

ORIGINAL

11/15/09

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

AMENDED

Operator: License # 5150
 Name: COLT ENERGY, INC
 Address: P O BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: ONE OK
 Operator Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 Contractor Name: WELL REFINED DRILLING CO., INC.
 License: 33072
 Wellsite Geologist: JIM STEGEMAN
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 8-3-07 8-7-07 *11-10-08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 099-24,201-0000
 County: LABETTE
 SW SW NE SE Sec. 23 Twp. 33 S. R. 17 East West
1510 feet from (S) N (circle one) Line of Section
1245 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
 Lease Name: MULLER Well #: 9-23
 Field Name: COFFEYVILLE-CHERRYVALE
 Producing Formation: PENNSYLVIAN COALS
 Elevation: Ground: 786 Kelly Bushing: ---
 Total Depth: 990 Plug Back Total Depth: 973.90
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 990
 feet depth to SURFACE w/ 105 sx cmt.

Drilling Fluid Management Plan ACT 115 7709
 (Data must be collected from the Reserve Pit)
 Chloride content 1000 ppm Fluid volume 80 bbls
 Dewatering method used PUMPED PIT OUT - PUSHED IN
 Location of fluid disposal if hauled offsite: _____
 Operator Name: COLT ENERGY, INC
 Lease Name: KING SWD 1 License No.: 5150
 Quarter NW/4 Sec. 15 Twp. 33 S. R. 17 East West
 County: MONTGOMERY Docket No.: D-26,285

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
 Title: OFFICE MANAGER Date: 5-20-09
 Subscribed and sworn to before me this 20th day of May
20 09.
 Notary Public: Shirley A Stotler
 Date Commission Expires: 1-20-2012

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

KANSAS CORPORATION COMMISSION

JUN 01 2009

RECEIVED

SECRET

Operator Name: COLT ENERGY, INC Lease Name: MULLER Well #: 9-23
Sec. 23 Twp. 33 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
Name Top Datum

DRILLERS LOG ATTACHED

List All E. Logs Run:
COMPENSATED DENSITY/NEUTRON LOG
GAMMA RAY/NEUTRON/CCL
DUAL INDUCTION SFL/GR LOG

KANSAS CORPORATION COMMISSION
JUN 01 2009
RECEIVED

CASING RECORD - NEW / Not Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	21	PORTLAND	5	
PRODUCTION	6 3/4	4 1/2	10.5	973.90	THICK SET	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	402-406, 432-436, 462-466, 514-517, 553-557, 617-620	250 GAL 15% HCL 13200# 20/40 BRADY SAND	402-620
4	821-823, 886-890	250 GAL 15% HCL 2900# 20/40 BRADY SAND	821-890

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
* 12-1-08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit AQD-18) Other (Specify)

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776
 Contractor License # 33072
 620-839-5581/Office; 620-432-6170/Jeff Pocket; 620-839-5582/FAX



Rig #:	1			S23	T33S	R17E		
API #:	15-099-24201-0000			Location:	SW,SW,NE,SE			
Operator:	Colt Energy Inc			County:	Labette			
Address:	PO Box 388			Gas Tests				
	Iola, Ks 66749							
Well #:	9-23	Lease Name:	Mueller Muller	Depth	OZ	Orifice	flow - MCF	
Location:	1510	ft. from S	Line	305	No Flow			
	1245	ft. from E	Line	405	Gas Check Same			
Spud Date:	8/3/2007			440	2	1/4"	2.37	
Date Completed:	8/7/2007		TD: 1015'	480	5	1/4"	3.71	
Geologist:				530	Gas Check Same			
Casing Record	Surface	Production		580	Gas Check Same			
Hole Size	12 1/4"		6 3/4"	630	Gas Check Same			
Casing Size	8 5/8"			655	Gas Check Same			
Weight	26#			730	2	1/4"	2.37	
Setting Depth	21'			830	Gas Check Same			
Cement Type	Portland			892	Gas Check Same			
Sacks	5			905	3	1/4"	2.92	
Feet of Casing								
Rig Time	Work Performed							
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	225	270	shale	438	448	lime
2	11	clay	270	291	Pink lime	448	468	shale
11	38	shale	291	295	shale	468	469	coal
38	43	lime	295	296	blk shale	469	474	shale
43	73	shale	296	297	Lexington coal	474	475	coal
73	74	blk shale	297	368	shale	475	492	shale
74	77	shale	368	403	Oswego lime	492	506	sand
77	85	lime	403	405	Summit blk shale	506	511	shale
85	113	shale	405	407	shale	511	513	blk shale
113	123	lime	407	416	lime	513	564	shale
		oil odor	411		add water	564	567	blk shale
123	127	shale	416	423	shale	567	568	coal
127	139	lime	423	434	lime	568	577	shale
139	167	shale	434	437	Mulky blk shale	577	578	coal

CONFIDENTIAL

KANSAS CORPORATION COMMISSION

JUN 0 1 2009
 RECEIVED

167	225	Weiser sand	437	438	coal	578	585	shale		
Operator:		Colt Energy Inc.		Lease Name:		Mueller		Well #	9-23	page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation		
585	593	sand								
593	620	shale								
620	621	Weir coal								
621	623	shale								
623	638	sand								
638	655	shale								
655	658	sandy shale								
658	662	sand								
662	665	shale								
665	669	lime								
669	671	sandy shale								
671	681	sand								
681	710	shale								
710	717	sand								
717	726	shale								
726	727	coal								
727	763	shale								
763	767	sandy shale								
767	776	shale								
776	777	coal								
777	825	shale								
825	826	coal								
826	862	shale								
862	868	sand								
868	888	shale								
888	890	coal								
890	900	shale								
900	912	Mississippi chat								
		oil odor								
		more water								
912	990	Mississippi lime								
990		Total Depth								

CONFIDENTIAL

Notes:

Mueller 9-23

07LH-080707-R1-028-Mueller 9-23-Colt Energy

Keep Drilling - We're Willing !!

KANSAS CORPORATION COMMISSION

JUN 01 2009

RECEIVED

