

CONFIDENTIAL

ORIGIN

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

12/17/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9408

Name: Trans Pacific Oil Corporation

Address 1: 100 S. Main, Suite 200

Address 2: _____

City: Wichita State: KS Zip: 67202 + _____

Contact Person: Glenna Lowe

Phone: (316) 262-3596

CONTRACTOR: License # 5929

Name: Duke Drilling Co., Inc.

Wellsite Geologist: Mack Armstrong

Purchaser: n/a

Designate Type of Completion: _____

- New Well _____ Re-Entry _____ Workover _____
 - _____ Oil _____ SWD _____ SIOW _____
 - _____ Gas _____ ENHR _____ SIGW _____
 - _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 - Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows: _____

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____

_____ Plug Back: _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

11/28/08 12/06/08 12/6/08

Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 101-22147-0000

Spot Description: 100' N and 100' W of

C NW SE _____ Sec. 7 Twp. 20 S. R. 28 East West

2080 Feet from North / South Line of Section

2080 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Lane

Lease Name: Bush "A" Well #: 1-7

Field Name: wildcat

Producing Formation: n/a

Elevation: Ground: 2780' Kelly Bushing: 2789'

Total Depth: 4700' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 264' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAN 27509
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp

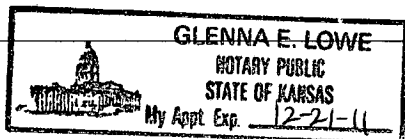
Title: Vice President Date: 12/17/08

Subscribed and sworn to before me this 17th day of December

20⁰⁸

Notary Public: Glenna Lowe

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

_____ UIC Distribution

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DEC 17 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Trans Pacific Oil Corporation Lease Name: Bush "A" Well #: 1-7
 Sec. 7 Twp. 20 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Density/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See attached sheet)
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KCC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	264'	Common	175	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well: Bush A 1-7 **STR:** 7-20S-28W **Cty:** Lane **State:** Kansas

Log Tops:

Anhydrite	2106' (+683) -2'
B/Anhydrite	2131' (+658) flat
Heebner	3975' (-1186) -18'
Lansing	4017' (-1228) -14'
Stark	4294' (-1505) -16'
Pleasanton	4378' (-1589) -14'
Marmaton	4401' (-1612) -16'
Labette	4532' (-1743) -13'
Cher.Lime	4565' (-1776) -15'
Mississippi	4640' (-1851) -19'
RTD	4700' (-1911)

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

28942

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City KS

DATE <u>11-28-08</u>	SEC. <u>7</u>	TWP. <u>20S</u>	RANGE <u>28W</u>	CALLS OUT <u>8:00 AM</u>	ON LOCATION <u>12:30</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Bush-A</u>		WELL# <u>1-7</u>		LOCATION <u>Dighton 8 South 1 East</u>		COUNTY <u>lane</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>3 South West in Tc</u>				

CONTRACTOR Dune 4 OWNER Trans Pacific oil co-p

TYPE OF JOB Surface CEMENT AMOUNT ORDERED 1755x common 3% 2%

HOLE SIZE 12 1/2 T.D. 265
CASING SIZE 8 3/8 DEPTH
TUBING SIZE DEPTH

DRILL PIPE DEPTH **CONFIDENTIAL**
TOOL DEPTH

PRES. MAX MINIMUM DEC 17 2008
MEAS. LINE SHOE JOINT **KCC**

CEMENT LEFT IN CSG. 15
PERFS.
DISPLACEMENT 15.84 BBLs Fresh water

EQUIPMENT
PUMP TRUCK CEMENTER wayne-D

366 HELPER Galien-D

BULK TRUCK
344-170 DRIVER Jeff-w

BULK TRUCK
DRIVER

HANDLING 183 @ 2.25 411.75
MILEAGE 183 x .10 x 42 768.60

TOTAL 3916.05

REMARKS:

Pipe on bottom Break circulation
Mix 1755x common 3% 2%
Shut Down Release Plug
Displace with 15.84 BBLs Fresh
water cement did circulate
wash up R/s Down

SERVICE

DEPTH OF JOB 264
PUMP TRUCK CHARGE 999.00

EXTRA FOOTAGE @
MILEAGE 42 @ 7.00 294.00

MANIFOLD @
Head Rent @ 100.00 111.00

TOTAL 1404.00

CHARGE TO: Trans Pacific oil co-p

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

1 wooden Plug @ 67.00 67.00

TOTAL 67.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

Rich Wheeler
PRINTED NAME