

ORIGINAL
CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION

12/3/09

DEC 06 2007

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS
30' W/E of

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser:
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Southwind Drilling
License: 33350
Wellsite Geologist: Vern Schrag

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DEC 03 2007
KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Triple 'D' Drilling, Inc.

Well Name: Casley #1

Original Comp. Date: 5-11-70 Original Total Depth: 3860'

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

8-28-07	8-30-07	11-8-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-20180-00-01
County: Kingman

W2 SW SW Sec. 1 Twp. 28 S. R. 5 East West
660 feet from (S) N (circle one) Line of Section
360 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)

Lease Name: Casley 'B' Well #: 1-1 RE

Field Name: Broadway

Producing Formation: Mississippian

Elevation: Ground: 1409' Kelly Bushing: 1418'

Total Depth: 4073' Plug Back Total Depth: 4000'

Amount of Surface Pipe Set and Cemented at 210' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *REMS 5-7-09*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jay Schweikert*

Title: Jay G. Schweikert, Operations Engineer Date: 12-3-07

Subscribed and sworn to before me this 3rd day of December

20 07

KATHY L. FORD
Notary Public - State of Kansas
My Appt. Expires 10-22-10

Kathy L. Ford

Notary Public: _____

Date Commission Expires: 10-22-10

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

ORIGINAL

Operator Name: Lario Oil & Gas Company Lease Name: Casley 'B' Well # 11-1RE
 Sec. 1 Twp. 28 S. R. 15 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: GR/CNL/SSD/MEL/DIL/BCS	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <input type="checkbox"/> Top <input type="checkbox"/> Datum <div style="text-align: center; border: 1px solid black; padding: 5px; transform: rotate(-45deg); font-weight: bold;"> CONFIDENTIAL DEC 03 2008 KCC </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	5 1/2"	15.5#	4048'	Class H premium	175	10% gyp, 10# salt,
							5% kolseal, .7% GB,
							.5% FL-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
6	3782' - 3786'	500 gal 15% NEFE	3782'-3786'
6	3758' - 3768'	1000 gal 15% NEFE	3758'-3768'
		283 bbls x-linked gel, 331K scf N2, 40,000# sand	3782'-3786'
			3758'-3768'

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>3730'</u>	Packer At <u>3730'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>11-8-07</u>			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>43</u>	Water Bbls. <u>40</u>	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

CONFIDENTIAL
DEC 03 2007
KCC

Invoice Number: 109957
Invoice Date: Aug 31, 2007
Page: 1

Bill To:
Lario Oil & Gas Co. P. O. Box 307 Kingman, KS 67068

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Casley #3-1RE	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
<i>AFE #07-147</i>	Medicine Lodge	Aug 31, 2007	9/30/07

Quantity	Item	Description	Unit Price	Amount
30.00	MAT	Common Class A	11.10	333.00
20.00	MAT	Pozmix	6.20	124.00
2.00	MAT	Gel	16.65	33.30
115.00	MAT	Gas Block	8.90	1,023.50
500.00	MAT	ASE	1.00	500.00
875.00	MAT	Kol Seal	0.70	612.50
175.00	MAT	Class H Premium	13.40	2,345.00
16.00	MAT	Gyp Seal	23.35	373.60
19.00	MAT	Salt	9.60	182.40
17.00	MAT	Sodium Metsilicate	1.95	33.15
82.00	MAT	FL-160	10.65	873.30
25.00	MAT	Defoamer	7.20	180.00
12.00	MAT	Cla Pro	25.00	300.00
285.00	SER	Handling	1.90	541.50
40.00	SER	Mileage 285 sx @.09 per sk per mi	25.65	1,026.00
1.00	SER	Production Casing	1,675.00	1,675.00
40.00	SER	Mileage Pump Truck	6.00	240.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Guide Shoe	170.00	170.00
1.00	EQP	AFU Insert	260.00	260.00
6.00	EQP	Centralizers	50.00	300.00

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 06 2007
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE

Sep 30, 2007

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued



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Bill To:
Lario Oil & Gas Co. P. O. Box 307 Kingman, KS 67068

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Casley #3-1RE	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Aug 31, 2007	9/30/07

Quantity	Item	Description	Unit Price	Amount
1.00	EQP	Rubber Plug	65.00	65.00

BS
9-17-07

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 11,291.25

ONLY IF PAID ON OR BEFORE

Sep 30, 2007

Subtotal	11,291.25
Sales Tax	408.56
Total Invoice Amount	11,699.81
Payment/Credit Applied	
TOTAL	11,699.81

ALLIED CEMENTING CO., INC.

31302

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medford

DATE <u>8-30-07</u>	SEC <u>01</u>	TWP <u>28s</u>	RANGE <u>05W</u>	CALLED OUT	ON LOCATION <u>8:30 AM</u>	JOB START <u>7:00 PM</u>	JOB FINISH <u>8:00 PM</u>
LEASE <u>Casley</u>	WELL # <u>3-1 RE</u>	LOCATION <u>Nowich 7n 1E</u>	COUNTY <u>Kingman</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one) <u>NEW</u>		<u>4 in to stop sign, 1.1 in E into</u>					

CONTRACTOR Southwind #2 OWNER Lario
 TYPE OF JOB Prod CSG
 HOLE SIZE 7 7/8 I.D. 4073
 CASING SIZE 5 1/2 DEPTH 4038
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1400 MINIMUM 200
 MEAS. LINE SHOE JOINT 39ft
 CEMENT LEFT IN CSG. 39ft

CEMENT

AMOUNT ORDERED	<u>500 gal 60/40 + 465 lbs</u>	
<u>175 gal H 10E gyp, 10E salt, 5# tol seal</u>		
<u>52 Fl-160, 7 gal block + Defoamer</u>		
<u>500 gal ASF, 12 gal clapper</u>		
COMMON	<u>30 A</u>	@ <u>11.10</u> <u>333.00</u>
POZMIX	<u>20</u>	@ <u>6.20</u> <u>124.00</u>
GEL	<u>2</u>	@ <u>16.65</u> <u>33.30</u>
CHLORIDE <u>Gas Block 115#</u>		@ <u>8.90</u> <u>1023.50</u>
ASF <u>ASF 500 gal</u>		@ <u>1.00</u> <u>500.00</u>
<u>Kol Seal 875#</u>		@ <u>.70</u> <u>612.50</u>
<u>175 "H"</u>		@ <u>13.40</u> <u>2345.00</u>
<u>Gyp seal 16</u>		@ <u>23.35</u> <u>373.60</u>
<u>Salt 19</u>		@ <u>9.60</u> <u>182.40</u>
<u>Sodium Metasilicate 17#</u>		@ <u>1.95</u> <u>33.15</u>
<u>Fl-160 82#</u>		@ <u>10.65</u> <u>873.30</u>
<u>Defoamer 25#</u>		@ <u>7.20</u> <u>180.00</u>
<u>ClA Pro 12 gal</u>		@ <u>25.00</u> <u>300.00</u>
HANDLING	<u>285</u>	@ <u>1.90</u> <u>541.50</u>
MILEAGE	<u>40 x 285 x .09</u>	<u>1026.00</u>
		TOTAL <u>8481.25</u>

DISPLACEMENT 96 bbls 28 KCL

EQUIPMENT

PUMP TRUCK # 372 CEMENTER Mar B
 HELPER Darin
 BULK TRUCK # 368 DRIVER R - Mario
 DRIVER

REMARKS:
Pipe on bottom + circulate, pump 20 bbls 28 KCL, 3 bbls fresh 50 gal ASF, 3 fresh plug rat + mouse mix 25 gal lead + 175 gal tail, shut down pump, wash pump + liner + Release plug, start displacement, lift pressure at 65 bbls, slow rat to 3 bpm bump plug at 96 bbls + 800 psi float diet hold

CHARGE TO: Lario
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>4038</u>	
PUMP TRUCK CHARGE		<u>1675.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>40</u>	@ <u>6.00</u> <u>240.00</u>
MANIFOLD	@	
<u>Head rental</u>	@	<u>100.00</u> <u>100.00</u>
		TOTAL <u>2015.00</u>

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>		
<u>1-quick shoe</u>	@ <u>170.00</u>	<u>170.00</u>
<u>1-Ape insert</u>	@ <u>260.00</u>	<u>260.00</u>
<u>6-Center line</u>	@ <u>50.00</u>	<u>300.00</u>
<u>1-Rubber plug</u>	@ <u>65.00</u>	<u>65.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

AFE # 07-147

SIGNATURE Darin L. Dussel

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME