

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

12/20/09

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: L&S Well Service  
License: 33374

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8/28/07	8/29/07	8/31/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27130-0000  
County: Neosho  
\_\_\_\_\_ ne - se Sec. 25 Twp. 27 S. R. 19  East  West  
1980 feet from S N (circle one) Line of Section  
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Corbett, Lewis D. Well #: 25-1  
Field Name: Cherokee Basin CBM

Producing Formation: multiple  
Elevation: Ground: 1005 Kelly Bushing: n/a  
Total Depth: 1006 Plug Back Total Depth: 997  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Coliar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 997.3  
feet depth to Surface w/ 148 sx cmt.

**Drilling Fluid Management Plan** APR 15 55 09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R Ammann  
Title: New Well Development Coordinator Date: 12/20/07  
Subscribed and sworn to before me this 20<sup>th</sup> day of December,  
20 07.  
Notary Public: Serra Klauman

Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Comm. Expires 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

If Denied, Yes  Date: \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**DEC 26 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Corbett, Lewis D. Well #: 25-1  
 Sec. 25 Twp. 27 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name: <u>See attached</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	997.3	"A"	148	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	896-898/844-846/839-841	500gal 15%HCLw/ 35 bbls 2%KCl water, 646bbls water w/ 2% KCL, Biocide, 5100# 20/40 sand		896-898/844-846 839-841
4	748-750/698-700/656-658/640-642/610-613	400gal 15%HCLw/ 46 bbls 2%KCl water, 646bbls water w/ 2% KCL, Biocide, 6700# 20/40 sand		748-750/698-700 656-658 640-642/610-613
4	502-506/492-496	300gal 15%HCLw/ 45 bbls 2%KCl water, 646bbls water w/ 2% KCL, Biocide, 5600# 20/40 sand		502-506/492-496

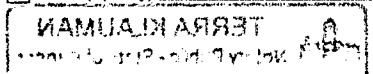
TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>909</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>10/30/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours <u>29.5mcf</u>	Oil Bbls. <u>n/a</u>	Gas Mcf <u>29.5mcf</u>	Water Bbls. <u>89.8mcf</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_



L.S. Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log  
Quest Cherokee, LLC

Lewis D. Corbett #25-1  
S25, T27, R19E  
Neosho Co, KS  
API#133-27130-0000  
PO#

0-2 Dirt  
2-15 Lime  
15-30 Shale  
30-72 Lime  
72-78 Shale  
78-130 Lime  
130-300 Shale  
300-310 Lime  
310-373 Shale  
373-380 Lime  
380-381 Coal  
381-425 Lime Pink  
425-430 Black Shale  
430-468 Shale  
468-469 Coal  
469-473 Shale  
473-475 Sandy Shale  
475-489 Lime Oswego  
489-494 Black Shale  
494-499 Lime  
499-503 Black Shale  
503-504 Coal  
504-584 Shale  
584-585 Coal  
585-600 Shale  
600-601 Coal  
601-632 Sandy Shale  
632-633 Coal  
633-641 Shale  
641-692 Coal  
642-651 Shale  
651-656 Sand  
656-657 Coal  
657-700 Sandy Shale  
700-701 Coal  
701-716 Shale  
716-717 Coal  
717-760 Shale  
760-796 Sand  
796-799 Shale  
799-801 Black Shale  
801-836 Shale  
836-838 Black Shale  
838-896 Shale  
896-898 Coal  
898-905 Shale  
905-1006 Lime Mississippi

T.D. 1006'

08/28/07 Drilled 11" hole and set  
22.5' of 8 5/8" surface casing  
Set with 6 sacks Portland cement/  
(Surface set by L&S - Cement furnished  
by Quest)

08/29/07 Started drilling 6-3/4" hole

08/29/07 Finished drilling to  
T.D. 1006'

Pit dug by Quest  
Surface set by L&S

405 0  
435 Slight Blow  
495 25" on 3/4" Orifice  
525 28" on 3/4" Orifice  
586 28" on 3/4" Orifice  
646 30" on 3/4" Orifice  
736 30" on 3/4" Orifice  
900 32" on 3/4" Orifice  
916 32" on 3/4" Orifice

766 Water  
905-910 Oil Trace

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DEC 20 2007  
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KANSAS CORPORATION COMMISSION

DEC 26 2007

CONSERVATION DIVISION  
WICHITA, KS

# KWS, LLC

19247 Ford Road  
Chanute, KS 66720  
(620) 431-9212  
Mobile (620) 431-8945

Quest Cherokee Oilfield Service  
211 W. 14th Street  
Chanute, KS 66720

Date	Invoice
8/31/2007	151

Date: 8-31-07  
Well Name: Lewis D. Corbett 25-1  
Section: 25  
Township: 27  
Range: 19  
County: Neosho  
API: 133-27130-0000  
PO#: 18982

## CEMENT TREATMENT REPORT

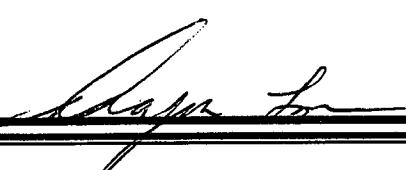
TYPE OF TREATMENT: Production Casing  
HOLE SIZE: 6 3/4  
TOTAL DEPT: 1006  
WIRE LINE READING BEFORE:  
WIRE LINE READING AFTER:

- Landed Plug on Bottom at 600 PSI
- Shut in Pressure Set Float
- Lost Circulation
- Good Cement Returns
- Topped off well with \_\_\_\_\_ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5	997	3.00	2,991.00T

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Hooked onto 4 1/2 casing. Established circulation with 16 barrels of water, 4 GEL, 2 METSO, 0 COTTON ahead, blended 148 sacks of OWC cement, dropped rubber plug, and pumped 15.5 barrels of water.

Subtotal	\$2,991.00
Sales Tax (0.0%)	\$0.00
Balance Due	\$2,991.00