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ORIGINAL

11/18/09

Form ACO-1

September 1999

Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA, Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Unknown
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200

Contractor: Name: Best Well Service
License: N/A 32564 KOC
Wellsite Geologist: N/A

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA, Inc.
Well Name: Frey "H" #1

Original Comp. Date: 07/05/2001 Original Total Depth: 5385
Deepening Re-perf. Conv. To Enhr./SWD
Plug Back Plug Back Total Depth

X Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
08/15/2008 05/30/01 09/16/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21395-0002
County: Haskell
N/2 - NE - SE Sec 23 Twp. 27 S. R. 34W
2273 feet from S N (circle one) Line of Section
522 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Frey H Well #: 1
Field Name: Unknown

Producing Formation: Marmaton/Cherokee/Morrow/Chester
Elevation: Ground: 3002 Kelly Bushing: 2986
Total Depth: 5385 Plug Back Total Depth: 5280
Amount of Surface Pipe Set and Cemented at 1756 feet
Multiple Stage Cementing Collar Used? [X] Yes [] No
If yes, show depth set 3164
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan WONS 22409
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [X] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell
Title: Capital Assets Date November 18, 2008
Subscribed and sworn to before me this 18 day of Nov 20 08
Notary Public: Anita Peterson
Date Commission Expires: Oct 1, 2009

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

KCC Office Use Only
Y Letter of Confidentiality Attached
If Denied, Yes [] Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

NOV 19 2008

CONSERVATION DIVISION
WICHITA, KS

JAN 10 11/20/08

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Side Two

Operator Name: OXY USA, Inc. Lease Name: Frey H Well #: 1

Sec. 23 Twp. 27 S. R. 34W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Tracer
Gamma Ray Perforator

Log Formation (Top), Depth and Datum
Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set(in. O.D.), Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Conductor, Surface, and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes options for Perforate, Protect Casing, Plug Back TD, and Plug off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes details for various perforation intervals and materials used.

TUBING RECORD table with columns for Size, Set At, Packer At, and Liner Run (Yes/No).

Table with 2 columns: Date of First, Resumed Production, SWD or Enhr. (09/17/2008) and Producing Method (Flowing, Pumping, Gas Lift, Other).

Table with 6 columns: Estimated Production Per 24 Hours, Oil BBLS, Gas Mcf, Water Bbbls, Gas-Oil Ratio, Gravity.

Disposition of Gas: Vented, Sold, Used on Lease
METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled
Production Interval