

12/05/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
11/8/07 11/12/07 N/A
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27340-00-00
County: Wilson
N/2 NW NE Sec. 2 Twp. 28 S. R. 14 East West
350 feet from S / (circle one) Line of Section
1980 feet from (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Neuenschwander Well #: A-2
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1255' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 44' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 150 sx cm.

Drilling Fluid Management Plan AKT (NY) 31709
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger
Title: Administrative Assistant Date: 11/27/07
Subscribed and sworn to before me this 27 day of November
07
Notary Public: Tracy Miller
Date Commission Expires: _____
TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Cherokee Wells, LLC Lease Name: Neuenschwander Well #: A-2
 Sec. 2 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Driller's Log Enclosed

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	44'	Portland		
Longstring	6.75"	4.5"	10.5#	1246'	Thickset	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	1	Lic: 33539
API #:	15-205-27340-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Suite 204	
	Fort Worth, TX 76107	

HAVE RIG
Rig #1
WILL DIG

S2	T28S	R14E
Location:		NW,NE
County:		Wilson

				Gas Tests			
Well #:	A-2	Lease Name:	Neuenschwander	Depth	Inches	Orifice	flow - MCF
Location:	350	ft. from N	Line	555	6	3/8"	8.74
	1980	ft. from E	Line	612	15	3/8"	13.9
Spud Date:	11/8/2007			730	12	3/8"	12.4
Date Completed:	11/12/2007		TD: 1255'	796	17	3/8"	14.7
Driller:	Shaun Beach			855	Gas Check Same		
Casing Record	Surface	Production		873	10	3/4"	44.8
Hole Size	12 1/4"		6 1/4"	880	15	1"	101
Casing Size	8 5/8"			970	7	1"	68.3
Weight	26#			1030	5	1"	57.7
Setting Depth	44			1080	Gas Check Same		
Cement Type	Portland			1190	19	1 1/2"	303
Sacks	Consolidated						
Feet of Casing							

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Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	349	3		520	525	lime
2	14	clay	3	58	shale	525	535	shale
14	19	gravel	58	359	lime	535	546	lime
19	84	lime	359	385	sandy shale	546	548	blk shale
84	175	shale	385	390	lime	548	552	lime
175	178	lime	390	392	shale	552	553	shale
178	181	shale	392	402	lime	553	601	lime
181	200	lime	402	407	shale	601	607	shale
200	207	shale	407	477	lime	607	609	blk shale
207	214	lime	455		add water	609	656	shale
214	245	shale	477	487	shale	656	667	lime
245	296	lime	487	494	lime	667	684	shale
296	325	shale	494	496	shale	684	683	lime
325	340	sand	496	507	sand	683	690	shale
340	347	sandy shale	507	510	sandy shale	690	696	lime
347	349	lime	510	520	sand	696	708	shale

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Operator: Cherokee Wells LLC			Lease Name: Neuenschwander			Well # A-2		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
708	710	sandy shale	974	1024	shale			
710	715	sand	1024	1025	coal			
715	738	shale	1025	1058	shale			
738	740	coal	1058	1065	sand			
740	744	shale	1065	1070	shale			
744	750	sand	1070	1074	lime			
750	756	sandy shale	1074	1076	shale			
756	768	sand	1076	1077	coal			
768	789	shale	1077	1150	shale			
789	792	lime	1150	1151	lime			
792	793	coal	1151	1184	shale			
793	796	shale	1184	1185	Riverton coal			
796	814	Pawnee lime	1185	1195	shale			
814	815	Lexington blk shale	1195	1255	Mississippi chat			
815	818	lime	1255		Total Depth			
818	820	blk shale						
820	822	lime						
822	838	shale						
838	840	sandy shale						
840	848	sand						
848	869	lime						
869	870	blk shale						
870	872	shale						
872	876	lime						
876	878	blk shale						
878	879	coal						
879	888	shale						
888	890	lime						
890	895	shale						
895	935	sand						
935	954	shale						
954	958	lime						
958	968	shale						
968	969	coal						
969	974	sand						

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Notes:

CW-125

07LK-111207-R1-047-Neuenschwander A-2-CWLLC-CW-125

11/12/07 - **RT = 6 1/2 hrs.** Last gas test geologist said they'd use water to kill the well. TD Well at 2:30 pm.

Clean well to trip - well alive with 303 #'s..

Driller attempted to kill well 3:00 pm - 7:00 pm

Tried pumping water, pressurizing tank and putting volume to well -could not kill well

Jim Cole contacted Consolidated at 7:00 pm

Jim Cole wanted to kill well through rig tally line; well killed by Consolidated at 9:30 pm

Pulled 3 stems and left for the day.

11/13/07 - **RT = 2 3/4 hrs.** - 7:45 am - well alive - Wait on Jim Cole to arrive. At 8:00 they released the valve on end of blowey line - still alive. Jim Cole called Consolidated. Consolidated arrived at 10:00 am.

Killed well through rig from 10:00 am - 10:45 am.

Rig Time - 9 1/4 hrs.

Driller's tripped out of well by 12:15 pm - move off location.

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 13223
 LOCATION Eureka
 FOREMAN Steve Reed

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-13-07	0890	Neuenschwander A-2				Wilson
CUSTOMER Demetris Energy Partners			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 4916 Camp Bowie, suite 200			485 Alan			
CITY STATE ZIP CODE Forthworth TX 76107			479 John			

JOB TYPE Bump, Logging HOLE SIZE 6 3/4 HOLE DEPTH 1265' CASING SIZE & WEIGHT 4 1/2 10.6"
 CASING DEPTH 1246' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.4" SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 20 bbls DISPLACEMENT PSI 800* MIX PSI Bump plug 1300* RATE _____

REMARKS: Safety Meeting. Rig up to Drill pipe. Pump 25 bbls Freshwater. Get Circulation
Mix 25 sks Gel & 10 sks Mil-Bar - Kill Well. Job Complete Rig down.

Safety Meeting: Rig up to 4 1/2 Casing. Break circulation with Freshwater. Pump
10 bbls Dye Water. Mix 150 sks Thick set Cement & Hal-Seal per sk AT 124. Break out
Pump 20 bbls. Return plug. Displace with 20 bbls Freshwater. Final pump 20 bbls 800*
Bump plug 1200*. Good cement returns to surface. 10 bbls to pit.
Job Complete Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5600 5600	2 hr	PUMP CHARGE	160.00	320.00
5406	40	MILEAGE	3.30	132.00
5401	1		240.00	240.00
1126A	150 sks	Thick set Cement	16.40	2460.00
1119A	780*	Hal-Seal 5" Pink	.28	218.40
1118B	1260*	Gel Gel hole	.15	189.00
1100	1000*	Mil-Bar	.21	210.00
5407	826 tons	Ton mileage Bulk Truck	206	170166.00
4404	1	Tap Rubber Plug	40.00	40.00
			Sub Total	170166.00
			6.3%	SALES TAX
				ESTIMATED TOTAL

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AUTHORIZATION Witness By Tyler TITLE Co. Rep. DATE _____