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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/17/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
 Name: American Warrior, Inc.
 Address: P. O. Box 399
 City/State/Zip: Garden City, KS 67846
 Purchaser: N/A
 Operator Contact Person: Kevin Wiles, Sr.
 Phone: (620) 275-2963
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Mark Downing

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

API No. 15 - 009-25,114 - 60-00
 County: Barton

1596 FSL feet from S / N (circle one) Line of Section
218 FWL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bodine Well #: 1-13
 Field Name: WILDCAT
 Producing Formation: Kansas City
 Elevation: Ground: 1856' Kelly Bushing: 1864'
 Total Depth: 3550' Plug Back Total Depth: 3519'
 Amount of Surface Pipe Set and Cemented at 300 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK INJ 8-505
 (Data must be collected from the Reserve Pit)
 Chloride content 11,000 ppm Fluid volume 300 bbls
 Dewatering method used Hauled Off Site
 Location of fluid disposal if hauled offsite:
 Operator Name: American Warrior, Inc.
 Lease Name: Welsh 3 SWD License No.: 4058
 Quarter NW Sec. 30 Twp. 20 S. R. 10 East West
 County: Barton Docket No.: D-28,646

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Compliance Coordinator Date: 12-11-07

Subscribed and sworn to before me this 11th day of December
2007.

Notary Public: [Signature]
 Date Commission Expires: _____
NOTARY PUBLIC State of Kansas
MARYL WATTS
 My Appt. Exp. 8-7-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: American Warrior, Inc. Lease Name: Bodine Well #: 1-13
 Sec. 13 Twp. 20 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Top Anhydrite	675	+1189
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base	692	+1172
List All E. Logs Run:		Topeka	2826	-962
		Heebner	3069	-1205
		Toronto	3090	-1226
		Lansing	3200	-1336
		BKC	3424	-1560
		Arbuckle	3452	-1598

Borehole Compensated Sonic Log, Dual
 Compensated Porosity Log, Microresistivity Log,
 Dual Induction Log, Sonic Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23 #	300'	Common	300 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	14#	3548'	Standard	165 sx	EA-2 1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3230' to 3233'	2500 Gal 15% NE Acid	Same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3440'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
SI			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SHUT IN	SHUT IN	SHUT IN		

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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ALLIED CEMENTING CO., INC.

25667

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: el B.

DATE <u>10-19-07</u>	SEC. <u>13</u>	TWP. <u>20s</u>	RANGE <u>13w</u>	CALLED OUT <u>5:00pm</u>	ON LOCATION <u>17:30pm</u>	JOB START <u>9:00pm</u>	JOB FINISH <u>10:00pm</u>
WELL # <u>Bodine</u>	WELL # <u>1-13</u>		LOCATION <u>Great Bend 332E 1/2 SE 1/4</u>		COUNTY <u>Barton</u>	STATE <u>K.S.</u>	

OLD OR NEW (Circle one)

CONTRACTOR Duke Rig 8

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 300 ft

CASING SIZE 8 1/2 DEPTH 300 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 18 bbl

OWNER _____

CEMENT AMOUNT ORDERED 300 lb Common
36 cc 2 gal

COMMON	<u>300 sx</u>	@	<u>11.10</u>	<u>3330.00</u>
POZMIX	_____	@	_____	_____
GEL	<u>6 sx</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE	<u>9 sx</u>	@	<u>46.60</u>	<u>419.40</u>
ASC	_____	@	_____	_____
HANDLING	<u>315</u>	@	<u>1.90</u>	<u>598.50</u>
MILEAGE	<u>315 X 6 X .09</u>			<u>250.00</u>
TOTAL				<u>4697.80</u>

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EQUIPMENT

PUMP TRUCK # 181 CEMENTER Mike M.
HELPER Rick H.

BULK TRUCK # 344 DRIVER David W.

BULK TRUCK # _____ DRIVER _____

REMARKS:

Circulate the hole w/ the Rig mud pump
Mix Cement + Release the Plug Displace plug down with water

Cement did circulate to surface

SERVICE

DEPTH OF JOB	<u>300 ft</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE	_____	@	_____	_____
MILEAGE	<u>6</u>	@	<u>6.00</u>	<u>36.00</u>
MANIFOLD	_____	@	_____	_____
<u>Head Rent</u>		@	<u>100.00</u>	<u>100.00</u>
TOTAL				<u>951.00</u>

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8" wooden Plug</u>	@	<u>60.00</u>	<u>60.00</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____

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TOTAL 60.00

TAX _____

TOTAL CHARGE _____

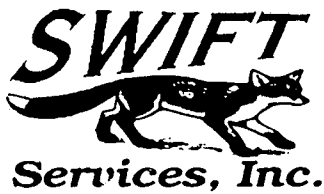
DISCOUNT _____ IF PAID IN 30 DAYS

Thank you

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

[Signature]
PRINTED NAME



CHARGE TO: AMERICAN WARDING INC
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET No 13043

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>1-13</u>	LEASE <u>BODENE</u>	COUNTY/PARISH <u>BARTON</u>	STATE <u>Kc</u>	CITY	DATE <u>10-26-07</u>	OWNER <u>SAME</u>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>DUKE DRIG #8</u>		RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LDARTON</u>	ORDER NO.	
3. WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>5/2" LONGSTRING</u>		WELL PERMIT NO.	WELL LOCATION <u>GRATE RD, KS - 3S, 2E, 3/10S, E8</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	70	MC			4.00	280.00
578		1			PUMP SERVICE	1	JOB	3550	FT	1250.00	1250.00
221		1			LUBRICANT	2	GAL			26.00	52.00
281		1			MUDFLUSH	500	GAL			.75	375.00
402		1			CEMENT PIPES	6	EA	5/2"		95.00	570.00
403		1			CEMENT BASKET	1	EA			290.00	290.00
406		1			LATCH DOWN AUG - BAFFLE	1	EA			235.00	235.00
407		1			INSERT FLOAT SHOE W/ AUTO FILL	1	EA			310.00	310.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 10-26-07 TIME SIGNED 1:50 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	3362.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	3692.29
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	7054.29
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	310.29
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Barton 6.55%	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	7364.58
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. **13043**

CUSTOMER: **AMERICAN WARRIOR INC** WELL: **BODWJE 1-13** DATE: **10-26-07** PAGE: **2** OF: **2**

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	UM				
225		1				STANDARD CEMENT EA-2	165	SKS		12.00	1980.00	
276		1				FLOCELE	41	UBS		1.25	51.25	
283		1				SALT	850	UBS		.20	170.00	
284		1				CALSEAL	8	SKS	800 UBS	30.00	240.00	
285		1				CFR-1	100	UBS		4.00	400.00	
290		1				D-AER	2	GAL		32.00	64.00	
581		1				SERVICE CHARGE			CUBIC FEET	165	1.10	181.50
583		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES	605.54	1.00	605.54
							17301	70				

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CONTINUATION TOTAL 3692.29

SWIFT Services, Inc.

DATE: 10-26-07 PAGE NO. 1

CUSTOMER: **American Warrior Inc** WELL NO. **1-13** LEASE **BODINE** JOB TYPE **5 1/2" LONGSTRING** TICKET NO. **13043**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							ON LOCATION
	1515							START 5 1/2" CASING IN WELL
								TD-3550 SET= 3548
								TP-3549 5 1/2" #1F
								SJ- 21'
								CENTRALIZERS - 2, 5, 7, 10, 13, 15
								CMT BSKTS - 3
	1645							DROP BALL - CIRCULATE
	1750	6	12		✓		450	PUMP 500 GAL MUD FLUSH
	1752	6	20		✓		450	PUMP 20 BBL KCL-FLUSH
	1800		4.2					PLUG RH - MH
	1805	5 1/2	40		✓		350	MAX CMWT - 165 SKS EA-2 = 15.5 PP6
	1812							WASH OUT PUMP - LEDES
	1814							RELEASE WASH DOWN PLUG
	1815	7	0		✓			DISPLACE PLUG
		6 1/2	8.5				850	
	1828	6 1/2	86.1				1500	PLUG DOWN - PSE UP CATCH IN PLUG
	1830						OK	RELEASE PSE - HELD
								WASH TRUCK
	1930							JOB COMPLETE

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THANK YOU
WAWA, BRETT, JEFF