

CONFIDENTIAL

ORIGINAL 12/15/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Randy Clark
12/15/08

Operator: License # 33712
Name: Clark Energy LLC
Address: 1198 Road 31
City/State/Zip: Havana, KS 67347
Purchaser: Quest Energy Services
Operator Contact Person: Randy Clark
Phone: (620) 330-2110
Contractor: Name: M.O.K.A.T Drilling **DEC 15 2008**
License: 5831
Wellsite Geologist: Julie Schafer **KCC**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-22-08	8-26-08	9-4-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26916-0000
County: Chautauqua
C SE SE SE Sec. 13 Twp. 33 S. R. 12 East West
330 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brougham Well #: 13-9
Field Name: Fraiser
Producing Formation: Mississippi
Elevation: Ground: 1014 Kelly Bushing: N/A
Total Depth: 1788 Plug Back Total Depth: 1786
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from 1788
feet depth to Surface w/ 190 sx cmt.

Drilling Fluid Management Plan *AK II 11/4-21-08*
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy W. Clark
Title: Manager Date: 11-13-08
Subscribed and sworn to before me this 13th day of November
2008
Notary Public: Patricia McCann
Date Commission Expires: 9-15-12

PATRICIA McCANN
Notary Public - State of Kansas
My Appt. Expires 9-15-12

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Clark Energy LLC Lease Name: Brougham Well #: 13-9
 Sec. 13 Twp. 33 S. R. 12 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Altamont Limestone	1001	-71
Oswego Limestone	1222	-292
Verdigris Limestone	1322	-391
Mississippi	1627	-697

Comp. Density, Comp. Neutron, Dual Induction, Temp, G/N

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used KCC							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing	6.75	4.5	10.5	1786	Thick Set	190	Gilsonite and Phenoseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2	1724-1726	1732-1734	600 gal 15 HCL	
				1732-1734	

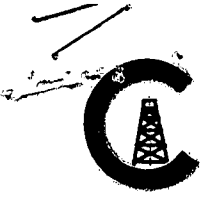
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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2 3/8	1715	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
9-4-08			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	50	0				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 225229

Invoice Date: 08/29/2008 Terms:

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CLARK ENERGY 13-9
1198 RD 31 18026
HAVANA KS 67347 08-27-08
() -

Part Number	Description	Qty	Unit Price	Total
1126A CONFIDENTIAL	THICK SET CEMENT	190.00	17.0000	3230.00
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.1500	92.00
1110 DEC 15 2008	GILSONITE (50#)	950.00	.6500	617.50
1123	CITY WATER	5460.00	.0140	76.44
4404 KCC	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
398 CEMENT PUMP	1.00	925.00	925.00
398 EQUIPMENT MILEAGE (ONE WAY)	35.00	3.65	127.75
398 CASING FOOTAGE	1785.00	.20	357.00
NUNNE WATER TRANSPORT (CEMENT)	3.00	112.00	336.00
518 MIN. BULK DELIVERY	1.00	315.00	315.00
PLUG 4 1/2" PLUG CONTAINER	1.00	200.00	200.00



pd 9.10-08
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Parts:	4060.94	Freight:	.00	Tax:	255.85	AR	6577.54
Labor:	.00	Misc:	.00	Total:	6577.54		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

Air Drilling
Specialist
Oil and Gas Wells

THORNTON AIR ROTARY, LLC

Office Phone: (620) 879-2073

P.O. Box 449
Caney, KS 67333

Operator CLARK ENERGY		Well No. 13-9	Lease BROUGHMAN	Loc. 1/4 1/4 1/4	Sec. 13	Twp. 33	Rge. 12E
County CHAUTUAQUA		State KS	Type/Well	Depth 1788'	Hours	Date Started 8/21/08	Date Completed 8/26/08
Job No.	Casing Used 44' 8 5/8"	Bit Record					
Driller SEAN	Cement Used 8	Bit No.	Type	size	From	To	Coring Record
Driller	Rig No.			6 3/4"			Bit No. type Size From To % Rec.
Driller	Hammer No.						

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	1	DIRT	1062	1090	LIME	1700	1701	COAL (RIVERTON)			
1	37	SAND	1090	1100	LIMEY SHALE	1701	1721	SHALE			
37	200	SHALE	1100	1119	SANDY SHALE	1721	1753	CHAT (MISSISSIPPI)			
200	223	SAND (DAMP)	1112		GAS TEST (6# 1 1/4")	1747		PICKED UP GAS			
223	280	SANDY SHALE	1119	1175	SAND	1753	1760	BROWN LIME /CHERT (LOTS OF GAS)			
280	375	SHALE	1175	1214	SANDY SHALE	1760	1788	CHAT /CHERT			
375	388	LIME	1214	1235	LIME (PAWNEE)						
388	421	SAND	1235	1241	BLACK SHALE (LEXINGTON)						
411		WENT TO WATER	1241	1242	COAL						
421	515	SHALE	1242	1245	SHALE			T.D. 1788'			
515	530	SAND	1245	1307	SANDY SHALE						
530	626	SHALE	1307	1335	LIME (OSWEGO)						
626	651	SAND (LIGHT ODOR)	1335	1343	BLACK SHALE (SUMMIT)						
636		GAS TEST (SLIGHT ODOR)	1343	1368	LIME						
651	654	SANDY SHALE	1368	1369	BLACK SHALE (MULKEY)						
654	655	COAL	1369	1370	COAL						
655	691	SHALE	1370	1383	LIME						
691	810	SAND	1383	1391	SHALE						
704		PICKED UP GAS	1391	1392	COAL						
711		GAS TEST (18# 1")	1392	1407	SHALE						
810	820	SHALE	1407	1409	LIME						
820	839	LIME	1409	1410	SHALE						
839	846	SHALE	1410	1411	COAL (CROWBERG)						
846	848	LIME	1411	1430	SAND						
848	948	SAND (LIGHT ODOR)	1430	1540	SHALE						
948	987	SHALE	1540	1578	SAND						
987	991	BLACK SHALE	1578	1583	SHALE						
991	1018	SHALE	1583	1584	COAL						
1018	1034	LIME	1584	1687	SHALE						
1034	1042	SANDY SHALE	1687	1688	COAL						
1042	1062	SAND	1688	1700	SHALE						

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