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**ORIGINAL**

12/01/09  
Form ACO-1

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

September 1999  
Form Must Be Typed

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: Duke  
Operator Contact Person: Jarod Powell  
Phone: (620) 629-4200

Contractor: Name: Trinidad Drilling Limited Partnership  
License: 33784  
Wellsite Geologist: N/A **DEC 01 2008**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
10/09/2008 10/11/2008 11/12/2008  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-25162-0000  
County: Seward  
SW - SW - SW Sec 4 Twp. 31S S. R. 33W  
200 feet from  N (circle one) Line of Section  
200 feet from E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW  SW  
Lease Name: WARNER ATU Well #: 4-4  
Field Name: Hugoton

Producing Formation: Chase  
Elevation: Ground: 2917.40 Kelly Bushing: 2923.90  
Total Depth: 2976 Plug Back Total Depth: 2907  
Amount of Surface Pipe Set and Cemented at 721 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AAFWJ 225-09  
(Data must be collected from the Reserve Pit)  
Chloride content 11,000 ppm Fluid volume 1000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Capital Assets Date December 1, 2008  
Subscribed and sworn to before me this 1 day of Dec  
20 08  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2009

**KCC Office Use Only**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
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**DEC 03 2008**

**ANITA PETERSON**  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2009

**ANITA PETERSON**  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2009

CONSERVATION DIVISION  
WICHITA, KS

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Key  
12/03/06

Side Two

Operator Name: OXY USA Inc. Lease Name: Warner ATU Well #: 4-4

Sec. 4 Twp. 31 S. R. 33W East West County: Seward

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

CBL

Dual Spaced Neutron

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Hollenberg	2575	348
Chase Group	2601	323
Herrington	2601	323
Krider	2629	295
Odell	2663	261
Winfield	2676	248
Gage	2701	223
Towanda	2722	202

(See Page 3)

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface	12 1/4	8 5/8	24	721	C	150	A-Serv Lite + additives
					C	200	Premium Common + additives
Production	7 7/8	4 1/2	11.6	2976	C	125	A-Con + additives
					C	230	Premium Common + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	2577-2583 & 2606-2615	Frac: 54,900 gals 15# X-link 75Q w/N2 foam;	
4	2634-2641 & 2652-2659	109,000# 12/20 sand	
4	2682-2689 & 2724-2732		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2765		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
11/17/2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	0	124	0		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, Submit ACO-18)

Other (Specify)

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Side Three

*FR*

**KCC**

Operator Name: OXY USA Inc. Lease Name: Warner ATU Well #: 4-4

Sec. 4 Twp. 31 S. R. 33W  East  West County: Seward

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Fort Riley	2784	140
Matfield	2852	72
Wreford	2867	57
Council Grove Group	2893	31

*KCC  
m  
12/03/08*

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# BASIC

energy services, L.P.

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**TREATMENT REPORT**

Customer <i>Oxy USA</i>	Lease No. <b>KCC</b>	Date <i>10-10-08</i>
Lease <i>WARNER FR ATU #4-4</i>	Well # <i>4-4</i>	
Field Order # <i>21007</i>	Station <i>1975</i>	Casing <i>8 5/8"</i> Depth <i>121.28</i>
Type Job <i>Surface</i>	Formation <i>CNW</i>	Legal Description <i>4-31-33</i>
		County <i>Seward</i> State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>150 sks A-Serve Lite</i>	RATE <i>2% CC</i>	PRESS	ISIP <i>1/2 # Coll/Floake</i>
Depth <i>121.28</i>	Depth	From	To	Pre Pad <i>2.15 yield</i>	Max <i>12.2 gal/sk</i>		5 Min. <i>12.2#</i>
Volume <i>43.24</i>	Volume	From	To	Pad <i>200 sks Premium</i>	Common <i>6.33 gal/sk</i>		10 Min. <i>1/4 # Coll/Floake</i>
Max Press <i>3200</i>	Max Press	From	To	Frac <i>1.33 yield</i>	Avg <i>6.33 gal/sk</i>		15 Min. <i>15#</i>
Well Connection <i>3</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>679.80</i>	Packer Depth	From	To	Flush <i>43.24 bbl Water</i>	Flush Volume		Total Load

Customer Representative *Tony Flores* Station Manager *Jerry Bennett* Treater *Garry Humphries*

Service Units	<i>19888</i>	<i>19827</i>	<i>19843</i>	<i>19804</i>	<i>19809</i>
Driver Names	<i>Garry</i>	<i>Chris</i>	<i>Kodr.</i>	<i>Santiago Chau.</i>	

Time	Casing Pressure	Tubing Pressure	Ebbs. Pumped	Rate	Service Log
<i>2230</i>					<i>Arrive on loc. - Safety Meet - Rig up</i>
<i>2400</i>					<i>Start in hole w/ Casing</i>
<i>0130</i>					<i>Casing on Bottom</i>
<i>0145</i>					<i>Circulate Well</i>
<i>0150</i>					<i>Safety Meeting</i>
<i>0200</i>	<i>2500</i>				<i>Test Lines</i>
<i>0207</i>	<i>100</i>		<i>57</i>	<i>5</i>	<i>Pump Lead Cement @ 12.2#</i>
<i>0215</i>	<i>100</i>		<i>47</i>	<i>4</i>	<i>Pump Tail Cement @ 15#</i>
<i>0225</i>					<i>Drop Plug</i>
<i>0228</i>	<i>0-400</i>		<i>43.25</i>	<i>4</i>	<i>Pump Displacement</i>
<i>0245</i>	<i>900</i>		<i>43.25</i>	<i>3</i>	<i>Land Plug</i>
<i>0246</i>	<i>0</i>				<i>Release PSE (FLOAT HEAD)</i>
<i>0250</i>					<i>Post Job Safety Meeting</i>
<i>0255</i>					<i>Rig Down Equipment</i>
<i>0330</i>					<i>Crew Leave Location</i>

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*Circulated 40 bbl (100 sks) LEAD Cement to Reserve Pit*

*Thanks,  
Garry & Crew*



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TREATMENT REPORT

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Customer <b>Oxy USA</b>	Lease No.	Date <b>10-11-08</b>
Lease <b>Warner FR ATU</b>	Well # <b>4-4</b>	<b>KCC</b>
Field Order # <b>21004</b>	Station <b>1975</b>	Casing <b>4 1/2</b>
Type Job <b>L.S. CNW</b>	Formation	Depth <b>2976.20</b>
		County <b>Seeward</b>
		State <b>KS</b>
		Legal Description <b>4-31-33</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>4 1/2</b>	Tubing Size	Shots/Ft	<b>Lead =</b>	Acid <b>125 SKS A-Con</b>	<b>3% CE</b>	PRESS <b>1/2" cell/flake</b>	JSIP <b>2% WCA-1</b>
Depth <b>2976.20</b>	Depth	From	To	Pre Pad <b>3.07 yield</b>	Max <b>11.4</b>	5 Min.	
Volume <b>46.65</b>	Volume	From	To <b>Tail =</b>	Pad <b>230 SKS Premium</b>	Common <b>6% FLA-11.5</b>	15 Min.	<b>14" Cell/flake</b>
Max Press <b>3000</b>	Max Press	From	To	Frac <b>1.16 yield</b>	Avg <b>5.1 gal/sk</b>	15 Min.	
Well Connection <b>3</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <b>2934.02</b>	Packer Depth	From	To	Flush <b>46.65 bbl H<sub>2</sub>O</b>	Gas Volume		Total Load

Customer Representative **Chris** Station Manager **Jerry Bennett** Treater **Garry Humphries**

Service Units	<b>19888</b>	<b>19827</b>	<b>19843</b>	<b>19928</b>	<b>19682</b>
Driver Names	<b>Garry</b>	<b>Chris Rodriguez</b>		<b>Alfred Rio</b>	

Time	Casing Pressure	Tubing Pressure	Ebls. Pumped	Rate	Service Log
<b>1830</b>					<b>Arrive on Location - Safety Meeting - Rig up</b>
<b>1930</b>					<b>Start in hole w/ 4 1/2" casing</b>
<b>2105</b>					<b>Casing on Bottom</b>
<b>2115</b>					<b>Circulate Well</b>
<b>2200</b>					<b>Safety Meeting</b>
<b>2220</b>	<b>2500</b>				<b>Test Lines</b>
<b>2225</b>	<b>100</b>		<b>68</b>	<b>7</b>	<b>Pump Lead Cement @ 11.4 #</b>
<b>2237</b>	<b>250</b>		<b>48</b>	<b>7</b>	<b>Pump Tail Cement @ 15.8 #</b>
<b>2245</b>					<b>Clean Lines to Pit</b>
<b>2253</b>				<del>5.5</del>	<b>Drop Plug</b>
<b>2253</b>	<b>0-900</b>		<b>46.5</b>	<b>5.5</b>	<b>Pump Displacement</b>
<b>2303</b>	<b>1300</b>		<b>46.5</b>	<b>3</b>	<b>Land Plug</b>
<b>2304</b>	<b>0</b>				<b>Release PSI - Float Held</b>
<b>2305</b>					<b>Post Job Safety Meeting</b>
<b>2310</b>					<b>Rig Down Equip.</b>
<b>2400</b>					<b>Crew Leave Location</b>

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**Good returns throughout entire job**

**Thanks, Garry & Crew**