

12/05/09

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
 Name: Cherokee Wells, LLC
 Address: P.O. Box 296
 City/State/Zip: Fredonia, KS 66736
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Tracy Miller
 Phone: (620) 378-3650
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator:
 Well Name:
 Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
 11/14/07 11/16/07
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

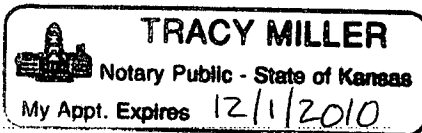
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API No. 15 - 205-27300-00-00
 County: Wilson
 C N/2 NW NE Sec. 27 Twp. 29 S. R. 14 East West
330 feet from S / (circle one) Line of Section
1980 feet from (circle one) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: McGinnis Well #: A-6
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: N/A
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 1280' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set Feet
 If Alternate II completion, cement circulated from bottom casing
 feet depth to surface w/ 145 sx cmf.
 Drilling Fluid Management Plan ATTN 3/17/09
 (Data must be collected from the Reserve Pit)
 Chloride content ppm Fluid volume bbls
 Dewatering method used
 Location of fluid disposal if hauled offsite:
 Operator Name:
 Lease Name: License No.:
 Quarter Sec. Twp. S. R. East West
 County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Dyberger
 Title: Administrative Assistant Date: 11/28/07
 Subscribed and sworn to before me this 28 day of November
20 07
 Notary Public: Tracy Miller
 Date Commission Expires: 12/1/2010



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Cherokee Wells, LLC Lease Name: McGinnis Well #: A-6
 Sec. 27 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Driller's Log Enclosed

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	40'	Portland	10	
Longstring	6.75"	4.5"	10.5#	1275'	Thickset	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

HAVE RIG
 RIG #1
 WILL DIG!

Rig #:	1		Lic: 33539		S27	T29S	R14E	
API #:	15-205-27300-0000				Location: C,N2,NW,NE			
Operator:	Cherokee Wells, LLC				County: Wilson			
4916 Camp Bowie Suite 204								
Fort Worth, TX 76107								
Gas Tests								
Well #:	A-6	Lease Name:	McGinnis		Depth	Inches	Orifice	flow - MCF
Location:	330 ft. from N	Line			249	No Flow		
	1980 ft. from E	Line			464	No Flow		
Spud Date:	11/14/2007				505	No Flow		
Date Completed:	11/16/2007	TD:	1280'		555	3	1/4"	2.92
Driller:	Shaun Beach				580	6	1/4"	4.12
Casing Record	Surface	Production		630	5	1/4"	3.71	
Hole Size	12 1/4"	6 3/4"		805	Gas Check Same			
Casing Size	8 5/8"			830	3	1/4"	9.92	
Weight	26#			835	Gas Check Same			
Setting Depth	40			880	5	1/4"	3.71	
Cement Type	Portland			905	6	1/4"	4.12	
Sacks	10			1044	3	1/4"	2.92	
Feet of Casing	40			1074	10	3/8"	11.3	
					1209	2	1/2"	8.878
Well Log					1230	Gas Check Same		
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	overburden	348.5	460	lime	626	628	Tulsa coal
3	128	lime	460	461	Stark blk shale	628	638	shale
128	145	shale	461	478	lime	638	645	lime
145	146	lime	478	502	sand	645	666	shale
146	236	shale	502	504	coal	666	678	lime
236	239	lime	504	510	shale	678	698	sand
239	241	shale	510	527	lime	698	707	sandy shale
241	243	lime	527	546	shale	707	738	shale
243	245	shale	546	572	lime	738	758	sand
245	246	coal			strong oil smell	758	770	sandy shale
246	247	shale	572	573	shale	770	787	shale
247	307	sand	573	575	Hushpuckney blk shale	787	789	lime
		oil - little water	575	600	shale	789	791	Mulberry coal
305		add water	600	601	lime	791	818	Pink lime
307	315	lime	601	618	shale	818	820	Lexington blk shale
315	348.5	shale	618	626	sandy shale	820	831	shale

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Operator: Cherokee Wells LLC			Lease Name: McGinnis			Well # A-6		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
831	832	coal						
832	848	sandy shale						
848	851	sand						
851	875	Oswego lime						
		oil smell						
875	878	Summit blk shale						
878	879	shale						
879	890	lime						
890	894	blk shale						
894	895	coal						
895	896	lime						
896	1026	shale						
1026	1027	sand						
1027	1052	shale						
1052	1066	sand						
1066	1067	shale						
1067	1071	coal						
1071	1074	shale						
1074	1087	sand						
1087	1090	lime						
1090	1097	shale						
1097	1106	Red Bed shale						
1106	1206	shale						
1206	1209	Riverton coal						
1209	1218	shale						
1218	1236	Mississippi chat						
1236	1280	Mississippi lime						
1280		Total Depth						

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Notes:

CW-127

07LK-111607-R1-048-McGinnis A-6-CWLLC-CW-127

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UNCONSOLIDATED OIL WELL SERVICES, *LLC*
 P.O. BOX 884, CHANUTE, KS 66720
 0-431-9210 OR 800-467-8676

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TICKET NUMBER 13230
 LOCATION EUREKA
 FOREMAN STEVEN MEND

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-17-07	8890	McGinnis A-10				Wilson
CUSTOMER <i>Domestic Energy Partners</i>						
BILLING ADDRESS <i>4916 Camp Bowie Ste 200</i>						
CITY <i>Fort Worth</i>		STATE <i>TX</i>	ZIP CODE <i>76107</i>			

TRUCK #	DRIVER	TRUCK #	DRIVER
<i>485</i>	<i>Alan</i>		
<i>439</i>	<i>J.P.</i>		

HOLE TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1850' CASING SIZE & WEIGHT 4 1/2 26.5
 Casing Depth 1275' DRILL PIPE _____ TUBING _____ OTHER _____
 CEMENT WEIGHT 13.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 20bbbls DISPLACEMENT PSI 200# MIX PSI 200# RATE _____

MARKS: *Safety Meeting: Rig up to 4 1/2 casing with wash head. Break circulation with 10bbbls fresh water. Wash 10' 4 1/2 casing down. Pump 200# seal flush & 5bbbls ater spacer. Rig up cement heads manifold. Pump 10bbbl dye water. Mix 145 sks thick set cement 5" Kal Seal at 13.2 gal. Wash out pump & nos. shut down Release Plug. Displace with 20bbbls fresh water. Final pumping assure 200# bump flow at 1100#. wait 2 min Release pressure. Plug held. Record cement returns to surface. - 6bbbls slurry to pit*
Job Complete Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
1401	1	PUMP CHARGE	840.00	840.00
		MILEAGE <i>N/C 2nd well</i>	-	-
1126	145 SKS	Thick Set Cement	15.40	2233.00
110A	775#	Kal Seal 5" Per SK	.38	275.50
118A	200#	Gel Flush	.15	30.00
1407	79 Tons	Ton mileage Bulk Truck	N/C	785.00
1404	1	4 1/2 Top Rubber Plug	40.00	40.00
			Sub Total	3703.50
			SALES TAX	168.45
			ESTIMATED TOTAL	3865.95

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AUTHORIZATION Call by Jim TITLE Co. Rep. DATE _____