

CONFIDENTIAL

CONFIDENTIAL

CONFIDENTIAL

ORIGINAL

12/19/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Regency
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200

Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

Wellsite Geologist: Earth-Tech Geological Lab

Designate Type of Completion:

X New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. To Enhr./SWD
Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

09/02/2008 09/09/2008 10/20/2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21831-0000

County: Haskell

C - NE - SE - SE Sec 14 Twp. 30S S. R. 32W

990 feet from N (circle one) Line of Section

330 feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: HAWLEY "A" Well #: 2

Field Name: Lockport Township

Producing Formation: Chester

Elevation: Ground: 2857 Kelly Bushing: 2868

Total Depth: 5806 Plug Back Total Depth: 5756

Amount of Surface Pipe Set and Cemented at 1796 feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan AHINS 210-09

(Data must be collected from the Reserve Pit)

Chloride content 2100 mg/l ppm Fluid volume 1500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: Nichols Fluid Service, Inc.

Lease Name: Johnson #3 License No.: 31983

Quarter Sec. 16 Twp. 34 S. R. 32 East West

County: Seward Docket No.: D-27805

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell

Title: Capital Assets Date: 12/19/2008

Subscribed and sworn to before me this 19 day of Dec

20 08

Notary Public: Anita Peterson

Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED KANSAS CORPORATION COMMISSION
DEC 23 2008

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

Side Two

Operator Name: OXY USA Inc. Lease Name: Hawley "A" Well #: 2
Sec. 14 Twp. 30 S. R. 32W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: Gamma Ray Perforator
Annual Hole Volume CBL
Array Compensated Resistivity
Spectral Density Dual Spaced Neutron
Borehole Compensated Array Sonic Log
Log Formation (Top), Depth and Datum
Sample
Name Top Datum
Heebner 4132 -1264
Lansing 4194 -1326
Marmaton 4834 -1966
Cherokee 5014 -2146
Atoka 5183 -2315
Morrow 5316 -2448
Chester 5358 -2490
St Genevieve 5500 -2632
St Louis 5590 -2722

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set(in. O.D.), Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD
Size Set At Packer At Liner Run
2-3/8 5471 Yes No

Date of First, Resumed Production, SWD or Enhr. 11/04/2008
Producing Method: Flowing, Pumping, Gas Lift, Other (Explain)

Estimated Production Per 24 Hours
Oil BBLs 20 Gas Mcf 446 Water Bbls 9 Gas-Oil Ratio Gravity

Disposition of Gas: Vented, Sold, Used on Lease
METHOD OF COMPLETION: Open Hole, Perf., Duaily Comp., Commingled, Other (Specify)
Production Interval

Customer OU USA	Lease No.	Date 9/3/08
Lease Hawley "A"	Well # Z	
Field Order # 20331	Station Liberal	Casing 8 5/8
Type 5 7/8" Surface	Formation	Depth 1798
		County Haskell
		State KS
		Legal Description 1417 30 132

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	Nks A-Con @ 12.7#	RATE	PRESS. 2,430 psi
Depth 1798	Depth	From	To	Pre Pad	5% C.C. 1/2#	ISIP	5 Min.
Volume 11.6	Volume	From	To	Pad	20% skn "A" @ 15#		10 Min.
Max Press 2000	Max Press	From	To	Erac	2% C.C. 1/2#	Avg	15 Min.
Well Connection PIL	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Fresh	Gas Volume	Total Load

Customer Representative Wes	Station Manager Surrey Bonnett	Treater Chad Hirtz
Service Units 19868 19828 19919 14355 19883 19819 19566		
Driver Names CHIRTZ A. Olivera M. Patie C. Kozhoyev		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
17:30					on loc spot tracks softening still drilling.
					DEC 1 @ 2008
19:50					KCC
22:15					start running pipe
22:41	20-2000				Break Circ.
22:55	300		0	4	Psi - test
00:02	0		260	4	st new acid @ 17.7#
00:15	0		478	-	switch to tail @ 15#
00:30	0		0	5	shut down, drop plug
00:51	650-1300		117	-	washup on plug, st disp
00:53	1590-0				plug down
					Release Psi, float held
					Job Complete
					Thank You
					Chad + Crew
					\$20,704.88

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 23 2008

CONSERVATION DIVISION  
WICHITA, KS

Customer <b>Oxy USA</b>	Lease No.	Date <b>9-11-08</b>
Lease <b>Hawley "A"</b>	Well # <b>2</b>	
Field Order # <b>20387</b>	Station <b>1975</b>	Casing <b>5 1/2</b>
		Depth <b>5806'</b>
Type Job <b>Longstring CWV</b>	Formation	County <b>Haskell</b>
		State <b>KS</b>
		Legal Description <b>14-30-32</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft		Acid <b>150 SKS 50/50</b>	RATE <b>100</b>	PRESS <b>5%</b>	ISIP <b>XAC-1</b>
Depth <b>5806</b>	Depth	From	To	Pre Pad <b>5# Gilsotti</b>	Max <b>10% Salt, 6%</b>		5-Min. <b>FLA-115</b>
Volume <b>133.6</b>	Volume	From	To	Pad <b>1/4# Defoamer</b>	Min		10 Min.
Max Press <b>3000</b>	Max Press	From	To	Frac <b>(1.53 fl 3/4)</b>	Avg <b>(6.83 gal/sk) (13.8 ppg)</b>		15 Min.
Well Connection <b>3</b>	Annulus Vol.	From	To	<b>25 SKS 50/50</b>	HHP Used <b>100</b>	<b>Rat + Mouse Hole</b>	Annulus Pressure
Plug Depth <b>5760'</b>	Packer Depth	From	To	Flush <b>133.6 bbl Water</b>	Gas Volume		Total Load

Customer Representative <b>Wes Willimon</b>	Station Manager <b>Terry Bennett</b>	Treater <b>Garry Humphries</b>
--	---	-----------------------------------

Service Units <b>19898</b>	<b>19827</b>	<b>19843</b>	<b>14354</b>	<b>14284</b>			
Driver Names <b>Garry</b>	<b>Jason Harrington</b>		<b>Roben Martinez</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1000					Arrive on loc.
1030					Start in Hole w/ 5 1/2" 17 <sup>th</sup> casing
1400					Casing on Bottom, Circulate Well
1530					Safety Meeting - Pre Job
1538	2000				Test Lines (Basic Lines Only)
1541	300		5	3.25	Pump Spacer 1
1543	300		12	3.25	Pump Spacer 2
1547	300		5	3.25	Pump Spacer 3
1550	0		14	0	Plug Rat + Mouse Holes w/ 25 SKS
1607	200		41	3	Pump 25 SKS 50/50 For @ 13.8 <sup>ppg</sup>
1625					Clean Lines to Pit
1629					Drop Plug
1630	0-900		133.6	9	Pump Displacement
1651	1350		133.6	2	Land Plug
1652	0				Release PSI - Float Held
1700					Post Job Safety Meeting
1705					Rig Down Equipment
1730					Crew Leave Location
					Coon Returns throughout entire job! THANKS