

CONFIDENTIAL

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278  
Name: EOG Resources, Inc.  
Address 3817 NW Expressway, Suite 500  
City/State/Zip Oklahoma City, Oklahoma 73112  
Purchaser: TEPPCO CRUDE OIL, LLC  
Operator Contact Person: DAWN ROCKEL  
Phone ( 405 ) 246-3226  
Contractor: Name: ABERCROMBIE RTD, INC.  
License: 30684

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8/31/07 9/10/07 10/11/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 189-22606-0000  
County STEVENS  
N2 - NE - SE - SW Sec. 15 Twp. 33 S. R. 39  E  W  
1,200 Feet from S/N (circle one) Line of Section  
2,310 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name PHYLLIS Well # 15 #1  
Field Name \_\_\_\_\_

Producing Formation ST LOUIS  
Elevation: Ground 3224' Kelley Bushing 3236'  
Total Depth 6600' Plug Back Total Depth 6494'

Amount of Surface Pipe Set and Cemented at 1668 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AHINS 4609  
(Data must be collected from the Reserve Pit)  
Chloride content 4000 ppm Fluid volume 1000 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel  
Title SR OPERATIONS ASSISTANT Date 12/18/07  
Subscribed and sworn to before me this 19th day of December  
20 07.  
Notary Public Melissa Sturm  
Date Commission Expires 10/24/2010



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  No Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 21 2007  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name EOG RESOURCES, INC.

Lease Name PHYLLIS

Well # 15 #1

Sec. 15 Twp. 33 S.R. 39  East  West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

INDUCTION, MICRO, SD/NEUTRON MICRO, SD/NEUTRON, SONIC, ANNULAR HOLE VOLUME

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
HEEBNER	4039	-803
LANSING	4135	-899
MARMATON	4857	-1621
ATOKA	5526	-2290
MORROW	5640	-2404

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1668'	MIDCON2 PP	300	SEE CMT TIX
					PREMIUM G	200	
PRODUCTION	7 7/8	4 1/2	10.5#	6593	POZ PP50/50	235	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6395-6401'	1000G 28% HCL	6395-6401

TUBING RECORD Size 2 3/8 Set At 6481' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 10/11/07 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
10/28	33	---	50	---	43.12

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (if vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

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HALLIBURTON

KCC

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2597092	Quote #:	Sales Order #: 5338172
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Phyllis	Well #: 15#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: #8	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BEASLEY, JEREMY W	5.0	299920	BERUMEN, EDUARDO	5.0	267804	OLIPHANT, CHESTER C	5.0	243055

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	50 mile	10704310	50 mile	10744298C	50 mile	10897857	50 mile
10988832	50 mile	6612	50 mile	75819	50 mile	D0315	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	01 - Sep - 2007	10:00	CST
Form Type			BHST	Job Started	01 - Sep - 2007	14:00	CST
Job depth MD	1700. ft		Job Depth TVD	Job Started	01 - Sep - 2007	17:00	CST
Water Depth			Wk Ht Above Floor	Job Completed	01 - Sep - 2007	18:15	CST
Perforation Depth (MD)	From	To		Departed Loc	01 - Sep - 2007	19:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1670.		
Surface Casing	Used		8.625	8.097	24.				1670.		

Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
CLR, FLT, TROPHY SEAL, 8-5/8 8RD	1	EA		RECEIVED
AUTOFILL KIT, TROPHY SEAL	1	EA		KANSAS CORPORATION COMMISSION
CENTRALIZER ASSY - API - 8-5/8 CSG X	10	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		DEC 2 1 2007
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		CONSERVATION DIVISION WICHITA, KS

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

# HALLIBURTON

## Cementing Job Summary

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
<b>Fluid Data</b>										
<b>Stage/Plug #: 1</b>										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	200.0	sacks	15.6	1.2	5.32		5.32	
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.125 lbm	POLY-E-FLAKE (101216940)								
	5.319 Gal	FRESH WATER								
3	Displacement		104.00	bbl	8.33	.0	.0	.0		
<b>Calculated Values</b>		<b>Pressures</b>			<b>Volumes</b>					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
<b>Rates</b>										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	46 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature <i>Larry Taylor</i>						

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DEC 21 2007

CONSERVATION DIVISION  
WICHITA, KS

# HALLIBURTON

## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2597092	Quote #:	Sales Order #: 5338172
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Phyllis	Well #: 15#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: #8	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/01/2007 10:30							
Safety Meeting	09/01/2007 12:00							
Arrive at Location from Service Center	09/01/2007 14:00							
Wait on Customer or Customer Sub-Contractor Equip	09/01/2007 14:01							RIG RUN 8 5/8 CASING AND FLOAT EQUIPMENT
Assessment Of Location Safety Meeting	09/01/2007 14:05							
Safety Meeting - Pre Rig-Up	09/01/2007 14:10							
Rig-Up Equipment	09/01/2007 14:15							
Wait on Customer or Customer Sub-Contractor Equipm	09/01/2007 16:30							CASING ON BOTTOM @ 1670 FT / HOOK UP LINES TO MUD / BEGIN CIRCULATING TO CONDITION HOLE
Safety Meeting - Pre Job	09/01/2007 16:45							SWITCH LINES TO HALLIBURTON
Start Job	09/01/2007 16:57							
Test Lines	09/01/2007 16:59						2500.0	
Pump Lead Cement	09/01/2007 17:03		6	158	0		130.0	300 SK MIDCON II @ 11.4 PPG
Pump Tail Cement	09/01/2007 17:28		6	43	158		90.0	200 SK PREM G @ 15.6 PPG
Shutdown	09/01/2007 17:36				201		70.0	FINISHED MIXING CEMENT
Drop Plug	09/01/2007 17:38							HWE TOP PLUG

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CONSERVATION DIVISION  
WICHITA, KS

Sold To #: 302122

Ship To #: 2597092

Quote #:

Sales Order #: 5338172

SUMMIT Version: 7.20.130

Saturday, September 01, 2007 06:10:00

# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	09/01/2007 17:40		6	104	0		20.0	FRESH WATER DISPLACEMENT / WATER TANK NOT KEEPING UP / SWITCH LINE TO SECONDARY TANK
Displ Reached Cmnt	09/01/2007 17:58		6		35		210.0	
Other	09/01/2007 18:06		3		95	560.0	490.0	SLOW RATE TO LAND PLUG
Bump Plug	09/01/2007 18:09		3		104		515.0	
Pressure Up	09/01/2007 18:10						1000.0	TEST FLOAT
Release Casing Pressure	09/01/2007 18:12				104		.0	FLOAT HOLDING / CIRCULATED GOOD CEMENT TO PIT
Safety Meeting - Pre Rig-Down	09/01/2007 18:15							
Rig-Down Equipment	09/01/2007 18:20							THANK YOU FOR CALLING HALLIBURTON
End Job	09/01/2007 19:00							CHESTER AND CREW

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CONSERVATION DIVISION  
WICHITA, KS

Sold To #: 302122

Ship To #: 2597092

Quote #:

Sales Order #:

5338172

SUMMIT Version: 7.20.130

Saturday, September 01, 2007 06:10:00

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HALLIBURTON

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2597092	Quote #:	Sales Order #: 5351285
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Phyllis	Well #: 15#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
LOPEZ, JUAN Rosales	10	198514	MCBRYDE, RUSSELL L	10	417235	WILLE, DANIEL C	10	225409

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219241	50 mile	10243558	50 mile	10704310	50 mile	6612	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
9/9/07	2	1	9/10/07	8	3			
<b>TOTAL</b>			<i>Total is the sum of each column separately</i>					

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	09 - Sep - 2007	21:00	CST
Job depth MD	6598.1 ft	Job Depth TVD	Job Started	10 - Sep - 2007	06:45	CST
Water Depth		Wk Ht Above Floor	Job Completed	10 - Sep - 2007	08:25	CST
Perforation Depth (MD) From		To	Departed Loc	10 - Sep - 2007	09:42	CST

Well Data

Description	New / Used	Max pressure psig	Size in.	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1700.	6600.		
Production Casing	New		4.5	4.052	10.5		J-55		6598.1		
Surface Casing	New		8.625	8.097	24.				1700.		

Sales/Rental/3<sup>rd</sup> Party (HES)

Description	RECEIVED	Qty	Qty uom	Depth	Supplier
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	KANSAS CORPORATION COMMISSION	1	EA		
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4		1	EA		
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7.7/8	DEC 21 2007	25	EA		
KIT,HALL WELD-A	CONSERVATION DIVISION	1	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	WICHITA, KS	1	EA		
PLUG,CMTG, TOP,4 1/2,HWE,3.65 MIN/4.14 MA		1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

# HALLIBURTON

## Cementing Job Summary Cementing Job Log

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	235.0	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.266 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	Displacement		104.19	bbl	.	.0	.0	.0	
	1 gal/Mgal	CLA-STA(R) XP (100003733)							
	2 gal/Mgal	CLAYFIX II, HALTANK (100003729)							
	1 gal/Mgal	LOSURF-300M, TOTETANK (101439823)							
3	Mouse and Rat Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.265 Gal	FRESH WATER							
	0.15 %	WG-17, 50 LB SK (100003623)							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	45.16 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Dale Pessy</i>					

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WICHITA, KS



The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2597092	Quote #:	Sales Order #: 5351285
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Phyllis	Well #: 15#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/09/2007 18:00							
Pre-Convoy Safety Meeting	09/09/2007 19:00							
Arrive At Loc	09/09/2007 21:00							RIG PULLING DRILL PIPE
Assessment Of Location Safety Meeting	09/09/2007 21:05							RECEIVED KANSAS CORPORATION COMMISSION
Rig-Up Equipment	09/09/2007 21:15							DEC 21 2007 SPOT IN
Rig-Up Equipment	09/09/2007 23:00							CONSERVATION DIVISION WICHITA, KS PUT FLOAT EQUIPMENT ON CASING
Rig-Up Equipment	09/10/2007 04:26							STAB CEMENT HEAD RIG CIRCULATES
Safety Meeting - Pre Job	09/10/2007 06:45							
Pump Cement	09/10/2007 06:59		1.5	7.26		25.0		25SK OF 13.5# PLUGS: 3.25BBL-MOUSE AND 4BBL-RAT HOLES
Rig-Up Completed	09/10/2007 07:20							SWITCH CASING OVER TO PUMP TRUCK
Test Lines	09/10/2007 07:20							4000 PSI
Pump Cement	09/10/2007 07:35		6	68.22		200.0		235SK OF 13.5# SLURRY
Drop Top Plug	09/10/2007 07:54							
Clean Lines	09/10/2007 07:56							SHUT DOWN
Pump Displacement	09/10/2007 08:02		7	104.2		175.0		TREATED H2O: 10GAL CLAY-FIX III; 5GAL LOSURF; 5GAL-CLA-STA

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Displ Reached Cmnt	09/10/2007 08:12		7.5	104.2			400.0	UP TO 1000PSI
Other	09/10/2007 08:18		2	104.2			750.0	SLOW RATE LAST 10BBL
Bump Plug	09/10/2007 08:21		2	104.2			750.0	UP TO 1250PSI
Check Floats	09/10/2007 08:22							HELD
End Job	09/10/2007 08:25							THANKS FOR CALLING HALLIBURTON... DAN AND CREW!

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CONSERVATION DIVISION  
WICHITA, KS

Sold To # : 302122

Ship To # : 2597092

Quote # :

Sales Order # : 5351285

SUMMIT Version: 7.20.130

Mondav. September 10. 2007 08:49:00