

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

12/20/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/26/07</u>	<u>8/27/07</u>	<u>8/29/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27111-0000
County: Neosho
_____ ne _____ sw Sec. 19 Twp. 27 S. R. 19 East West
1980 feet from (S) N (circle one) Line of Section
1700 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Resning, Lloyd E. Well #: 19-2
Field Name: Cherokee Basin CBM

Producing Formation: not yet complete
Elevation: Ground: 988 Kelly Bushing: n/a
Total Depth: 1064 Plug Back Total Depth: 1061.48
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1061.48
feet depth to Surface w/ 140 sx cmt.

Drilling Fluid Management Plan AHJWS 53509
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/20/07
Subscribed and sworn to before me this 20th day of December,
20 07.
Notary Public: Dorra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 26 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC

Lease Name: Rensing, Lloyd E.

Well #: 19-2

Sec. 19 Twp. 27 S. R. 19 East West

County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery; and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No (Submit Copy)

Log Formation (Top), Depth and Datum Sample
Name See attached Top Datum

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

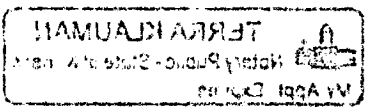
ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes footages and material used details.

TUBING RECORD table with columns for Size, Set At, Packer At, Liner Run (Yes/No), Date of First Resumerd Production, Producing Method (Flowing, Pumping, Gas Lift, Other), and Estimated Production Per 24 Hours (Oil, Gas, Water, Gravity).

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)



082707

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 08/27/07
Lease: Rensing, Lloyd E.
County: Neosho
Well#: 19-2
API#: 15-133-27111-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	544-551	Lime
22-70	Lime	551	Gas Test 0# at 1/4" Choke
70-89	Sand	551-554	Black Shale
89-97	Shale	554-556	Coal
97-103	Lime	556	Gas Test 3# at 1/4" Choke
103-132	Sand	556-606	Sandy Shale
132-173	Lime	606-621	Sand
173-187	Shale	621-622	Lime
187-203	Sand	622-623	Coal
203-286	Shale	623-644	Sandy Shale
286-310	Sandy Shale	644-646	Lime
310-320	Lime	646-648	Coal
320-350	Sandy Shale	648-681	Shale
350-356	Lime	681-682	Coal
356-432	Shale	682-699	Shale
432-438	Lime	699-700	Coal
438-440	Coal	700-734	Shale
440-473	Lime	734-736	Coal
473-476	Black Shale and Coal	736-758	Sandy Shale
476-516	Shale	758-764	Shale
516-517	Coal	764-778	Sandy Shale
517-532	Lime	778-779	Coal
527	Gas Test 0# at 1/4" Choke	779-857	Shale
532-544	Black Shale	857-858	Coal

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Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
858-912	Sand		
912-913	Coal		
913-919	Sand		
919-920	Coal		
920-946	Sand		
935	Gas Test 3# at 1/4" Choke		
946-947	Coal		
947-958	Shale		
958-959	Coal		
959-966	Shale		
960	Gas Test 3# at 1/4" Choke		
966-1060	Mississippi Lime		
985	Gas Test 3# at 1/4" Choke		
1060	Gas Test 3# at 1/4" Choke		
1060	TD		
	Surface 22'		

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 WICHITA, KS