

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

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Form CP-4 March 2009

Type or Print on this Form Form must be Signed All blanks must be Filled

KCC WICHITA

OPERATOR: License #: 5278 Name: EOG Resources, Inc. Address 1: 3817 NW Expressway, Suite 500 Address 2: City: Oklahoma City State: OK Zip: 73112 + 1483 Contact Person: Sheila Rogers Phone: (405) 246-3236 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (if needed attach another sheet) N/A Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.

API No. 15 - 067-21685-00-00 Spot Description: SE - SE - NW - NE Sec. 33 Twp. 29 S. R. 35 East West 1,220 Feet from North / South Line of Section 1,620 Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Grant Lease Name: Lighty Well #: 33 #1 Date Well Completed: N/A The plugging proposal was approved on: 9/24/09 (Date) by: Ken (KCC District Agent's Name) Plugging Commenced: 9/26/09 Plugging Completed: 9/26/09

Show depth and thickness of all water, oil and gas formations.

Table with 6 columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface, Conductor & Production) (Casing, Size, Setting Depth, Pulled Out). Row 1: N/A, Conductor, 20", 80'. Row 2: Surface, 8-5/8", 1617'.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: 5287 99997 KCC PET Per Open Name: Halliburton Energy Services Address 1: P.O. Box 1598 Address 2: City: Liberal State: KS Zip: 67901 + Phone: () Name of Party Responsible for Plugging Fees: EOG Resources, Inc.

State of Oklahoma County, Oklahoma, ss. Sheila Rogers (Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Sheila Rogers

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HALLIBURTON

KCC WICHITA

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223		Ship To #: 2745095		Quote #:		Sales Order #: 6915974	
Customer: EOG RESOURCES INC EBUSINESS				Customer Rep:			
Well Name: Lighty			Well #: 33#1		API/UWI #:		
Field:		City (SAP): MOSCOW		County/Parish: Stevens		State: Kansas	
Contractor: .KENAI			Rig/Platform Name/Num: 55				
Job Purpose: Plug to Abandon Service							
Well Type: Development Well				Job Type: Plug to Abandon Service			
Sales Person: BLAKEY, JOSEPH			Srvc Supervisor: BRINKMAN, BENNETT			MBU ID Emp #: 414024	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BRINKMAN, BENNETT Wade	6	414024	GREEN, SCOTT Anthony	7	301261	GUYTON, JAMES	6	454880
NALL, CHAD Alan	6	426530						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10714264C	45 mile	10949720	45 mile	10897879	45 mile	10857010	45 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
09-26-2009	6	5						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	26 - Sep - 2009	07:15	CST
Form Type	BHST		Job Started	26 - Sep - 2009	10:26	CST
Job depth MD	1650. ft	Job Depth TVD	Job Completed	26 - Sep - 2009	14:00	CST
Water Depth		Wk Ht Above Floor	Departed Loc	26 - Sep - 2009	15:00	CST
Perforation Depth (MD) From		To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Unknown								30.		
Cement Plug	Unknown							550.	550.		
Cement Plug	Unknown							1650.	1650.		
Production Open Hole				7.875				1616.	6000.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	PLUG AT 1650	POZ PREMIUM 40/60 - SBM (15075)	100	sacks	13.5	1.61	8.1		8.1	
	2 %	BENTONITE, BULK (100003682)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	8.096 Gal	FRESH WATER								
2	PLUG AT 550	POZ PREMIUM 40/60 - SBM (15075)	50	sacks	13.5	1.61	8.1		8.1	
	2 %	BENTONITE, BULK (100003682)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	8.096 Gal	FRESH WATER								
3	PLUG AT 30	POZ PREMIUM 40/60 - SBM (15075)	20	sacks	13.5	1.61	8.1		8.1	
	2 %	BENTONITE, BULK (100003682)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	8.096 Gal	FRESH WATER								
4	PLUG: RAT 30 sk & MOUSE HOLE 20 sk	POZ PREMIUM 40/60 - SBM (15075)	50	sacks	13.5	1.61	8.1		8.1	
	2 %	BENTONITE, BULK (100003682)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	8.096 Gal	FRESH WATER								
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe		Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

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Customer: EOG RESOURCES INC EBUSINESS		Customer Rep:	
Well Name: Lighty		Well #: 33#1	API/UWI #:
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: .KENAI		Rig/Platform Name/Num: 55	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: BRINKMAN, BENNETT	MBU ID Emp #: 414024

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/26/2009 00:15							REC CALL FROM J. EVANS HE SAID HE WAS HAVING COMPUTER PROBLEMS COULD NOT DOWN LOAD JOB UNTIL 230AM
Depart Yard Safety Meeting	09/26/2009 02:35							PUMP TRUCK LEFT IN HUGOTON KS. CHAD NALL RODE WITH CEMENTER TO HOGOTON TO GET TRUCK
Depart from Service Center or Other Site	09/26/2009 02:40							CALLED DISPATCH TO LET THEM KNOW WE WERE LEAVING. LEFT YARD FOR JOB SIETE
Arrive at Location from Service Center	09/26/2009 07:15							SPOTTED TRUCKS LOCATION VERY SANDY HAD TO HAVE BULL DOZER MOVE TRUCKS AROUND WENT OVER NUMBERS WITH CO MAN
Safety Meeting - Pre Rig-Up	09/26/2009 07:45							ROUTES OF HOSES AND IRON
Rig-Up Equipment	09/26/2009 07:55							RIGGED UP EQUIPMENT
Pre-Job Safety Meeting	09/26/2009 09:55							SAFETY MEETING WITH RIG HANDS AND HES EMPLOYEES
Test Lines	09/26/2009 10:26						2000. 0	FRESH WATER

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Cement	09/26/2009 10:30		3		28		125.0	POZ PREMIUM 40/60 PLUG SET AT 1656.98
Pump Displacement	09/26/2009 10:38		3		16		100.0	MUD
Shutdown	09/26/2009 10:50							WASH PUMP AND LINES
Pump Water	09/26/2009 11:30		3		33		100.0	CIRCULATE HOLE WITH WATER
Pump Cement	09/26/2009 11:45		3		14		85.0	40/60 POZ PREMIUM PLUG SET AT 561.58
Pump Displacement	09/26/2009 11:49		3		3		65.0	FRESH WATER
Shutdown	09/26/2009 11:55							SHUT DOWN WAIT FOR RIG TO PULL ALL STANDS SHUT BOP THE RUN BACK IN 60 FEET.
Pump Water	09/26/2009 13:30		3		8		45.0	FILL HOLE WATER
Pump Cement	09/26/2009 13:35		3		6		50.0	40/60 POZ PREMIUM PLUG SET AT 61.38
Shutdown	09/26/2009 13:40							WAIT ON RIG TO GET READY FOR MOUSE AND RAT HOLE
Pump Cement	09/26/2009 13:50		3		8		42.0	PLUG RAT HOLE
Pump Cement	09/26/2009 13:57		3		6		40.0	PLUG MOUSE HOLE
Clean Lines	09/26/2009 14:00							CLEANED PUMP AND LINES
Safety Meeting - Pre Rig-Down	09/26/2009 14:05							WENT OVER WHERE TO PUT IRON AND HOSES TOLD EMPLOYEES TO BE CAREFUL OF SAND
Rig-Down Equipment	09/26/2009 14:09							RIGGED DOWN EQUIPMENT
Pre-Convoy Safety Meeting	09/26/2009 14:45							WENT OVER ROUTE BACK TO BURNS FALT WITH BULK DRIVER AND BACK TO WOODWARD WITH PUMP OPERATOR
Depart Location for Service Center or Other Site	09/26/2009 15:00							CALLED DISPATCH TO LET THEM KNOW WE WERE LEAVING. LEFT LOCATION

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