroleum, Inc. Lease Name: Clawson A Well #: 1-24
 Sec. 24 Twp. 31 S. R. 31 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Microresistivity Dual Compensated Porosity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum see attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	12 1/4"	8 5/8"	24#	1745'	common	800	2-3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	None		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Plugged

Production Interval Other (Specify) _____



00427
FIELD ORDER 16735

Subject to Correction

Date	9-22-07	Customer ID		Lease	Clawson	Well #	1-24	Legal	25-31-31
C H A R G E	Daystar Petroleum			County	Seward	State	KS	Station	1975
	Depth	1745		Formation		Shoe Joint	45'		
	Casing	8 5/8		Casing Depth	1745	TD	1745	Job Type	Surface CNW
	Customer Representative	Kent Johnson		Treater	Garry Humphries JRE				

AFE Number		PO Number		Materials Received by	X <i>Garry Humphries</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib	D106	1650 SK	A-Serve Lite		8437.00
Lib	D100	150 SK	Premium / Common		2374.50
Lib	C300	169 lb	Calcium Chloride		1619.00
Lib	C194	150 lb	Cellflake		555.00
Lib	F145	1 EA	Top Rubber Cement Plug, 8 5/8"		145.70
Lib	F193	1 EA	Guid. Shoe-Peg, 8 5/8"		285.40
Lib	F233	1 EA	Flapper Type Ins. Flare Valve, 8 5/8"		275.00
Lib	F103	1 EA	Catalizer, 8 5/8"		90.00
Lib	E100	105 mi	Truck Mileage 1-Way		525.00
Lib	E107	800 SK	Cement Service Charge		1200.00
Lib	E104	1294 TM	Bulk Delivery		2070.40
Lib	R204	1 EA	Casing Cement Pump		1376.00
Lib	E101	35 mi	Pickup Mileage 1-Way		105.00
Lib	E891	1 HR	Service Supervisor		150.00
Lib	R701	1 EA	Cement Head Rental		250.00
RECEIVED KANSAS CORPORATION COMMISSION					
DEC 06 2007					
CONSERVATION DIVISION WICHITA, KS					
Discounted Total					\$ 16,589.30
Plus Tax					

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 KCC

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <u>Dauster Petroleum</u>	Lease No.	Date <u>9-27-07</u>
Lease <u>Clawson</u>	Well # <u>1-24</u>	
Field Order # <u>16785</u>	Station <u>1975</u>	Casing <u>8 5/8</u> Depth <u>1745</u> County <u>Seward</u> State <u>KS</u>
Type Job <u>Surface</u>	Formation <u>CNW</u>	Legal Description <u>25-31-31</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>8 5/8</u>	Tubing Size	Shots/Ft		Acid <u>LEAD 650gals 65/35</u>	Rate <u>3 1/2 CC</u>	PRESS	ISIP	
Depth <u>1745</u>	Depth	From	To	Pre Pad <u>150sks Premium Common</u>	Max		5 Min.	
Volume <u>108</u>	Volume	From	To	Pad <u>2%CC, 6%</u>	Min <u>201, 1/4" Coll Pack</u>		10 Min.	
Max Press <u>3000</u>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <u>3</u>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <u>1745</u>	Packer Depth	From	To	Flush <u>Water</u>	Gas Volume		Total Load	

Customer Representative Kent Johnson Station Manager Jerry Bennett Treater Garry D. Humphries

Service Units	<u>19902</u>	<u>19827</u>	<u>19843</u>	<u>19805</u>	<u>19883</u>	<u>19928</u>	<u>19682</u>			
Driver Names	<u>Garry</u>	<u>Cody</u>	<u>Cody</u>	<u>Damion</u>	<u>Damion</u>	<u>Lato</u>	<u>Lato</u>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
15:30					Arrive on loc
15:45					Rig -p Equip.
18:45					Casing on Bottom
19:00					Circ. Well
19:31	200	—	215	6	Pump lead
20:18	150	—	37	5	Pump Tail
20:26	—	—	—	—	Drop Plug
20:29	650	—	108	5	Pump Disp.
20:56	1500	—	108	2	Lead Plug
20:57	0	—	—	—	Release Pressure
21:00					Rig Down Equip.
21:30					Close LEAVE Location

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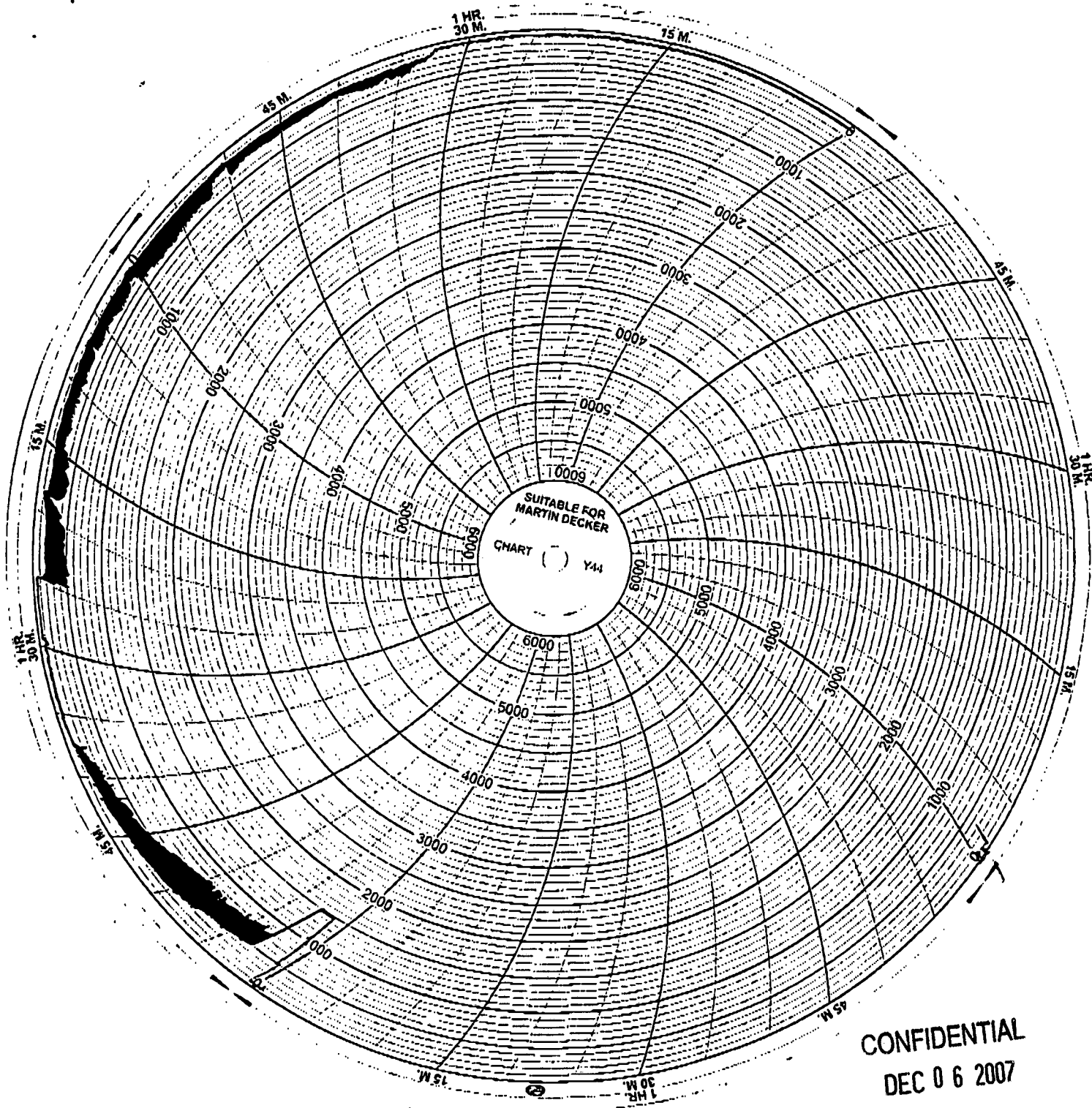
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CONSERVATION DIVISION
WICHITA, KS



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CONSERVATION DIVISION
 WICHITA, KS

DST # 1

Marmaton; 4952'-5030'; 5-60-90-120

1st open: Stg blow, BOB immed.

2nd open: Stg blow, BOB immed. GTS – 8 mins, TSTM

Rec: 124' g&ocm (5g, 5o, 90m)

62' og &mcw (5o, 5g, 20m, 70w)

504' salt wtr w/ trc oil

IFP: 98-110

FFP: 99-414

ISIP: 1311

FSIP: 1249

BHT: 121

DST #2

Pawnee; 5085'-5128'; 30-60-30-90

1st open: weak bldg blow to 5 ½"

2nd open: very weak surface blow

Rec: 500' GIP, 200' SOCM (trc g)

IFP: 30-62

FFP: 68-98

ISIP: 1545

FSIP: 1533

BHT: 118

DST#3

Morrow; 5424'-5535'. Packer failure

DST #4

Morrow; 5436'-5535'. Packer failure.

DST #5

Morrow; 5378'-5535'; 15-60-90-120

1st open: good blow. BOB 9 min.

2nd open: good blow. BOB 9 min.

Rec: 300' GIP, 135' Mud

IFP: 39-45

FFP: 45-54

ISIP: 180

FSIP: 688

BHT:

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WICHITA, KS**

DST #6

Chester; 5525'-5597'; 30-60-60-120

1st open: weak blow to 1 ½" in bucket

2nd open: Stg blow, BOB in 5 mins. , No GTS

Rec: 1000' GIP

62' o&gcm (10o, 40g, 50m)

155' go (50g, 50o)

IFP: 82-92

FFP: 82-123

ISIP: 769

FSIP: 1272

DST #7

Lower Chester; 5600'-5683'. PKR failure.

DST#8

Lower Chester; 5579'-5683'; 30-60-30-60

1st open: Weak blow, died in 3".

2nd open: No blow

Rec: 10' mud

IFP: 24-28

FFP: 28-31

ISIP: 87

FSIP: 64

DST #9

St Louis C; 5788' – 5947'; 15-60-15-0

1st open: Very weak surface blow, died

2nd open: No blow

Rec: 124' mud

IFP: 25-42

FFP: 44-58

ISIP: 1749

FSIP: NA

**Note: pulled tool early due to no flow and concern over difficulty of
getting tools to bottom.**

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

21276

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>10-7-07</u>	SEC. <u>24</u>	TWP. <u>31s</u>	RANGE <u>31 W</u>	CALLED OUT <u>5:30 AM</u>	ON LOCATION <u>10:00 AM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>12:30 PM</u>
CLAWSON LEASE	WELL # <u>1-24A</u>	LOCATION <u>PLAINS, KS, 2 1/2 WESTON 160,</u>				COUNTY <u>SENARD</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)		TO <u>10X, 5 NORTH, 1/2 EAST</u>					

CONTRACTOR APACROMBIE #3

TYPE OF JOB ROTARY PLUG

HOLE SIZE 7 7/8" T.D. 1,740'

CASING SIZE 8 5/8" DEPTH 1,728'

TUBING SIZE # DEPTH

DRILL PIPE 4 1/2" DEPTH 1,740'

TOOL DEPTH

PRES. MAX 300 MINIMUM 50

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT MUD / FRESH WATER

OWNER DAYSTAR PETROLEUM

CEMENT
AMOUNT ORDERED 145 SK 60:40:4 (USED)
135 SK 60:40:4

COMMON	<u>81 A</u>	@	<u>12.60</u>	<u>1020.60</u>
POZMIX	<u>54</u>	@	<u>6.20</u>	<u>334.80</u>
GEL	<u>5</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>1.90</u>	<u>285.00</u>
MILEAGE	<u>35 X 150 X .09</u>			<u>472.50</u>
				TOTAL <u>2196.15</u>

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.

360 HELPER GREG K.

BULK TRUCK

389 DRIVER DANNY W.

BULK TRUCK

DRIVER

REMARKS:

1st PLUG 1,740', LOAD HOLE, PUMP 50 SK 60:40:4, DISPLACE WITH MUD / FRESH WATER,

2nd PLUG 690', LOAD HOLE, PUMP 50 SK 60:40:4, DISPLACE WITH FRESH WATER,

3rd PLUG 60', LOAD HOLE, PUMP 20 SK 60:40:4, CIRCULATE CEMENT TO SURFACE, PLUG RATHOLE WITH 15 SK 60:40:4.

SERVICE

DEPTH OF JOB	<u>1,740'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>35</u>	@	<u>6.00</u>	<u>210.00</u>
MANIFOLD		@		
		@		
		@		
				TOTAL <u>1025.00</u>

CHARGE TO: DAYSTAR PETROLEUM

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION PLUG & FLOAT EQUIPMENT

DEC 06 2007

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING TOTAL _____

TAX _____

TOTAL CHARGE ~~2196.15~~

DISCOUNT ~~2196.15~~ IF PAID IN 30 DAYS

SIGNATURE Ignacio Hernandez

IGNACIO HERNANDEZ
PRINTED NAME