

CONFIDENTIAL

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12/15/08

ORIGINAL

12/08/09

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5086
 Name: PINTAIL PETROLEUM, LTD
 Address: 225 N. MARKET, STE.300
 City/State/Zip: WICHITA, KS 67202
 Purchaser: PLAINS
 Operator Contact Person: FLIP PHILLIPS
 Phone: (316) 263-2243
 Contractor: Name: AMERICAN EAGLE DRILLING
 License: 33493 **CONFIDENTIAL**
 Wellsite Geologist: FLIP PHILLIPS **DEC 08 2008**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 9/2/2008 9/10/08 9/10/08
 Spud Date or 9/10/08 9/10/08
 Recompletion Date 9/10/08 9/10/08
 Completion Date or 9/10/08 9/10/08
 Recompletion Date

API No. 15 - 135-24836-0000
 County: NESS
 E2 SW SW SE Sec. 22 Twp. 19 S. R. 24 East West
330 feet from S / N (circle one) Line of Section
2160 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: BARROWS WFO Well #: 1-22
 Field Name: WILDCAT
 Producing Formation: NONE
 Elevation: Ground: 2270 Kelly Bushing: 2276
 Total Depth: 4362 Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 210 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DANJ 22409
 (Data must be collected from the Reserve Pit)
 Chloride content 5000 ppm Fluid volume 480 bbls
 Dewatering method used EVAPORATE AND BACKFILL
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bert A. Isern
 Title: GEOLOGIST Date: 12/8/2008
 Subscribed and sworn to before me this 8th day of December,
 2008.
 Notary Public: Susan Tetterback
 Date Commission Expires: 9/18/2010

KCC Office Use ONLY

Y Letter of Confidentiality Received
 If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution

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Operator Name: PINTAIL PETROLEUM, LTD. Lease Name: BARROWS WFO Well #: 1-22
 Sec. 22 Twp. 19 S. R. 24 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

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Log	Formation (Top), Depth and Datum.	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
ANHYDRITE	1575	+ 741
HEEBNER	3677	-1401
LANSING KC	3723	-1447
BKC	4039	-1763
FORT SCOTT	4237	-1961
CHEROKEE SHALE	4263	-1987
CHEROKEE SAND	4332	-2056
MISSISSIPPI	4347	-2086

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	210	COMMON	160	2% GEL 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

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TUBING RECORD		Size	Set At	Packer At	Liner Run	Production Interval	
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.				Producing Method			
				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

ALLIED CEMENTING CO., LLC. 32885

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>9-10-08</u>	SEC <u>22</u>	TWP. <u>19s</u>	RANGE <u>24w</u>	CALLED OUT <u>2:00pm</u>	ON LOCATION <u>6:00pm</u>	JOB START <u>7:00pm</u>	JOB FINISH <u>8:00pm</u>
LEASE <u>Barrows WFO</u>	WELL # <u>1-22</u>	LOCATION <u>Ness City, 2w, 5s, W/into</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR American Eagle
 TYPE OF JOB Rotary Plug
 HOLE SIZE 4.0 1550'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1550'
 TOOL _____ DEPTH _____
 PRES. MAX 300psi MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Fresh Water

OWNER Pintail
 CEMENT
 AMOUNT ORDERED 235sk 60/40, 4% gel w/ H₂O

COMMON	<u>14/24</u>	@	<u>13.65</u>	<u>1924.65</u>
POZMIX	<u>94 sk</u>	@	<u>7.60</u>	<u>714.40</u>
GEL	<u>8 sk</u>	@	<u>20.40</u>	<u>163.20</u>
CHLORIDE		@		
ASC		@		
<u>HO SEAL</u>	<u>59#</u>	@	<u>2.45</u>	<u>144.55</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>245 sk</u>	@	<u>2.25</u>	<u>551.25</u>
MILEAGE	<u>245 sk 10</u>	@	<u>12.00</u>	<u>312.00</u>
TOTAL				<u>3810.05</u>

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EQUIPMENT
 PUMP TRUCK CEMENTER Tyler
 # 181 HELPER Craigen **KOO**
 BULK TRUCK
 # 341 DRIVER Carl
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

- 50sk @ 1550'
- 80sk @ 780'
- 30sk @ 390'
- 40sk @ 240'
- 20sk @ 60'
- 15sk @ R.H.

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WICHITA, KS

SERVICE

DEPTH OF JOB	<u>1550'</u>			
PUMP TRUCK CHARGE				<u>1000.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>8</u>	@	<u>7.50</u>	<u>60.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1060.00</u>

CHARGE TO: Pintail
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thank you

PLUG & FLOAT EQUIPMENT

		@		
		@		
		@		
		@		
		@		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or

ALLIED CEMENTING CO., LLC. 32882

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>2-3-08</u>	SEC. <u>22</u>	TWP. <u>19s</u>	RANGE <u>24W</u>	CALLED OUT <u>8:00 pm</u>	ON LOCATION <u>12:00am</u>	JOB START <u>12:30am</u>	JOB FINISH <u>1:00am</u>
LEASE <u>Barrows</u>		WELL # <u>1-22</u>		LOCATION <u>Ness City, 2w, 5s, W into</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR American Eagle OWNER Pintail

TYPE OF JOB Surface

HOLE SIZE	T.D. <u>210</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>210</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>300psi</u>	MINIMUM <u>—</u>
MEAS. LINE	SHOE JOINT <u>15ft</u>
CEMENT LEFT IN CSG. <u>15ft</u>	
PERFS.	
DISPLACEMENT <u>Fresh Water</u>	

CEMENT AMOUNT ORDERED 160sx, 3% cc, 2% gel

EQUIPMENT **CONFIDENTIAL**

PUMP TRUCK # <u>120</u>	CEMENTER <u>Tyler</u>	DEC <u>08</u> 2008
	HELPER <u>Joe B</u>	KCC
BULK TRUCK # <u>344</u>	DRIVER <u>Kevin W</u>	
BULK TRUCK # _____	DRIVER _____	

COMMON <u>160</u>	@ <u>13.65</u>	<u>2184.00</u>
POZMIX _____	@ _____	_____
GEL <u>3</u>	@ <u>20.40</u>	<u>61.20</u>
CHLORIDE <u>5</u>	@ <u>57.15</u>	<u>289.75</u>
ASC _____	@ _____	_____
HANDLING <u>168</u>	@ <u>2.25</u>	<u>378.00</u>
MILEAGE <u>168x 8x.10</u>	<u>min</u>	<u>312.00</u>
TOTAL		<u>3220.95</u>

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WICHITA, KS

REMARKS:

pipe on bottom, break circulation, pump 100sx 3% cc, 2% gel, displace with 12 1/4 bbls fresh water, shut down, close in, Rig down, cement did circulate

SERVICE

DEPTH OF JOB <u>210'</u>	
PUMP TRUCK CHARGE _____	<u>999.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>8</u>	@ <u>7.50</u> <u>60.00</u>
MANIFOLD _____	@ _____
_____	@ _____
_____	@ _____
TOTAL <u>1059.00</u>	

CHARGE TO: Pintail

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you.

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL _____		_____
SALES TAX (If Any) _____		_____
TOTAL CHARGES _____		_____
DISCOUNT _____		IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE [Signature]