

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 12/16/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31819
 Name: Cholla Production, LLC
 Address: 7851 South Elati Street, Suite 201
 City/State/Zip: Littleton CO, 80120
 Purchaser: none
 Operator Contact Person: Emily Hundley-Goff
 Phone: (303) 623-4565
 Contractor: Name: WW Drilling, LLC
 License: 33575
 Wellsite Geologist: Kelly Hedrick
 Designate Type of Completion: DEC 16 2009
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/4/08	11/11/08	11/13/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

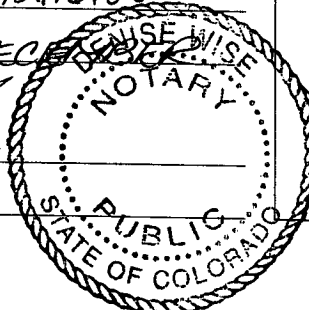
API No. 15 - 039-21055-00-00
 County: Decatur
 _____ SW _____ NE _____ NE Sec. 5 Twp. 3 S. R. 26 East West
1180 feet from S (N) (circle one) Line of Section
1320 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) (NE) SE NW SW
 Lease Name: Bailey Well #: 1-5
 Field Name: NA
 Producing Formation: none
 Elevation: Ground: 2602 Kelly Bushing: 2607
 Total Depth: 3930 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 281 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANJ 22509
 (Data must be collected from the Reserve Pit)
 Chloride content 17,000 ppm Fluid volume 1,000 bbls
 Dewatering method used Air dry, backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily M. Hundley-Goff
 Title: Owner/Manager Date: 12/16/08
 Subscribed and sworn to before me this 16th day of DECEMBER
2008
 Notary Public: _____
 Date Commission Expires: 4/19/09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 19 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Cholla Production, LLC Lease Name: Bailey Well #: 1-5
 Sec. 5 Twp. 3 S. R. 26 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
DIL/MEL/CNL/CDLDEC 16 2009
KOC

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3490	-883
Lansing	3534	-927
BKC	3752	-1145
Arbuckle	3883	-1276

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	281	Common	190	3%cc, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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 DEC 19 2008

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp: Commingled Other (Specify) _____

Production Interval _____

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

283

DATE <u>11/15/09</u> SEC. <u>5</u>	RANGE/TWP. <u>3/20</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>1-1-5</u>			WELL #		
			COUNTY	STATE	

CONTRACTOR <u>WW 4</u>	OWNER <u>Cholla</u>				
TYPE OF JOB <u>Rotary Plug</u>					
HOLE SIZE <u>7 1/2</u>	T.D. <u>3930</u>	CEMENT			
CASING SIZE	DEPTH	AMOUNT ORDERED	<u>230</u>		
TUBING SIZE <u>4 1/2</u>	DEPTH				
DRILL PIPE	DEPTH CONFIDENTIAL				
TOOL	DEPTH				
PRES. MAX	MINIMUM <u>DEC 10 2009</u>	COMMON	<u>1.1</u>	@ <u>14.2</u>	<u>2021</u>
DISPLACEMENT	SHOE JOINT <u>KCC</u>	POZMIX	<u>92</u>	@ <u>7</u>	<u>644</u>
CEMENT LEFT IN CSG.		GEL	<u>8</u>	@ <u>25</u>	<u>200</u>
PERFS		CHLORIDE		@	
		ASC		@	
EQUIPMENT				@	
		<u>112 seal</u>	<u>51 5/8</u>	@ <u>2.2516</u>	<u>119.37</u>
PUMP TRUCK				@	
# <u>Tarred</u>				@	
BULK TRUCK				@	
# <u>Say</u>				@	
BULK TRUCK				@	
#				@	
<u>PLUG RUN @ 6:00 pm</u>		HANDLING	<u>230</u>	@ <u>1.9</u>	<u>445</u>
		MILEAGE	<u>59</u>	@ <u>20.24</u>	<u>1221</u>
				TOTAL	

REMARKS	SERVICE <u>Rotary Plug</u>		
<u>14 25 3863'</u>	DEPT OF JOB	@	
<u>2.1 25 2155'</u>	PUMP TRUCK CHARGE	@	<u>1350</u>
<u>3.1 100 1452'</u>	EXTRA FOOTAGE	@	
<u>4 47 301'</u>	MILEAGE <u>59</u>	@ <u>6.32</u>	<u>323</u>
<u>5 10 2000' of Plug</u>	MANIFOLD	@	
<u>Run Hole 30 sr</u>		@	
		TOTAL	

CHARGE TO: <u>Cholla</u>	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

RECEIVED
KANSAS CORPORATION COMMISSION
TAX
DEC 19 2009
CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT			
<u>8 5/8 Plug</u>	@ <u>67</u>		
	@		
	@		
	@		
	@		
	@		
	TOTAL		
TOTAL CHARGE			
DISCOUNT (IF PAID IN 20 DAYS)			

SIGNATURE Radney Doherty

PRINTED NAME Radney Doherty