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ORIGINAL 12/03/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: N/A
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: NA DEC 03 2008
Designate Type of Completion:
 New Well Re-Entry **KCC** Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/07/2008 11/12/2008 11/13/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21852-00-00
County: Haskell
NE - NE - SW Sec 18 Twp. 27S S. R. 33W
2512 feet from / N (circle one) Line of Section
2106 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: FREY "I" Well #: 3
Field Name: Atkins SW
Producing Formation: N/A
Elevation: Ground: 2960 Kelly Bushing: 2972
Total Depth: 5420 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 1922 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA US 2-909
(Data must be collected from the Reserve Pit)
Chloride content 1400 mg/l ppm Fluid volume 1400 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Nichols Fluid Service, Inc.
Lease Name: Johnson #3 License No.: 31983
Quarter _____ Sec. 16 Twp, 34 S. R. 32 East West
County: Seward Docket No.: D-27805

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell
Title: Capital Assets Date December 3, 2008
Subscribed and sworn to before me this 3rd day of Dec.
20 08
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

DEC 03 2008 DEC 04 2008

KCC CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

COPIED

100

100

Side Two

Operator Name: OXY USA Inc. Lease Name: FREY "I" Well #: 3

Sec. 18 Twp. 27 S. R. 33W [] East [X] West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
Acoustic Porosity Delta T
Spectral Density Dual Spaced Neutron
Array Compensated True Resistivity

Table with columns: Log, Formation (Top), Depth and Datum, Sample. Rows include Heebner, Toronto, Lansing, Swope, Marmaton, Cherokee, Atoka, Morrow, TD.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table for Additional Cementing / Squeeze Record with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/type, Acid, Fracture, Shot, Cement Squeeze Record.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run.

Table for Date of First, Resumed Production, SWD or Enhr. and Producing Method.

Table for Estimated Production Per 24 Hours with columns: Oil BBLs, Gas Mcf, Water Bbls, Gas-Oil Ratio, Gravity.

Disposition of Gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify) D & A

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Oxy USA	Lease No.	Date 11-8-08
Lease Frey	Well # 1-3	
Field Order # 21176	Station Liberal	Casing 8 7/8
		Depth 1922
Type Job 8 7/8 surface	Formation CNW	County Haskell
		State Ks
		Legal Description 18-27-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	Acid	Rate	Pressure	ISIP	
		600sk	A-con Blend - 5% CC	12	12	Cell Flake	
Depth	Depth	From	Cre Pat	Max			15 Min.
		2.43	14.54 gal/sk	@ 12.2 #/gal			
Volume	Volume	From	Pad	Max			10 Min.
		200sk	Premium 2% CC - 1/4" Cell Flake	15			
Max Press	Max Press	From	Frac	Avg			15 Min.
		1.33	6.33 gal/sk	@ 15 #/gal			
Well Connection	Annulus Vol.	From	To	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: _____ Station Manager: **J. Bennett** Treater: **M. Cochran**

Service Units	21755	27808	19553	8122	19808	19819	19566
Driver Names	Cochran	McCulley	Carlile		Rios		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
21:30					on loc. / Held Safety Meeting
22:35					Start Casing
00:45					Casing on bottom / cir. w/ rig
01:15					Held Safety Meeting w/ Rig
01:31	2000				Test Pump + Lines
01:32	300		260	6.5	Start Lead Cmt 600sk @ 12.2**
02:12	300		47	4.5	Start Tail Cmt 200sk @ 15**
02:28					Shutdown + Drop Plug
02:31	100		0	6	Start Disp. w/ Fresh H₂O
02:47	500		95	2.5	Slow Rate
02:57	1300		120	2.5	Bump Plug
02:58	0		0	0	Release / Flat Held
03:00					End Job

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 04 2008
CONSERVATION DIVISION
WICHITA, KS

Pressure Before Plug Landed
Circulated into the Pit

DEC 08 2008

KCC

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energy services, L.P.

DEC 04 2008

TREATMENT REPORT

CONSERVATION DIVISION

Customer Oxy USA	Lease No. WICHITA, KS	Date 11-13-08
Lease Frey	Well # 1-3	
Field Order # 21180	Station Liberal	Casing 1950
Type Job PTA	Formation CNW	County Haskell
		State Ks
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	145 sk	Acid	60/40 Poz - 4% Total Gel	ISIP	
Depth	Depth	From	1.5 sk	Pre Pad	7.50 gal/sk @ 13.5#	5 Min.	
Volume	Volume	From		Pad		10 Min.	
Max Press	Max Press	From		Frac		15 Min.	
Well Connection	Annulus Vol.	From				HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From		Flush		Gas Volume	Total Load

Customer Representative	Station Manager J. Bennett	Treater M. Cochran			
Service Units	21755	27808	19803	19804	19809
Driver Names	Cochran	McCulley	S. Chavez		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:15					on loc / Held Safety Meeting
12:20					Spot + Rig up Equip.
12:45					Fix Bulk Truck
13:49	200	100	10	5	Start fresh H ₂ O DPC @ 1950'
13:55	200	100	13	4	Start Cmt 50sk @ 13.5#
13:58	100	100	3	4	Start fresh H ₂ O
13:59			3	7	Switch to mud / Rig Pump Mud
14:02			23		Shut down + Check flow
					DPC @ 870'
14:37	250	100	10	5	Start fresh H ₂ O
14:39	250	100	13	4	Start Cmt 50sk @ 13.5#
14:42	250	100	3	4	Start fresh H ₂ O
14:43	250	100	3	7	Switch to mud
14:46			6		Shut down + Check flow
					DPC @ 60'
16:06	100	100	10	3	Start fresh H ₂ O
16:09	100	100	5	3	Start Cmt 20sk @ 13.5#
16:11					Shut down + Switch to R.H.
16:15	100	100	4R 3m	3	Plug RAT + mouse 15skR 100ft
17:00					End Job

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DEC 03 2008