

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Sterling Drilling Company, Inc.
License: 5142
Wellsite Geologist: Robert Hendrix

API No.: 15-025-21424 -60-00
County: Clark

C SW NW Sec 10 Twp 34s S. Rng 24 East West
1980 feet from N S (check one) Line of Section
660 feet from E W (check one) Line of Section

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Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: GARDINER TRUST "A" Well #: #1-10

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Field Name: _____ Color _____
Producing Formation: None
Elevation: Ground: 1940' Kelly Bushing: 1951'

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Total Depth: 5760' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 828' KB Feet
Multiple Stage Cementing Collar Used? Yes No

Well Name: _____

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan PAWS 9-509
(Data must be collected from the Reserve Pit)
Chloride content 19000 ppm Fluid volume 1200 bbls

8/30/07 9/12/07 9/13/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Dewatering method used Hauled
Location of fluid disposal if hauled offsite:
Operator Name: Gene R. Dill

Lease Name: REIGIER #1-17 SWDW License No.: 6652
Quarter NE Sec. 17 Twp. 33 S. R. 27 East West
County: Meade Docket No: C-21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 12/20/07

Subscribed and sworn to before me this 20th day of December
20 07

Notary Public: Brent B. Reinhardt

Date Commission Expires: 12/7/2011

BRENT B. REINHARDT
Notary Public - State of Kansas
My Appt. Expires 12/07/2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date - **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: McCoy Petroleum Corporation Lease Name: GARDINER TRUST "A" Well #: #1-10

Sec 10 Twp 34 S. R. 24 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No

(Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

(Submit- Copy)

List All E. Logs Run: LOG TECH: Dual Induction, Density-Neutron

Microlog, Geological Report

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached information.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	828' KB	A-Con	200	3%CC, 1/4#/sx Flowseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method					
<u>None</u>	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION				Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled	<u>None</u>
(If vented, Submit ACO-18.)	<input type="checkbox"/> Other (Specify)				

GARDINER TRUST "A" #1-10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corp
Gardiner Trust 'A' #1-10
SW NW Section 10-34S-24W
1980' FNL & 660' FWL
Clark County, Kansas
API# 15-025-21,424*

#978 (07-37)
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Circulating to condition hole. Drilled 12¼" surface hole to 832'. Ran 18 joints of new 8-5/8" 24# surface casing. Talley = 816'. Set @ 828' KB. Welded straps on bottom 3 joints and welded collars on remaining joints. RU Basic Energy Services. Cemented with 200 sx of A-Con with 3% CC and ¼#/sx floeal followed by 150 sx of Common. Plug down @ 2:45 PM. Cement did circulate.

	Sample Tops	Log Tops
Heebner	4217 (-2266)	4214 (-2263)
Lansing	4404 (-2453)	4402 (-2451)
Marmaton	5019 (-3068)	5024 (-3073)
Cherokee	5194 (-3243)	5190 (-3239)
Atoka	5388 (-3437)	5384 (-3433)
Morrow	5432 (-3481)	5430 (-3479)
Chester	5442 (-3491)	5436 (-3485)
St. Genevieve	not penetrated	not penetrated
TD	5760 (-3809)	5760 (-3809)

RU Basic Energy Services. **Plugged** with 130 sx of 60/40 Pozmix with 4% gel as follows. With heavy mud in hole, spotted 70 sx plug @ 960', 40 sx plug @ 280' and 20 sx @ 60' cemented to surface. Plugged rathole with 15 sx and mousehole with 10 sx. Plugging complete at 6:00 AM on 9/13/07. Plugging orders from Jerry Stapleton, KCC.

*DST #1 5385-5470' (Chester D)
Open 30", SI 60", Open 90", SI 120"
Strong blow in 6" on 1st open period.
Strong blow, gas to surface, TSTM on 2nd open period.
Recovered 60' of mud.
FP 82-94# 67-69#
ISIP 1137# FSIP 1315#*

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WICHITA, KS

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#978 (07-37)

*DST #2 5473-5620' (Chester B & C)
Open 30", SI 60", Open 30", SI 60"
Weak blow died in 8" on 1st open period.
Weak blow died in 5" on 2nd open period.
Recovered 15' of mud.
FP 29-40# 40-47#
ISIP 122# FSIP 97#*

*DST #3 5704-5760' (Chester A)
Open 30", SI 30", Open 30", SI 30"
Weak blow died in 1" on 1st open period.
No blow on 2nd open period.
Recovered 10' of mud.
FP 20-96# 35-28#
ISIP 307# FSIP 47#*

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OCT 10 1980
OCT 10 1980
OCT 10 1980

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Customer <i>McCoy Petro</i>	Lease No.	Date
Lease <i>Gardner</i>	Well # <i>1-70</i>	<i>8-31-07</i>
Field Order # <i>15196</i>	Station	Casing <i>8 5/8"</i> Depth
Type Job <i>Surface</i>	Formation <i>CNW</i>	County <i>CLARK</i> State <i>KS</i>
		Legal Description <i>10-34-24</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 3/4"</i>				<i>200 SKS A-CON</i>				
Depth <i>830</i>	Depth	From	To	Pre-Pad <i>370 CC - 1/4 Cell</i>	Max <i>7.56 ft/sk</i>		<i>5 Min. (13.4 gal/sk)</i>	
Volume <i>50</i>	Volume	From	To	Pad <i>150 SKS Premium</i>	Min <i>Common</i>		<i>10 Min.</i>	
Max Press <i>3000</i>	Max Press	From	To	Frac <i>(1.33 ft/sk)</i>	Avg <i>(6.74 gal/sk)</i>		<i>15 Min.</i>	
Well Connection <i>3</i>	Annulus Vol.	From	To	Flush <i>WATER</i>	HHP Used		Annulus Pressure	
Plug Depth <i>828</i>	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative <i>Bill Craig</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>GARRY HUMPHRIES</i>
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Service Units	<i>19902</i>	<i>19827</i>	<i>19843</i>	<i>19615</i>	<i>19809</i>				
Driver Names	<i>GARRY</i>	<i>Cody</i>	<i>Cody</i>	<i>Gabe</i>	<i>Gabe</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate bbl/min	Service Log
<i>0700</i>					<i>ARRIVE ON LOC</i>
<i>0730</i>					<i>Rig up Equip</i>
<i>1300</i>					<i>Casing on Bottom</i>
<i>1315</i>					<i>Pirc Well</i>
<i>1345</i>	<i>100</i>		<i>92</i>	<i>3.5</i>	<i>Pump LEAD Cement - 200 SKS (A-CON)</i>
<i>1405</i>	<i>100</i>		<i>36</i>	<i>3.5</i>	<i>Pump TAIL Cement - 150 SKS (PREMIUM)</i>
<i>1420</i>					<i>Drop 8 5/8" Rubber Plug</i>
<i>1425</i>					
<i>1423</i>	<i>300</i>		<i>49</i>	<i>3 bbl/min</i>	<i>Pump Displacement</i>
<i>1440</i>	<i>1600</i>		<i>49</i>	<i>2 bbl/min</i>	<i>Land Plug</i>
<i>1441</i>	<i>0</i>				<i>Release Pressure</i>
<i>1443</i>					<i>Rig down Equip</i>
<i>1530</i>					<i>Crew Leave Location</i>

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CONSERVATION DIVISION
WICHITA, KS

Customer McCoy Petroleum Corp.	Lease No.	Date 9-13-07
Lease Gardner Trust	Well # A¹-10	
Field Order # 16577	Station Pratt	Casing
Type Job CNW-PTA	Formation	Depth
		County Clark
		State KS
		Legal Description 10-34-24

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Comment	Acid	RATE	PRESS	ISIP	
			165 shots	60/40 P02				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Bill Craig	Station Manager Dave Scott	Treater Steve Orlando
Service Units 19843		
Driver Names Orlando, Lesley, Shields		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0200					On location - Safety meeting
			10	5	1st plug @ 960' w/ 70 shots
			18	5	H ₂ O pre flush
24:15			2	5	Mix cement @ 13.8#/gal
					H ₂ O Displacement
			5	4	2nd plug @ 280' w/ 40 shots
			10	4	H ₂ O pre flush
4:45			1	4	Mix cement @ 13.8#/gal
					H ₂ O Displacement
			5	2	3rd plug @ 60' w/ 20 shots
5:45			1/2	2	Mix cement @ 13.8#/gal
					Cement to surface 1/2 bbl Displacement
			4		Mix 15 shots KH
6:00			3		Mix 10 shots MH
					Job complete,
					Thanks Steve

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Weak blow died in 1" on 1st open period.
No blow on 2nd open period.
Recovered 10' of mud.
FP 20-96# 35-28#
ISIP 307# FSIP 47#*

Customer McCoy Petro	Lease No.	Date 8-31-07
Lease Gardner	Well # 1-10	
Field Order # 15196	Station	Casing 8 5/8" Depth
Type Job Surface	Formation CNW	County CLARK State KS
		Legal Description 10-34-24

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8"				200 SKS A-Con				
Depth 830	Depth	From	To	Pre-Pad 370 CC - 1/4 Cell	Max 1980 (7.56 ft/sk)		5 Min. 13.4 gal/sk	
Volume 50	Volume	From	To	Pad 150 SKS Premium	Min. Common		10 Min.	
Max Press 3000	Max Press	From	To	Frac 6.33 ft ³ /sk	Avg 7.4 gal/sk		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 828	Packer Depth	From	To	Flush WATER	Gas Volume		Total Load	

Customer Representative Bill Craig	Station Manager Jerry Bennett	Treater GARRY HUMPHRIES
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Service Units	19902	19827	19943	19615	19809				
Driver Names	GARRY	Cody	Cody	Gabe	Colin				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate bbl/min	Service Log
0700					ARRIVE ON LOC
0730					Rig up Equip.
1300					Casing on Bottom
1315					Circ Well
1345	100		92	3.5	Pump LEAD Cement - 200 SKS (A-Con)
1405	100		36	3.5	Pump TAIL Cement - 150 SKS (Premium)
1420					Drop 8 5/8" Rubber Plug
1420					
1423	300		49	3 bbl/min	Pump Displacement
1440	1600		49	2 bbl/min	Land Plug
1441	0				Release Pressure
1443					Rig down Equip.
1530					Crew Leave Location

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 CONSERVATION DIVISION
 WICHITA, KS

Customer McCoy Petroleum Corp.	Lease No.	Date 9-13-07
Lease Gardiner Trust	Well # A#1-10	
Field Order # 16577	Station Pratt	Casing
Type Job CNW-PTA	Formation	Depth
		County Clark
		State KS
		Legal Description 10-34-24

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Cement 165 sks	Acid 60/40 P02	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad 1.42 cut 1/4	Max		5 Min.	
Volume	Volume	From	To	Pad 490 bel	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Bill Craig	Station Manager Dave Scott	Treater Steve Orlando
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Service Units 19843	Driver Names Orlando, Lesley, Shields
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0200					On location - Safety meeting
			10	5	1st plug @ 960' w/ 70 sks
			18	5	H2O pre flush
					mix cement @ 13.8#/gal
04:15			8	5	H2O Displacement
					2nd plug @ 280' w/ 140 sks
			5	4	H2O pre flush
			10	4	mix cement @ 13.8#/gal
4:45			1	4	H2O Displacement
					3rd plug @ 60' w/ 20 sks
			5	2	mix cement @ 13.8#/gal
5:45			1/2	2	Cement to surface 1/2 bbl Displacement
			4		mix 15 sks KH
6:00			3		mix 10 sks MH
					Job complete, Thanks Steve