

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/14/09

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8-20-07</u>	<u>8-22-07</u>	<u>9-6-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31421-00-00
County: Montgomery
_____ SE _____ SE_NW Sec. 25 Twp. 31 S. R. 14 East West
3290' FSL _____ feet from S / N (circle one) Line of Section
3250' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J&M Shultz Well #: B2-25
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 930' Kelly Bushing: _____
Total Depth: 1555' Plug Back Total Depth: 1548'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK II NY 31809
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 80 bbls
Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074
Quarter NE Sec. 1 Twp. 32 S. R. 15 East West
County: Montgomery Docket No.: D-28620

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr. Clerk Date: 12-14-07
Subscribed and sworn to before me this 14 day of December

Notary Public: Brandy R. Allcock
acting in enghem
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&M Shultz Well #: B2-25
 Sec. 25 Twp. 31 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL DEC 14 2007 KCC </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1549'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1358' - 1359.5'	100 gal 15% HCl, 2325# sd, 135 BBL fl	
6	1143.5' - 1145'	100 gal 15% HCl, 2315# sd, 115 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1515'	1202'			
Date of First, Resumed Production, SWD or Enhr.		Producing Method		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
9-10-07							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	10	NA	NA		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Sumit ACO-18.)

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Rig Number: 1	S. 25 T. 31 R. 14E
API No. 15- 125-31421 Elev. 930	County: MG Location: SE SE NW

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: B2-25 Lease Name: J & M SHULTZ
Footage Location: 3290 ft. from the South Line 3250 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 8/20/2007 Geologist:
Date Completed: 8/22/2007 Total Depth: 1555

Gas Tests:
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Comments: Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	40	McPherson	Driller:	Andy Coats
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	4	shale	1057	1077				
lime	4	72	coal	1077	1078				
shale	72	421	shale	1078	1098				
lime	421	427	coal	1098	1100				
shale	427	467	shale	1100	1140				
wet lime	467	532	coal	1140	1141				
shale	532	604	shale	1141	1289				
lime	604	629	coal	1289	1291				
shale	629	672	shale	1291	1359				
wet lime	672	678	coal	1359	1360				
shale	678	701	shale	1360	1400				
lime	701	732	coal	1400	1401				
shale	732	760	shale	1401	1404				
lime	760	772	Mississippi	1404	1555				
shale	772	907							
coal	907	908							
shale	908	910							
pink lime	910	931							
shale	931	994							
oswego	994	1024							
summit	1024	1035							
oswego	1035	1043							
mulky	1043	1051							
oswego	1051	1057							

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 12524
 LOCATION EUREKA
 FOREMAN RICK LEDFORD

KCC
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-22-07	2368	Shurtz JM 82-25				MG
CUSTOMER						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
TRUCK #			DRIVER			
TRUCK #			DRIVER			

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1555' CASING SIZE & WEIGHT 4 1/2" 9.5#
 CASING DEPTH 1549' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 51 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0
 DISPLACEMENT 25 Bbl DISPLACEMENT PSI 700 MAX PSI 1200 RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 35 Bbl fresh water. Pump 6 sks gel-flush w/ hulls. 20 Bbl fresh water spacer. 10 Bbl soap water. 15 Bbl dye water. Mixed 165 sks thickset cement w/ 8# Kol-seal @ 13.2# gal. washout pump + lines shut down release plug. Displace w/ 25 Bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1200 PSI wait 5 minutes. release pressure. float hold. Good cement returns to surface = 8 Bbl slurry to pit. Job complete Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	165 sks	thickset cement	15.40	2541.00
1110A	1320#	Kol-seal 8# 13.2#/gal	.38	501.60
1118A	300#	gel-flush	.15	45.00
1105	50#	hulls	.36	18.00
5407	9.08	tan. mileage bulk tire	m/c	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1143	1 gal	soap	35.45	35.45
1140	2 gal	bi-side	26.65	53.30
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CONSERVATION DIVISION WICHITA, KS			Subtotal	4491.35
			SALES TAX	166.72
			ESTIMATED TOTAL	4658.07

AUTHORIZATION [Signature] TITLE _____ DATE _____