

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

12/19/07

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8-22-07	8-27-07	9-7-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27271-00-00  
County: Wilson  
\_\_\_\_ NE \_\_\_\_ SE \_\_\_\_ Sec. 14 Twp. 30 S. R. 14  East  West  
890' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
500' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: M&J Huser Well #: D4-14  
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals  
Elevation: Ground: 923' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1390' Plug Back Total Depth: 1382'  
Amount of Surface Pipe Set and Cemented at 43 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AA 7113-1809  
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 170 bbls  
Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:  
Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Porter et al D1-9 SWD License No.: 33074  
Quarter SW Sec. 9 Twp. 30 S. R. 15  East  West  
County: Wilson Docket No.: D-28773

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Engr. Clerk (Date: 12-19-07)  
Subscribed and sworn to before me this 19 day of December

Notary Public: Brandy R. Allcock  
Date Commission Expires: 3-5-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**BRANDY R. ALLCOCK**  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&J Huser Well #: D4-14  
 Sec. 14 Twp. 30 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached  <div style="text-align: right; font-weight: bold; font-size: 1.2em;">                     CONFIDENTIAL                      DEC 19 2007                      KCC                 </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1384'	Thick Set	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1200' - 1202.5'	100 gal 15% HCl, 3510# sd, 145 BBL fl	

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TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		2 3/8"	1354'	NA		<input checked="" type="checkbox"/>	<input type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr. 9-12-07		Producing Method		Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/>		Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	26	NA	NA		

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
 (If vented, Sumit ACO-18.)      \_\_\_\_\_

Other (Specify) \_\_\_\_\_

Rig Number: 1	S. 14 T. 30 R. 14E
API No. 15- 205-27271	County: WILSON
Elev. 923	Location: NE SE SE

Operator: Dart Cherokee Basin Operating Co. LLC  
 Address: 211 W Myrtle  
 Independence, KS 67301

Well No: D4-14 Lease Name: M & J HUSER

Footage Location: 890 ft. from the South Line  
 500 ft. from the East Line

Drilling Contractor:  
 Spud date: 8/22/2007 Geologist:  
 Date Completed: 8/27/2007 Total Depth: 1390

Gas Tests:

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Comments:  
 Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson		
Type Cement:	Portland		Driller:	Andy Coats
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	8	oswego	947	948				
shale	8	22	shale	948	990				
lime	22	78	coal	990	992				
shale	78	292	shale	992	1008				
wet sand	292	350	coal	1008	1010				
shale	350	390	shale	1010	1048				
lime	390	397	coal	1048	1050				
shale	397	427	shale	1050	1204				
lime	427	530	coal	1204	1206				
shale	530	572	shale	1206	1246				
lime	572	588	Mississippi	1246	1390				
shale	588	601							
lime	601	620							
shale	620	721							
lime	721	727							
shale	727	837							
coal	837	838							
shale	838	841							
pink lime	841	859							
shale	859	903							
oswego	903	927							
summit	927	933							
oswego	933	941							
mulky	941	947							

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CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 12552  
LOCATION EUREKA  
FOREMAN RICK LEFORD

**TREATMENT REPORT & FIELD TICKET  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
8-27-07	2368	HUSER M+J 04-14				Wilson																
CUSTOMER DART Cherokee Basin			<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>463</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>JEFF</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Kyle			479	JEFF						
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Kyle																					
479	JEFF																					
MAILING ADDRESS 211 W. Myrtle																						
CITY Independence																						
STATE KS																						
ZIP CODE 67301																						

JOB TYPE <u>longstring</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1390'</u>	CASING SIZE & WEIGHT <u>4 1/2" 9.5"</u>
CASING DEPTH <u>1384'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.2"</u>	SLURRY VOL <u>45 Bbl</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>22 1/2 Bbl</u>	DISPLACEMENT PSI <u>700</u>	PSI <u>1200</u>	RATE

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 35 Bbl fresh water. Pump 4 sks gel-flush w/ bulls, 20 Bbl fresh water spacer, 10 Bbl soap water, 13 Bbl dye water. Mixed 145 sks thickset cement w/ 8" Kol-seal @ 13.2" P/L. Washout pump + lines. Shut down release plug. Displace w/ 22 1/2 Bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1200 PSI. wait 5 minutes, release pressure, float held. Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	846.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	145 sks	thickset cement	15.40	2233.00
1110A	1160 *	Kol-seal 8" P/L	.38	440.80
1118A	200 **	gel-flush	.15	30.00
1105	50 **	bulls	.36	18.00
5407	7.98	tan mileage bull trk	m/c	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1143	1 gal	soap	35.45	35.45
1140	2 gal	bi-cide	26.65	53.30
			subtotal	4107.55
			SALES TAX	173.99
			ESTIMATED TOTAL	4281.54

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AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_