

12/3/09
Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Southwind Drilling
License: 33350
Wellsite Geologist: Vern Schrag

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DEC 03 2007
KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-22-07	10-30-07	10-31-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22122-00-00
County: Kingman
SE SW SW Sec. 27 Twp. 27 S. R. 5 East West
330 feet from S N (circle one) Line of Section
990 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Amis Well #: 1-27
Field Name: Hurn

Producing Formation: _____
Elevation: Ground: 1463' Kelly Bushing: 1472'
Total Depth: 4115' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 263 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A PANJ4-10-09
(Data must be collected from the Reserve Pit)

Chloride content 3,000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert

Title: Jay G. Schweikert, Operations Engineer Date: 11-1-07

Subscribed and sworn to before me this 1st day of November, 2007.

Notary Public: Kathy L. Ford
My Appt. Expires 10-22-10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: **RECEIVED**
KANSAS CORPORATION COMMISSION
 Wireline Log Received
 Geologist Report Received **DEC 03 2007**
 UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Lario Oil & Gas Company Lease Name: Amis Well #: 1-27
 Sec. 27 Twp. 27 S. 5 R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/PE/CNL/CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2704</td> <td>-1232</td> </tr> <tr> <td>Lansing</td> <td>2974</td> <td>-1502</td> </tr> <tr> <td>Hushpuckney Shale</td> <td>3398</td> <td>-1926</td> </tr> <tr> <td>Base KC</td> <td>3433</td> <td>-1961</td> </tr> <tr> <td>Pawnee</td> <td>3562</td> <td>-2090</td> </tr> <tr> <td>Cherokee Shale</td> <td>3613</td> <td>-2141</td> </tr> <tr> <td>Mississippian</td> <td>3768</td> <td>-2296</td> </tr> </table>	Name	Top	Datum	Heebner	2704	-1232	Lansing	2974	-1502	Hushpuckney Shale	3398	-1926	Base KC	3433	-1961	Pawnee	3562	-2090	Cherokee Shale	3613	-2141	Mississippian	3768	-2296
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	263'	6040 Poz	190	2% gel + 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. D&A 10-31-07	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
-----------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

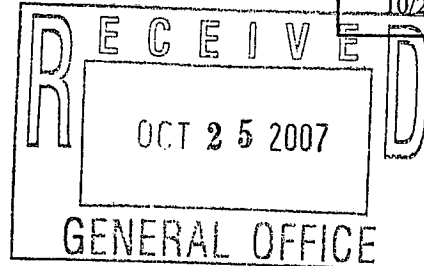
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

United Cementing & Acid Co. Inc

2510 W. 6th Street
El Dorado, KS 67042

Invoice

Date	Invoice #
10/23/2007	8439



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Bill To
Lario Oil & Gas Company 301 S Market St. Wichita, KS 67202

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
	SURFACE 8 5/8: FEAREY #4-3 <i>not sand yet</i>		
1	Pump Truck	625.00	625.00T
155	Class A Cement	9.75	1,511.25T
5.5	Calcium Chloride	40.00	220.00T
38	Flo-Seal	1.80	68.40T
61	Pump Truck Miles	2.75	167.75T
160	Bulk Charge	1.15	184.00T
1	Drayage	457.50	457.50T
	Sales Tax - Kingman County	5.30%	171.40

AMIS #1-27

APC BCP

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KANSAS CORPORATION COMMISSION
OCT 25 2007

Thank you for your business.

Total **DEC 03 2007** \$3,405.30



1-800-794-0187
 FAX 1-316-321-4720
 2510 W. 6TH ST.
 EL DORADO, KANSAS 67042

SERVICE TICKET

8028

DATE 12-23-07

COUNTY Kingman CITY Kingman

CHARGE TO LARIO Oil
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. FEAREY #4-3 #1-27 *was not been spudded* CONTRACTOR Southwind #2
 KIND OF JOB Surface 8 5/8 265 ft SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD _____ NEW _____

Quantity	MATERIAL USED	Serv. Charge
155 sk	CLASS A' Cement	
5.5 sk	Calcium chloride	
38 lb	Flo-seal	
	BULK CHARGE <u>160 sk handling</u>	
	BULK TRK. MILES <u>160 sk 7.5 tm</u>	
	PUMP TRK. MILES <u>101 miles</u>	
	PLUGS	
		SALES TAX
		TOTAL

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 KANSAS CORPORATION COMMISSION
 DEC 03 2007

T.D. 265 ft CSG. SET AT _____ VOLUME _____
 SIZE HOLE 12 1/4 TBG SET AT _____ VOLUME _____
 MAX. PRESS. 252.9 ft TP SIZE PIPE 8 5/8 23#
 PLUG DEPTH 11 ft LJ PKER DEPTH _____
 PLUG USED _____ TIME ON LOCATION _____ TIME FINISHED _____

REMARKS: On location at 12:20am - Rig still Drilling -
4:08am pumped 155sk CLASS A' 2% Calcium chloride
1/4 lb per sk flo-seal - 4:30am pump 15.8001 H₂O
Displacement fluid - 4:40am shut in Valve on
Swage - Swage and valve left on location
Left 15 ft of cement EQUIPMENT USED in Pipe - circulate cement to
 NAME _____ UNIT NO. _____ NAME swab UNIT NO. _____

Gerald Daniels B-3 Jesse Mooke P-14
Jason Burcklow 4 Quayne Thomas
 CEMENTER OR TREATER OWNER'S REP.
Bob/Lewis