

**CONFIDENTIAL**

12/11/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31302  
 Name: Jones & Buck Development  
 Address 1: P.O. Box 68  
 Address 2: \_\_\_\_\_  
 City: Sedan State: KS Zip: 67361 + \_\_\_\_\_  
 Contact Person: P. J. Buck  
 Phone: (620) 725-3636  
 CONTRACTOR: License # 5831  
 Name: MOKAT Drilling  
 Wellsite Geologist: None  
 Purchaser: Coffeyville Resources  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 019-26,903-0000  
 Spot Description: \_\_\_\_\_  
 SE SE NW NE Sec. 32 Twp. 34 S. R. 10  East  West  
1100 Feet from  North /  South Line of Section  
1540 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Chautauqua  
 Lease Name: Pumpelly Well #: 14  
 Field Name: Elgin Oil & Gas  
 Producing Formation: Wayside  
 Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1650' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 38'3" Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: 1635  
 feet depth to: surface w/ 220 sx cmt.

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K90

**Drilling Fluid Management Plan** ATT # NS 2-10-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Agent Date: December 9, 2008  
 Subscribed and sworn to before me this 9<sup>th</sup> day of December,  
 20 08.  
 Notary Public: [Signature]  
 Date Commission Expires: 2-5-2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**REDAL TALBOTT**  
 Notary Public - State of Kansas  
 My Appt. Expires 2/5/2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Jones & Buck Development Lease Name: Pumpelly Well #: 14  
 Sec. 32 Twp. 34 S. R. 10  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Cement Bond/CCL/VDL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>1551</td> <td></td> </tr> <tr> <td>Wayside Sandstone</td> <td>1557</td> <td></td> </tr> <tr> <td>Altamont Limestone</td> <td>1623</td> <td></td> </tr> </table>	Name	Top	Datum	Lenapah Limestone	1551		Wayside Sandstone	1557		Altamont Limestone	1623	
Name	Top	Datum											
Lenapah Limestone	1551												
Wayside Sandstone	1557												
Altamont Limestone	1623												

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 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		38'3"	Portland "A"	8	None
Production	6 3/4"	4 1/2"	11.50	1635'	60/40 poz	220	See Cementing Ticket #18441

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1,560-1,574	200 gallons 15% HCL, 1000 lbs 20/40 frac sand, 12,300 lbs 12/20 frac sand, 400 barrels city water	1560-1574

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TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>1584'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>11-21-08</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>trace</u>	Water Bbls. <u>50</u>	Gas-Oil Ratio _____ Gravity _____

**KCC**

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**ACKARMAN HARDWARE and LUMBER CO**  
**160 EAST MAIN STREET**  
**SEDAN, KS 67361**

PAGE NO 1

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!

Cust No	Job No	Purchase Order	Reference	Terms	Clerk	Date	Time
253636			PUMPELY	NET 10TH	SC	10/29/08	10:50

Sold To:  
 JONES & BUCK DEVELOPMENT  
 P. O. BOX 68  
 SEDAN KS 67361

Ship To:

DOC# 163213  
 \*\*DUPLICATE\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	8		EA	RM44816	PORTLAND CEMENT 92.6#		8	10.35 /EA	82.80 *
<i>Pumpelly #14</i>									

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\*\* AMOUNT CHARGED TO STORE ACCOUNT \*\*

(JOHN CORNSTUBBLE )

89.26 TAXABLE 82.80  
 NON-TAXABLE 0.00  
 SUBTOTAL 82.80

TAX AMOUNT 6.46  
 TOTAL AMOUNT 89.26

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KCC  
 X

Received By \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 227144

Invoice Date: 11/05/2008 Terms: 0/30,n/30 Page 1

J. B. D. % P. J. BUCK  
P.O. BOX 68  
SEDAN KS 67361  
(620)725-3636

PUMPELLY #14  
18441  
11/3/08  
32-34S-10E

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	220.00	11.3500	2497.00
1107A	PHENOSEAL (M) 40# BAG)	160.00	1.1500	184.00
1110A	KOL SEAL (50# BAG)	1100.00	.4200	462.00
1111	GRANULATED SALT (50 #)	500.00	.3300	165.00
1118B	PREMIUM GEL / BENTONITE	600.00	.1700	102.00
1123	CITY WATER	5880.00	.0140	82.32
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
398 CEMENT PUMP	1.00	925.00	925.00
398 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.65	182.50
398 CASING FOOTAGE	1635.00	.20	327.00
T-101 WATER TRANSPORT (CEMENT)	2.50	112.00	280.00
518 MIN. BULK DELIVERY	1.00	315.00	315.00
PLUG 4 1/2" PLUG CONTAINER	1.00	200.00	200.00

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Parts: 3537.32 Freight: .00 Tax: 222.87 AR 5989.69  
Labor: .00 Misc: .00 Total: 5989.69  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLDWIDE, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 18441  
LOCATION Bartholomew, OK  
FOREMAN Kirk Sanders

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-3-08	4291	Pumpelly #14	32	345	10E	CO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			398	Jahn		
CITY			518	Brian		
STATE			534 7101	Travis M.		
ZIP CODE						

JBD  
JOB TYPE LS HOLE SIZE 6 7/8 HOLE DEPTH 2205' CASING SIZE & WEIGHT 4 1/2  
CASING DEPTH 1635' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 14.3 SLURRY VOL 1.26 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
DISPLACEMENT 25.9 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Run cell/PCM to establish circ, ran 220 sk of 40/60 Poz w/5\* Kal Seal / 5% Salt / 2% Gel / 1/16" Pheno. washed out pump & lines, dropped plug & disp. to set shoe. Shut down & washed up.

Circ. Cement to Surf

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long String)		925.00
5406	50	MILEAGE		182.50
5407	1	Bulk Trk		315.00
5402	1635'	Footage		327.00
5501C	2.5 hrs	Transport		280.00
5621	1	4 1/2 Plug Container		200.00
1131	220 SK	40/60 Poz Mix	*	2497.00
1107A	4 sk/160*	Phenaseal	*	184.00
110A	22 sk/1100*	Kal Seal	*	462.00
1111	10 sk/500*	Granulated Salt	*	165.00
1118B	12 sk/600*	Premium Gel	*	102.00
1123	140 gal/580 yd	City Water	*	82.32
4404	1	4 1/2 Rubber Plug	*	45.00
<b>CONFIDENTIAL</b>				
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KCC 6.3% *				
SALES TAX				222.87
ESTIMATED TOTAL				5,989.69

Revin 3737

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

# 227144

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator <b>JONES &amp; BUCK DEVELOPMENT</b>		Well No. 14	Lease PUMPELLY	Loc. 1/4 1/4 1/4	Sec. 32	Twp. 34	Rge. 10					
County CHAUTAUQUA		State KS	Type/Well	Depth 1650'	Hours	Date Started 10/29/08	Date Completed 10/31/08					
Job No.	Casing Used 38" 3" 8 5/8"	Bit Record				Coring Record						
Driller JASON	Cement Used 6	Bit No.	Type	size 6 3/4"	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.											
Driller	Hammer No.											

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**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	DIRT/CLAY	905	907	LIME	1601	1623	SHALE			
2	10	LIME	907	998	SAND	1623	1650	LIME			
10	16	SHALE	998	1004	SHALE						
16	36	LIME	1004	1017	SAND						
36	84	SHALE	1017	1022	SANDY SHALE						
84	102	LIME	1022	1034	SHALE			T.D. 1650'			
102	142	SHALE	1034	1039	SAND						
142	150	SAND	1039	1061	SANDY SHALE						
150	175	SHALE	1061	1080	SAND						
175	206	SAND	1080	1086	SANDY SHALE						
206	223	SHALE	1086	1168	SHALE						
223	260	SAND	1168	1174	LIME						
260	277	SHALE	1174	1222	SAND						
277	303	LIME	1222	1223	COAL						
303	368	SHALE	1223	1231	SAND						
368	374	SAND	1231	1256	SHALE						
374	432	SHALE	1256	1290	SAND						
432	436	SAND	1290	1293	LIME						
436	456	SHALE	1293	1297	SAND						
456	497	SAND	1297	1344	SHALE						
497	641	SHALE	1344	1356	LIME						
641	646	LIME	1356	1380	SAND						
646	674	SHALE	1380	1390	SANDY SHALE						
674	685	SAND	1390	1417	SAND						
685	745	SHALE	1417	1430	SANDY SHALE						
745	753	SAND	1430	1443	SAND						
753	823	SHALE	1443	1542	SHALE						
823	826	SAND	1542	1547	LIME						
826	861	SHALE	1547	1551	SHALE						
861	885	SAND/ SHALE	1551	1557	LIME						
885	905	SHALE	1557	1601	SAND (WAYSIDE)						

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