

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4472
Name: N.F. Producers, Inc.
Address 1: 940 Wadsworth Boulevard - 3rd Floor
Address 2: _____
City: Lakewood State: CO Zip: 80214 + 4590
Contact Person: Douglas C. Frickey
Phone: (303) 232-2707
CONTRACTOR: License # 33493
Name: American Eagle Drilling, LLC
Wellsite Geologist: Marc Downing
Purchaser: Coffeyville Resources - Refining/Marketing
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
October 19, 2008 October 26, 2008 December 01, 2008
Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 163-23743-0000
Spot Description: Approximate
C SE NW NW Sec. 4 Twp. 10 S. R. 20 East West
990 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: Kuehnl Trust Well #: 4
Field Name: Marcotte
Producing Formation: Arbuckle
Elevation: Ground: 2241' Kelly Bushing: 2248'
Total Depth: 3900' Plug Back Total Depth: 3899'
Amount of Surface Pipe Set and Cemented at: 209 ft. with 150 sks. Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1722' Feet
If Alternate II completion, cement circulated from: 1722'
feet depth to: Surface w/ 240 *ATLZ - Dlg. 1/5/10* ^{sx cm}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 24,000 ppm Fluid volume: 400 bbls
Dewatering method used: Evaporation / Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West.
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: December 30, 2009
Subscribed and sworn to before me this 30th day of December,
2009.
Notary Public: Bonnie McLellan

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JAN 04 2010

Date Commission Expires: 4-06-2013
BONNIE McLELLAN
My Appt. Exp. 4/6/2013

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Operator Name: N.F. Producers, Inc. Lease Name: Kuehnl Trust Well #: 4
 Sec. 4 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron, Dual Induction and Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1734'</td> <td>+514</td> </tr> <tr> <td>Base/Anhydrite</td> <td>1772'</td> <td>+476</td> </tr> <tr> <td>Heebner Shale</td> <td>3471'</td> <td>-1223</td> </tr> <tr> <td>Lansing</td> <td>3510'</td> <td>-1262</td> </tr> <tr> <td>Base/Kansas City</td> <td>3732'</td> <td>-1484</td> </tr> <tr> <td>Arbuckle</td> <td>3815'</td> <td>-1567</td> </tr> <tr> <td>Rotary Total Depth</td> <td>3900'</td> <td>-1652</td> </tr> </table>	Name	Top	Datum	Anhydrite	1734'	+514	Base/Anhydrite	1772'	+476	Heebner Shale	3471'	-1223	Lansing	3510'	-1262	Base/Kansas City	3732'	-1484	Arbuckle	3815'	-1567	Rotary Total Depth	3900'	-1652
Name	Top	Datum																							
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Arbuckle	3815'	-1567																							
Rotary Total Depth	3900'	-1652																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23 lb.	209'	Common	150	3% CC - 2% Gel
Production	7-7/8"	5-1/2"	14 lb.	3899'	Common	180	10% Salt - 500 gal. Mud Clear 48

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	1722' to Surface	Mid Con II	240	1/4# Flo-Seal per sxs.
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	3820' through 3822'	Common	30	5# Friction Reducer (Squeeze Job)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
Four (4)	3820 ft. through 3822 ft.	Squeeze with 30 sxs. Common Cement	3822 ft.
Four (4)	3816 ft. through 3817 ft.	100 gal. 15% HCL Mud Acid	3817 ft.

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>3822.63 ft.</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>December 15, 2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf <u>0</u>
	Water Bbls. <u>60</u>	Gas-Oil Ratio <u>22</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3816' through 3817'</u> <u>Arbuckle</u>
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KUEHNL TRUST #4
990' FNL & 990' FWL
Section 4-10S-20W,
Rooks County, Kansas

COMPLETION

- 11-18-08 Backed Firmco Well Service Double Drum into location.
- 11-19-08 Ran Port Collar Opener on 2 7/8" Upset Tubing. Located Port Collar at 1722'. Pressured Casing to 1000# and it held. Opened Port Collar and had a good blow. Mixed 225 sxs. Quality Multi-Density Cement. Cement circulated. Pat Bedore with KCC on location to witness. Closed Port Collar and pressured to 1000# and it held. Ran 6 joints Tubing and circulated the hole clean. Pulled Tubing and Opener. Swabbed 5 1/2" Casing down to 2950'. Perforated Arbuckle from 3820' to 3822' with 4 shots per foot Expendables. Came up to 2300' and went back down and tagged fluid at 2680'- 170' fillup in 15 minutes.
- 11-20-08 Ran 5 1/2" Packer on 2 7/8" Upset Tubing. Left Packer swinging at 3791'. Ran in and fluid at 1700'- we left Fluid at 2950' when we perforated- 1250' fill up over night. Top 800' oil. 2nd pull- fluid at 1900', 3rd- pull- fluid at 2140'. 4th pull- fluid at 2270'. 5th pull- fluid at 2330'. 6th pull- fluid at 2350'- all had a show of oil with each one getting slightly better. Set Packer at 3791'. Made on pull and went back in on 2nd pull and fluid at 1950'- little better show. Made one more pull and the show was a little better. Put well on steady 1000' pulls to see if we could get it swabbed down. 1st hour- 25 Bbl. With about 3% oil. Let set 30 minutes. Fluid came up 125' and the percentage was 28% to 30% on the first pul. Next hour- 25 Bbl. About 3% oil.
- 11-21-08 Ran swab and fluid at 1700'- 400' oil on top. Swabbed steady fro 1 hour- getting about the same percentage as yesterday. Got fluid down to 1975' every pull. Released Packer and moved up to 3727' and left swinging until Cement Trucks on location. Set Packer at 3727'. Loaded backside and put 500# on it. Took injection rate- 2 BPM at 1200#. Mixed 30 sxs. Common Cement with first 15 sxs. With Slickem. Squeezed at 2200#. Released pressure and it held. Circulated the hole clean and pulled Tubing and Packer. WOC.
- 11-22-08 and 11-23-08 Shut Down.
- 11-24-08 Ran 4 7/8" Bit on 2 7/8" Upset Tubing. Tagged cement at 3746'. Drilled out cement to 3868' and circulated the hole clean. Pressured to 360# and held for 15 minutes. Pulled Tubing and Bit. Swabbed the Casing down to 3000'.
- 11-25-08 Perforated 3816' to 3817' with 4 shots per foot Expendables. Fluid was at 3240'. Ran 5 1/2" Packer on 2 7/8" Upset Tubing. Left Packer swinging at 3791'. Ran swab and fluid at 3150'. Swabbed down as low as possible and let set 30 minutes.

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No fill up. Spotted 100 gal. 15% Mud Acid over the Arbuckle from 3816' to 3817'. Pulled up and set Packer at 3791'. Hole loaded. Within 6 minutes fluid began going down the hole. After 15 minutes. Ran swab and fluid at 1290'. Swabbed well down. Kicking in about 500' per pull. Looks like about 50% oil. Let set about 10 minutes and had 800' fluid and top 500' oil and rest oil cut water. Dumped fluid down the backside and released the by-pass. Made a couple of runs to get any hot acid off the backside.

11-26-08 Ran swab and fluid at 1820'- 2000' fill up- Made 800' pull and was all oil. Released Packer and pulled Tubing and Packer.

11-27-08 thru 11-30-08 Shut Down.

12-01-08 Ran 16' Mud Anchor, 1.1' Seating Nipple, 3 joints of 2 7/8" Upset Tubing, 2 7/8" x 5 1/2" Tubing Anchor, and 118 joints 2 7/8" Upset Tubing. Total of 121 joints- 3822.63'- 2 7/8" Upset Tubing. Ran 2 1/2" X 2" X 12' Metal to Metal Insert Pump on 10-250'- 7/8" Rods, 103-2575'- 3/4" Rods, and 39-975'- 7/8" Rods. Hooked up well Head. Tore down and moved off.

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KUEHNL TRUST #4
990' FNL and 990' FWL
NW/4 of Section 4, Township 10 South, Range 20 West
Rooks County, Kansas
API #: 15-163-23743-0000

DRILL STEM TEST INFORMATION

DRILL STEM TEST #1

INTERVAL TESTED: 3526 ft. through 3580 ft. (Lansing "B" through "D" zones)
BLOW DESCRIPTION: Initial Flow: Strong Blow: Bottom of bucket in 12 Minutes.
Initial Shut In: Intermittent Surface Blow.
Final Flow: Fair Blow: Bottom of bucket in 20 Minutes.
Final Shut In: No Return Blow.

INITIAL HYDROSTATIC MUD: 1724 PSI
FIRST INITIAL FLOW PRESSURE: 23 PSI
FIRST FINAL FLOW PRESSURE: 153 PSI
INITIAL SHUT-IN PRESSURE: 516 PSI
SECOND INITIAL FLOW PRESSURE: 158 PSI
SECOND FINAL FLOW PRESSURE: 230 PSI
FINAL SHUT-IN PRESSURE: 509 PSI
FINAL HYDROSTATIC MUD: 1689 PSI
INITIAL OPENING: 45 minutes **INITIAL SHUT IN:** 45 minutes
FINAL OPENING: 45 minutes **FINAL SHUT-IN:** 45 minutes
RECOVERY: 15' of Free Oil (95% Oil & 5% Gas)
125' of Slight Gas & Oil Cut Muddy Water (5% Gas, 5% Oil & 20% Mud
& 70% Water)
295' of Muddy Water (10% Mud & 90% Water)
TOTAL FLUID RECOVERY: 435 feet

DRILL STEM TEST #2

INTERVAL TESTED: 3628 ft. through 3715 ft. (Kansas City "H" through "K" zones)
BLOW DESCRIPTION: Initial Flow: Fair Blow: Bottom of bucket in 24 Minutes.
Initial Shut In: No Return Blow.
Final Flow: Fair Blow: Bottom of bucket in 39 Minutes.
Final Shut In: No Return Blow.

INITIAL HYDROSTATIC MUD: 1802 PSI
FIRST INITIAL FLOW PRESSURE: 24 PSI
FIRST FINAL FLOW PRESSURE: 116 PSI
INITIAL SHUT-IN PRESSURE: 804 PSI
SECOND INITIAL FLOW PRESSURE: 118 PSI
SECOND INITIAL FLOW PRESSURE: 170 PSI
FINAL SHUT-IN PRESSURE: 782 PSI
FINAL HYDROSTATIC MUD: 1759 PSI
INITIAL OPENING: 45 minutes **INITIAL SHUT IN:** 45 minutes
FINAL OPENING: 45 minutes **FINAL SHUT IN:** 45 minutes

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DRILL STEM TEST #2 (Continued)

RECOVERY: 105' Mud (100% Drilling Mud)

220' Muddy Water (25% Mud & 75% Water)

TOTAL FLUID RECOVERY: 325 feet

DRILL STEM TEST #3

INTERVAL TESTED: 3728 ft. through 3817 ft. (Arbuckle)

BLOW DESCRIPTION: Initial Flow: Strong Blow: Bottom of Bucket in 1-1/2 Minutes.

Initial Shut In: No Return Blow.

Final Flow: Strong Blow: Bottom of Bucket in 15 Minutes.

Final Shut In: 1 inch Blow Back.

INITIAL HYDROSTATIC MUD: 1838 PSI

FIRST INITIAL FLOW PRESSURE: 81 PSI

FIRST FINAL FLOW PRESSURE: 168 PSI

INITIAL SHUT-IN PRESSURE: 1457 PSI

SECOND INITIAL FLOW PRESSURE: 175 PSI

SECOND INITIAL FLOW PRESSURE: 223 PSI

FINAL SHUT-IN PRESSURE: 1315 PSI

FINAL HYDROSTATIC MUD: 1772 PSI

INITIAL OPENING: 30 minutes INITIAL SHUT IN: 45 minutes

FINAL OPENING: 30 minutes FINAL SHUT IN: 45 minutes

RECOVERY: 105' Heavy Oil Cut Mud (5% Gas, 35% Oil & 60% Mud)

160' Gassy Oil Cut Mud (15% Gas, 25% Oil & 60% Mud)

125' Gassy Water & Oil Cut Mud (5% Gas, 20% Oil, 70% Mud & 5%

Water)

60' Gassy Oil & Water Cut Mud (10% Gas, 10% Oil, 70% Mud & 10%

Water)

TOTAL FLUID RECOVERY: 450 feet

GAS IN PIPE: 75 feet

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Quality Oilwell Cementing Inc.

740 W WICHITA
 P.O. Box 32
 Russell, KS 67665

Invoice

Date	Invoice #
10/20/2008	1153

Bill To
N.F. PRODUCERS P.O. BOX 237 NORTON KS 67654

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
150	common	13.10	1,965.00T
3	GEL	20.00	60.00T
5	Calcium	50.00	250.00T
158	handling	2.10	331.80
10,428	.09 * 158 SACKS * 66 MILES	0.09	938.52
1	surface pipes 0-500ft	910.00	910.00
37	pump truck mileage charge	7.00	259.00
471	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-471.00
	LEASE: KUHN TRUST WELL #4 Rooks county Sales Tax	5.30%	120.58
8-5/8" SURFACE CASING			

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 JAN 04 2010
 KCC WICHITA

Thank you for your business. Dave	Total	\$4,363.90
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2288

Date	11/19/08	Sec.	10	Range	20	Called Out		On Location		Job Start		Finish	12/08/08
Lease	K... ..		Well No.	4...		Location	K... ..		County	K...		State	K...
Contractor	...					Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	...					Charge To	N.I. ...						
Hole Size	...					T.D.	...						
Csg.	8 1/2					Depth	200						
Tbg. Size	...					Depth	...						
Drill Pipe	...					Depth	...						
Tool	...					Depth	The above was done to satisfaction and supervision of owner agent or contractor.						
Cement Left in Csg.	10-18					Shoe Joint	...						
Press Max.	...					Minimum	...						
Meas Line	...					Displace	12.1						
Perf.	...						CEMENT						

EQUIPMENT				Amount Ordered	
Pumptrk	1	No.	Cementor	150	
			Helper	120	
Bulktrk	8	No.	Driver	150	1965.00
			Driver		
Bulktrk		No.	Driver		
			Driver		
JOB SERVICES & REMARKS				Gel.	3 @ 20.00 = 60.00
Pumptrk Charge	Surface		910.00	Chloride	5 @ 50.00 = 250.00
Mileage	38 @ 7.00		259.00	Hulls	
Footage				Salt	
Total			1169.00	Flowseal	

Remarks:

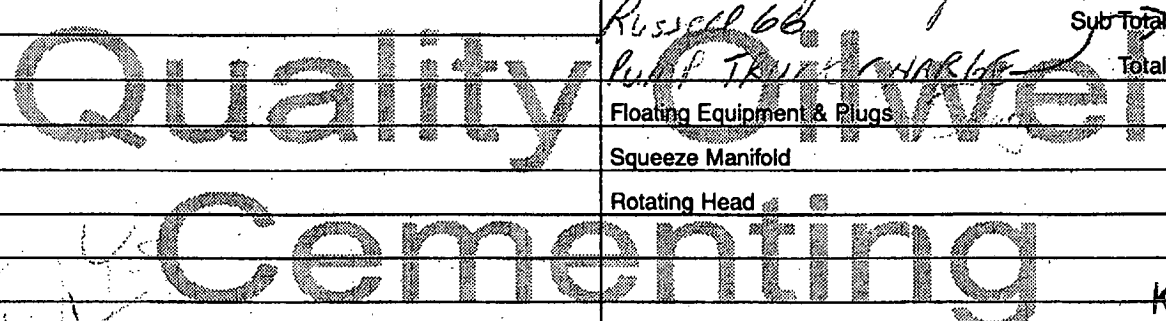
Sales Tax

Handling	158	331.80
Mileage	94 @ 10.00 per mile	938.57
Russell 66		
PUMP TRUCK CHARGE		
Floating Equipment & Plugs		
Squeeze Manifold		
Rotating Head		
Sub Total		1169.00
Total		

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Tax 120.58
Discount (471.00)
Total Charge 4363.90

X Signature



Quality Oilwell Cementing Inc.

Invoice

740 W WICHITA
 P.O. Box 32
 Russell, KS 67665

Date	Invoice #
10/27/2008	1165

Bill To
N.F. PRODUCERS P.O. BOX 237 NORTON KS 67654

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
.180	common	13.10	2,358.00T
1	GEL	20.00	20.00T
30	Salt	14.00	420.00T
500	Mudclear	1.25	625.00T
211	handling	2.10	443.10
13,926	.09 *211 SACKS * 66 MILES	0.09	1,253.34
1	5 1/2" latch down plug	425.00	425.00T
1	5 1/2 float shoe	450.00	450.00T
1	Port Collar 5 1/2	1,800.00	1,800.00T
5	centralizers 5 1/2	59.00	295.00T
1	5 1/2 BASKET	185.00	185.00T
1	PRODUCTION STRING	1,700.00	1,700.00
37	pump truck mileage charge	7.00	259.00
1,023	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-1,023.00
	LEASE: KUEHN TRUST WELL #4 Rooks county Sales Tax	5.30%	348.63

5-1/2" PRODUCTION STRING

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Thank you for your business. Dave	Total	\$9,559.07
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2259

Date	10-27-09	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease	Kuehn Trust	Well No.	4	Location	patco 1 1/2 E 4 E	County	Rock	State
Contractor	America Eagle	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job	prod string	Hole Size	7 7/8	T.D.	3900	Charge To	NF Producers	
Csg.	5 1/2	Depth						
Tbg. Size	Depth		Street					
Drill Pipe	Depth		City State					
Tool	port collar	Depth	T+ 53 @ 1723					
Cement Left in Csg.	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.					
Press Max.	Minimum							
Meas Line	Displace		94 3/4 BBL					
Perf.			CEMENT 500 gal mud clear 48					
EQUIPMENT			Amount Ordered			180 com 10% salt		
Pumptrk	5	No.	Cementer	Dave		Consisting of		
Bulktrk	8	No.	Helper	Paul		Common 180 @ 13 1/2		
Bulktrk	DU	No.	Driver	Darrin		Poz. Mix		
HAYS JOB SERVICES & REMARKS			Gel.			1 CB 20.00		
Pumptrk Charge	prod string		1700.00			Chloride		
Mileage	137 @ 2.00		259.00			Hulls		
Footage						Salt 30 @ 14.00		
Total			1959.00			Flowseal		
Remarks:			50L			625.00		
Cent on 4 57						Sales Tax		
52 Roseville						Handling 211 @ 2.10		
port collar top 53						Mileage 94 @ 13.50 per mile		
plug Rod hole 30 sk						Pump Truck CHARGE		
Landed on 4 57						Sub Total		
P 1200 ft						Total		
Float Valve						Floating Equipment & Plugs 56 @ 7.50		
						Squeeze Manifold float shoe		
						Rotating Head 1 @ 1800.00		
						5 @ 59.00		
						1 @ 185.00		
Signature			George W. Kuehn			RECEIVED		
						JAN 04 2010		
						Tax 348.63		
						Discount (1023.00)		
						Total Charge 9559.07		

KCC WICHITA

Quality Oilwell Cementing Inc.

Invoice

740 W WICHITA
 P.O. Box 32
 Russell, KS 67665

Date	Invoice #
11/24/2008	1215

Bill To
N.F. PRODUCERS P.O. BOX 237 NORTON KS 67654

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
240	QUALITY MDC	20.10	4,824.00T
62	Celloseal	2.00	124.00T
250	handling	2.10	525.00
16,500	.09 * 250 SACKS * 66 MILES	0.09	1,485.00
1	PORT COLLAR	950.00	950.00
37	pump truck mileage charge	7.00	259.00
817	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-817.00
	LEASE: KUEHNAL TRUST WELL #4 Rooks county Sales Tax	5.30%	262.24
PORT COLLAR JOB			
RECEIVED JAN 04 2010 KCC WICHITA			
Thank you for your business. Dave		Total	\$7,612.24

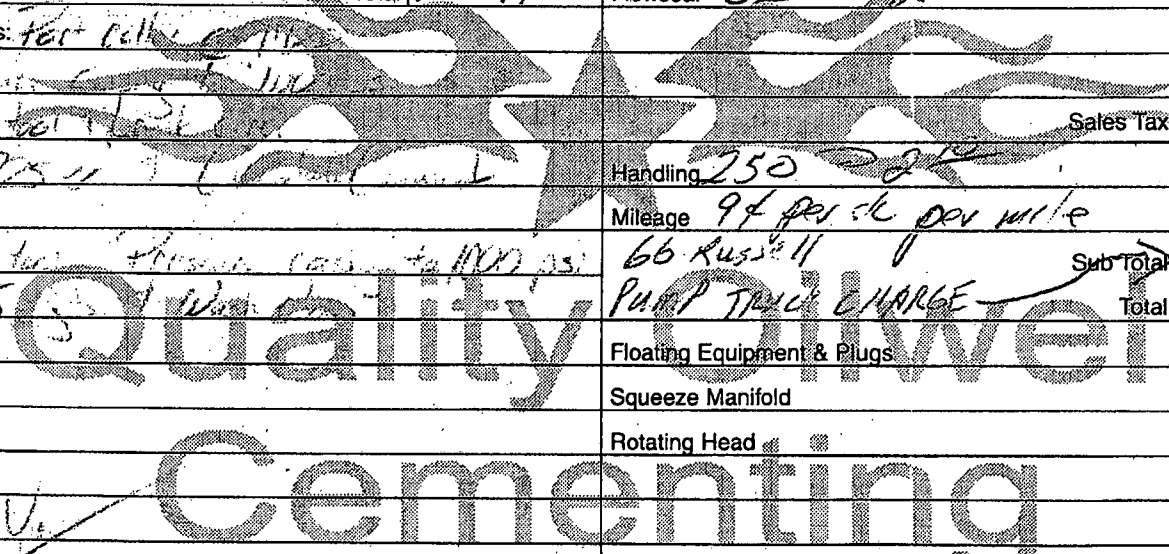
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2059

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
11-18-08							3:10
Lease: <i>Temporal Trust</i>		Well No. <i>9</i>		Location: <i>Truck 245 Funda</i>		County: <i>Rego</i>	State: <i>KS</i>
Contractor: <i>Finner</i>				Owner			
Type Job: <i>Port Collar</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To: <i>N.F. Products</i>			
Csg. <i>52</i>		Depth		Street			
Tbg. Size <i>2 7/8</i>		Depth		City			
Drill Pipe		Depth		State			
Tool <i>Port Collar</i>		Depth <i>1722</i>		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace <i>986</i>		240 CEMENT			
Perf.				1100 <i>240</i>			
EQUIPMENT				Amount Ordered <i>250 DMK 1/4 Flowseal</i>			
Pumptrk	No.	Cementer		Consisting of			
		Helper		Common <i>240 @ 20.10</i>			
Bulktrk	No.	Driver		4824.00			
		Driver					
Bulktrk	No.	Driver		Poz. Mix			
		Driver					
JOB SERVICES & REMARKS				Gel.			
<i>Days</i>				Chloride			
Pumptrk Charge	<i>port collar</i>		<i>950.00</i>	Hulls			
Mileage	<i>37 @ 7.00</i>	<i>259.00</i>		Salt			
Footage				Flowseal <i>62 @ 2.00</i>			
Total			<i>1209.00</i>	<i>124.00</i>			
Remarks: <i>port collar</i>				Sales Tax			
<i>Flowseal</i>				Handling <i>250 @ 2.10</i>			
<i>Close to 1100</i>				Mileage <i>97 per ck per mile</i>			
<i>Min 2.50</i>				66 Russell			
<i>Close to 1100</i>				Sub Total <i>1209.00</i>			
<i>Run 5</i>				PUMP TRUCK CHARGE			
				Total			
				Floating Equipment & Plugs			
				Squeeze Manifold			
				Rotating Head			
				RECEIVED			
				JAN 04 2010			
				KCC WICHITA			
X Signature				Tax <i>262.29</i>			
				Discount <i>(817.00)</i>			
				Total Charge <i>7612.24</i>			



RECEIVED
JAN 04 2010
KCC WICHITA

Tax *262.29*
Discount *(817.00)*
Total Charge *7612.24*



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

*2-19-09
to K Cole
to file
to [unclear]*

INVOICE

Invoice Number: 117197
Invoice Date: Nov 21, 2008
Page: 1

Bill To:
N F Producers, Inc. P O Box 237 Norton, KS 67654-0237

Customer ID	Well Name# or Customer P.O.	Payment Terms	
NF	Kuenhel #4	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Nov 21, 2008	12/21/08

Quantity	Item	Description	Unit Price	Amount
30.00	MAT	Class A Common	13.50	405.00
7.00	MAT	FL-10	11.80	82.60
70.00	SER	Handling	2.25	157.50
50.00	SER	Mileage 70 sx @.10 per sk per mi	7.00	350.00
1.00	SER	Arbuckle Squeeze	1,159.00	1,159.00
50.00	SER	Mileage Pump Truck	7.00	350.00

RECEIVED
JAN 04 2010
KCC WICHITA

Subtotal	2,504.10
Sales Tax	132.72
Total Invoice Amount	2,636.82
Payment/Credit Applied	
TOTAL	2,636.82

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF



ONLY IF PAID ON OR BEFORE



TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
RUSSELL

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
1-21-09						11:00 AM	12:00 PM
LEASE # <u>W-288</u> WELL # <u>6</u>				LOCATION <u>P-12, 2.3 E. 22</u>		COUNTY <u>RAWL</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR <u>ALLIED</u>		OWNER _____
TYPE OF JOB <u>ARL REGRIND</u>		CEMENT AMOUNT ORDERED <u>1000 LBS</u>
HOLE SIZE <u>7.25</u>	T.D.	COMMON <u>30</u> @ <u>15.50</u> <u>465.00</u>
CASING SIZE <u>6.5</u>	DEPTH _____	POZMIX _____ @ _____
TUBING SIZE <u>5.5</u>	DEPTH _____	GEL _____ @ _____
DRILL PIPE _____	DEPTH _____	CHLORIDE _____ @ _____
TOOL _____	DEPTH _____	ASC _____ @ _____
PRES. MAX _____	MINIMUM _____	<u>Flow 2"</u> @ <u>11.80</u> <u>52.60</u>
MEAS. LINE _____	SHOE JOINT _____	_____ @ _____
CEMENT LEFT IN CSG. _____		_____ @ _____
PERFS. _____		_____ @ _____
DISPLACEMENT _____		HANDLING <u>20</u> @ <u>2.25</u> <u>157.50</u>
		MILEAGE <u>12/3/1/10</u> <u>350.00</u>
		TOTAL <u>995.10</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>B. L.</u>
# <u>417</u>	HELPER <u>CHRIS H.</u>
BULK TRUCK	
# <u>341</u>	DRIVER <u>JACK</u>
BULK TRUCK	
# _____	DRIVER _____

REMARKS:

Part: 5220-22
broken 322
Top Part 2Btm 1248
and W. 15th ...
...
...
...

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>1159.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>50</u> @ <u>7.00</u>	<u>350.00</u>
MANIFOLD _____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL	<u>1509.00</u>

CHARGE TO: NE Production

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL	_____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Terry W. Barber

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
JAN 04 2010
KCC WICHITA