

CONFIDENTIAL

ORIGINAL

12/04/09

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5030
 Name: Vess Oil Corporation
 Address: 1700 Waterfront Parkway, Bldg. 500
 City/State/Zip: Wichita, KS 67206
 Purchaser: _____
 Operator Contact Person: W.R. Horigan
 Phone: (316) 682-1537 X103
 Contractor: Name: L. D. Drilling, Inc. **DEC 04 2008**
 License: 6039
 Wellsite Geologist: Roger Martin **KCC**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back " Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/4/08	11/11/08	11/13/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

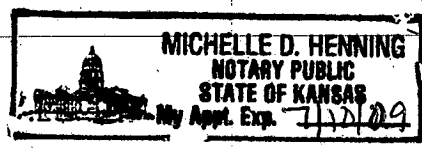
API No. 15 - 171-20711-00-00
 County: Scott
E/2 - E/2 - SW Sec. 9 Twp. 19 S. R. 31 East West
1320 feet from (S) / N (circle one) Line of Section
2970 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Ball Unit Well #: #1
 Field Name: Grigston SW
 Producing Formation: Mississippi
 Elevation: Ground: 2973 Kelly Bushing: 2978
 Total Depth: 4629 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 434 Feet,
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *PA-NJ 7-25-09*
 (Data must be collected from the Reserve Pit)
 Chloride content 6900 ppm Fluid volume 1100 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Bonta
 Title: Operations Engineer Date: 12/4/08
 Subscribed and sworn to before me this 4th day of December
 20 08
 Notary Public: Michelle D. Henning
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
DEC 05 2008

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Vess Oil Corporation Lease Name: Ball Unit Well #: #1
 Sec. 9 Twp. 19 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction; Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

see attached

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DEC 04 2008

KCC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4	8-5/8	24	434	Class A	300	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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ATTACHMENT TO ACO-1

DEC 04 2008

Ball Unit # 1
E/2 E/2 SW
Sec. 9-19S-31W
Scott County, KS

KCC

	<u>SAMPLES</u>	<u>LOG TOPS</u>
ANHYDRITE	2254 +724	2256 +722
ANHYDRITE BASE	2270 +708	2270 +708
TOPEKA	3656 -678	3659 -681
HEEBNER	3902 -924	3903 -925
LANSING	3945 -967	3946 -968
STARK	4234 -1256	4237 -1259
SWOPE	4242 -1264	4245 -1267
B/KC	4338 -1360	4343 -1365
MARMATON	4366 -1388	4370 -1392
PAWNEE	4442 -1464	4445 -1467
FT SCOTT	4487 -1509	4490 -1512
CHEROKEE SH	4508 -1530	4510 -1532
EROS MISS	4575 -1597	4581 -1603
MISSISSIPPI LM	4581 -1603	4585 -1607
MISSISSIPPI DOLO	4610 -1632	4614 -1636
RTD / LTD	4629 -1651	4631 -1653

DST #1 4563-4613 Zone: MISS DOLO

Times: 30-45-45-60

1st open: Bldg to 4" in 28 min

2nd open: Bldg to 1/2" in 9 min, increase to 1 1/4"

Rec.: 114' TF 10'(O-10, W-10, M-80), 42'(G-5, W-25, M-85, O-scum)
62'(O-2, M-98), TOOL(W-20, M-80, oil sli scum)

IHP: 2191 FHP: 2191
IFP: 7-32 FFP: 32-56
ISIP: 1092 FSIP: 1090 TEMP: 133

DST #2 4560-4629 Zone: MISS DOLO

Times: 30-45-45-60

1st open: Fair 1" blow incr to btm bkt in 12.5 min

2nd open: Weak 1/2" blow incr to btm bkt in 15.5 min 1/4" BB

Rec.: 50' GIP, 13' CO(33.2 GR), 176' G&OCWM(G-2,O-5,W-46,M-47)

186' O&GCWM(O-3,G-8,W-26,M-63) 248' OCMW(O-2,W-79, M-19)

TOOL: (M-11, W-89, SC OIL) CL 13500

IHP: 2171 FHP: 2163
IFP: 23-152 FFP: 157-287
ISIP: 1059 FSIP: 1053 TEMP: 141

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DEC 05 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 33434

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Vess City, KS

DATE <u>11-13-08</u>	SEC. <u>9</u>	TWP. <u>19S</u>	RANGE <u>30W</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>3:30 AM</u>	JOB START <u>8:30 AM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>Ball unit</u>	WELL# <u>1</u>	LOCATION <u>Grigston 20.5S. 12E N/into</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR LO Drilling
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 2260
 CASING SIZE _____ DEPTH 1580
 TUBING SIZE _____ DEPTH 780
 DRILL PIPE _____ DEPTH 400
 TOOL _____ DEPTH 60
 PRES. MAX 100# MINIMUM RH
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Vess Oil Corp
 CEMENT AMOUNT ORDERED 265 ^{48x4 1/4 # Floseal}

COMMON	<u>159</u>	@	<u>13.65</u>	<u>2170.35</u>
POZMIX	<u>106</u>	@	<u>7.60</u>	<u>805.60</u>
GEL	<u>11</u>	@	<u>20.40</u>	<u>224.40</u>
CHLORIDE		@		
ASC		@		
<u>Fluorid</u>	<u>66#</u>	@	<u>2.45</u>	<u>161.70</u>

EQUIPMENT

PUMP TRUCK CEMENTER Randy
 # 181 HELPER Carl
 BULK TRUCK DRIVER Bobby
 # 341
 BULK TRUCK DRIVER _____
 # _____

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KCC
DEC 05 2008
HANDLING
CONSERVATION DIVISION
WICHITA, KS
MILEAGE 278x52x10

TOTAL 5433.15

REMARKS:

- #1-2260' - 50SKS
- #2-1580' - 80SKS
- #3-780' - 50SKS
- #4-400' - 50SKS
- #5-60' - 20SKS
- RH 3SKS

SERVICE

DEPTH OF JOB <u>2260'</u>		<u>1170.00</u>
PUMP TRUCK CHARGE		
EXTRA FOOTAGE	@	
MILEAGE <u>52</u>	@	<u>7.00</u>
MANIFOLD	@	
	@	

TOTAL 1534.00

CHARGE TO: Vess Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Bill Owen
 SIGNATURE Bill Owen

