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12/03/09

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

September 1999

DEC 03 2008

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

KCC

Operator: License # 5447
 Name: OXY USA Inc.
 Address: P.O. Box 2528
 City/State/Zip: Liberal, KS 67905
 Purchaser: Duke
 Operator Contact Person: Jarod Powell
 Phone: (620) 629-4200
 Contractor: Name: Trinidad Drilling Limited Partnership
 License: 33784
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
09/18/2008 09/19/2008 10/30/2008
 Spud Date or _____ Date Reached TD _____ Completion Date or
 Recompletion Date _____ Recompletion Date _____

API No. 15 - 081-21834-0000
 County: Haskell
SW - NE - NE Sec. 21 Twp. 30S S. R. 33W
1250 feet from S / N (circle one) Line of Section
1250 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: ANTON Well #: 3-21
 Field Name: Hugoton
 Producing Formation: Chase
 Elevation: Ground: 2946.57 Kelly Bushing: 2953.07
 Total Depth: 3015 Plug Back Total Depth: 2960
 Amount of Surface Pipe Set and Cemented at 695 feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH INJ 2-23-09
 (Data must be collected from the Reserve Pit)
 Chloride content 6700 ppm Fluid volume 1000 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp, _____ S. R. East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell
 Title: Capital Assets Date December 3, 2008
 Subscribed and sworn to before me this 3rd day of Dec
20 08
 Notary Public: Anita Peterson
 Date Commission Expires: Oct. 1, 2009

KCC Office Use Only

Letter of Confidentiality Attached
 If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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 DEC 04 2008

ANITA PETERSON
 Notary Public - State of Kansas
 My Appt. Expires October 1, 2009

CONSERVATION DIVISION
 WICHITA, KS

JAMES [Signature]

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Side Two

Operator Name: OXY USA Inc. Lease Name: Anton Well #: 3-21
 Sec. 21 Twp. 30 S. R. 33W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Hollenberg	2592	361
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Chase Group	2619	334
List All E. Logs Run:		Herrington	2619	334
CBL		Krider	2648	305
Dual Spaced Neutron		Odell	2683	270
		Winfield	2699	254
		Gage	2719	234
		Towanda	2745	208
		Ft Riley	2799	155

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface	12 1/4	8 5/8	24	695	C	150	A-Serv Lite + additives
					C	200	Premium 2% + additives
Production	7 7/8	4 1/2	11.6	3009	C	170	65/35 + additives
					C	185	AA2+ additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
8	2598-2604 & 2624-2632	Frac: 12,300 gals 75Q 15# X-link w/N2 foam;	
6	2652-2656	100,600# 12/20 sand	
4	2673-2675		
4	2675-2678, 2704-2710, 2748-2756		

TUBING RECORD	Size 2 3/8	Set At 2796	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 11/17/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLS 0	Gas Mcf 129	Water Bbbs 3	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on-Lease
 (If vented, Submit ACO-18)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval: _____



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TREATMENT REPORT

DEC 08 2008

Customer Oxy USA	Lease No. KCC	Date 9-20-08
Lease Anton #	Well # 3-21	
Field Order # 20240	Station Liberal	Casing 4 1/2
		Depth 3009
Type Job Long String CWU	Formation	County Haskell
		State KS
		Legal Description 21-30-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 170 SX 63-35	RATE	PRESS	ISIP	
Depth 3009	Depth	From	To	Br-Pad 185 SX AA	2.10	2100	12.33 Gal-SK	
Volume 47	Volume	From	To	Pad	Min		5 Min	
Max Press	Max Press	From	To	Frac	Avg		15 Min	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Tony Flores	Station Manager Jerry Bennett	Treater Ismael Chavez
Service Units 19891 27808 19553 19819 19540		
Driver Names Chavez Nate S. Santiago C		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1800					Arrive on location
1810					Safety Meeting - Rig Up
2015	3000				Pressure Test
2023	270		5	5.0	Pump H ₂ O Spacer
2026	265		12	5.0	Pump Mud Flush
2032	260		5	5.0	Pump H ₂ O Spacer
2034	250		67	5.0	Pump Lead cement @ 12.2 #15
2048	200		47	4.0	Pump tail cement @ 15.0 #15
2100					Wash Up - Drop Plug
2104	1500		12	5.5	Displace
					Bridge off, Pressured up + Release
					Rig was moving pipe, did this
					For 30 minutes, up to 2000psi
					Unable to break through

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DEC 04 2008

CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

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DEC 03 2008

TREATMENT REPORT

Customer Oxy USA	Lease No. KCC	Date 9-18-08
Lease Anton	Well # 3-21	
Field Order # 18434	Station Liberal	Casing 8 7/8
		Depth 895
Type Job 9 7/8 surface	Formation CNW	County Haskell
		State Ks
		Legal Description 21-30-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	150sk	Acid	A-serulite - 2% CC	DATE	9-18-08
Depth	Depth	From	2.15	Br Pad	12.26 gal / 15k @ 12.2"	PREPS	5 Min.
Volume	Volume	From	200sk	Pad	Premium 2% CC - 1/4" Cellflake	Min	10 Min.
Max Press	Max Press	From	1.33	Br Pad	6.33 gal / 15k @ 15"	Min	15 Min.
Well Connection	Annulus Vol.	From		To		HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From		To		Flush	Gas Volume
							Total Load

Customer Representative **T. Flores** Station Manager **J. Bennett** Treater **M. Cochran**

Service Units	21753	27808	19553	19928	19682				
Driver Names	Cochran	McCulley	Showers						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
19:30					on loc. / Held Safety Meeting
22:15					Start Casing
00:00					Casing on bottom / Cir. w/ Rig
00:22	2000				Test Pump + Lines
00:25	250		57	5	Start Lead Cmt 150sk @ 12.2"
00:45	300		47	4	Start Tail Cmt 200sk @ 15"
01:03					Shut down + Drop Plug
01:07	100		0	4	Start Disp. w/ fresh H ₂ O
01:18			35	2.5	Slow Rate
01:20	900		41	2.5	Bump Plug
01:20	800		41	0	Release / Float Held
					End Job

400 Pressure Before Plug landed
Circulated CMT to the Pit

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