

For KCC Use:	
Effective Date: .	11/26/2008
District # 4	
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1024351

Form C-1
October 2007
Form must be Typed
Form must be Signed

	TENT TO DRILL All blanks must be Fill (5) days prior to commencing well	led
Expected Spud Date: 12/1/2008	Spot Description:	
month day year	SE SE NE SW Sec. 8 Twp. 2 S. R. 38 FE	۱۸/
33190	(O/O/O/O) 1,380 feet from N / X S Line of Section	
OPERATOR: License#	2,320 feet from E / X W Line of Section	011
Name: Noble Energy, Inc.		OH
Address 1: 1625 Broadway, Suite 2200	Is SECTION: Regular Irregular?	
Address 2:	(Note: Locate well on the Section Plat on reverse side)	
City: Denver State: CO Zip: 80202 +	County: Cheyenne	
Contact Person: Jennifer Barnett	Lease Name: Berry Well #: 23-8	
Phone: 303-228-4235	Field Name: Unnamed	
CONTRACTOR: License#_8273	Is this a Prorated / Spaced Field?	10
Name: Excell Services, Inc.	Target Formation(s): Niobrara	
•	Nearest Lease or unit boundary line (in footage): 1380	_
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 3350 Surveyed feet MS	21
Oil Enh Rec XInfield Mud Rotary		
Gas Storage Pool Ext. Air Rotary		
Disposal Wildcat Cable		.VO
Seismic ; # of Holes Other	Depth to bottom of fresh water: 150	
Other:	Depth to bottom of usable water: 150	
——————————————————————————————————————	Surface Pipe by Alternate: II III	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Operator:	Length of Conductor Pipe (if any):	
Well Name:	Projected Total Depth: <u>1450</u>	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Niobrara	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken?	Vo
		No
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Oil & Gas lease attached.	Will Cores be taken?	No
Oil & Gas lease attached.	Will Cores be taken? If Yes, proposed zone: IDAVIT RECEIVED	No
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