

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 09267
Name: JRC Oil Company, Inc.
Address: P. O. Box 426
City/State/Zip: Garnett, Kansas 66032-0426
Purchaser: Pacer Energy Marketing, LLC
Operator Contact Person: Mike Colvin
Phone: (785) 448-5833
Contractor: Name: B & B Cooperative Ventures
License: NA 31280
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7/31/2008 8/1/2008 12/1/2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003-24557 0000
County: Anderson
NW NW SE NW Sec. 4 Twp. 21 S. R. 21 East West
1485 feet from S N (circle one) Line of Section
1485 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Daniel Well #: DJ-8
Field Name: Bush City Shoestring
Producing Formation: Squirrel & Cattleman Sandstones
Elevation: Ground: 995' Kelly Bushing: NA
Total Depth: 783' Plug Back Total Depth: 776'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 779'
feet depth to Surface w/ 110 sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Pits allowed to evaporate
then backfilled.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2-Dlg - 1/8/10

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael S. Colvin
Title: Vice President Date: December 22, 2009
Subscribed and sworn to before me this 22nd day of December, 2009.

Notary Public: [Signature]
Date Commission Expires: 12/2/10

TERESA K. YOUNG
Notary Public - State of Kansas
My Appt. Expires 12/2/10

KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **DEC 24 2009**
 UIC Distribution **KCC WICHITA**

Operator Name: JRC Oil Company, Inc. Lease Name: Daniel Well #: DJ-8
 Sec. 4 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached driller's log.
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>	
List All E. Logs Run: <u>Gamma Ray & Neutron</u>	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	10-5/8"	7"	17	21'	Portland A	8	None
Production	5-7/8"	2-7/8"	6.5	779'	Portland A	110	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	595'-625' 63 perforations	Frac'd perms w/ 25 sx 12/20 sand.	
2	695'-701' 13 perforations	Broke down perms w/ ball sealers.	
2	735'-745' 21 perforations	Frac'd perms w/ 10 sx 12/20 sand.	

TUBING RECORD		Size Set At	Packer At	Liner Run
1.315"	1.7 lb/ft	749'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
December 1, 2009		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	2	Trace	2	TSTM 34.0

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

B & B COOPERATIVE VENTURES

900 South 4th
Burlington, Ks 66839
620-364-1311

31280
4210

DATE: 08/01/08	Lease: DANIEL
Operator: JRC Oil Co.	Well No.: DJ-8
PO Box 426	API: 15-003-24557-0000
Iola, Ks 66749	Description: 4-21-21E.; 1485' FNL; 1485' FEL
Spud: 07/31/08 T.D.: 08/01/08	County: Anderson

Formations	From	To	Formations	From	To
Top Soil	0	2	Grey Shale	501	526
Clay	2	15	Hard Lime	526	530
Clay/Shale mix	15	16	Shale	530	548
Shale	16	17	Lime	548	575
Hard Lime	17	42	Sandy Shale	575	585
Grey Shale	42	68	Sandy Shale (Faint Odor)	585	590
Lime	68	72	Sandy Shale, odor, brown sand	590	595
Shale	72	99	Oil Sand, Excellent odor	595	600
Lime	99	105	Good brown oil sand, ex odor	600	620
Shale	105	123	Soft brown oil sand	620	625
Lime	123	131	Shale, faint odor, little oil sand	625	630
Shale	131	137	Dark Shale	630	650
Lime	137	177	Grey Shale	650	695
Dark Grey Shale	177	180	Oil Sand, odor, free oil in ditch	695	701
Black Shale	180	184	Shale	701	735
Lime	184	209	Oil Sand, good show oil on pit	735	748
Black Shale	209	213	Coal	748	760
Lime (KC Base)	213	226	Sandy Grey Shale	760	783
Shale	226	229	T.D. 783'		
Lime	229	235			
Shale	235	356			
Lime	356	363			
Lime/Shale mix	363	370			
Shale	370	398			
Clean Brown Sand (no show)	398	399			
Lime	399	490			
Black Shale	490	497			
Hard Lime	497	501			

Surface bit: 10 5/8" Length: 21' Size: 7" Cement: 8 sx Portland circ to surface
 Drill bit: 5 7/8" T.D.: 783' Long String: 2 7/8" set at 779'

RECEIVED
DEC 24 2009
KCC WICHITA

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, Inc.



CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

JRW020:

J. R. C. OIL COMPANY, INC.
25558 NE WILSON RD.

GARNETT KS
66032-9622

JR11/24
JRC OIL

169 N TO RND ABOUT, E. TO
AIRPORT (1750RD), E. 5M. TO
WILSON RD, S. 1/4, W. 5D.
GARNETT, KS 66032

RECEIVED

DEC 24 2009

KCC WICHITA

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CAL	DRIVER/TRUCK	% AIR	PLANT/TRANSACTION #
03:24:35p	WELL	5.50 yd	11.00 yd	0.00	34	0.00	
DATE	Date	LOAD #	YARDS DEL'D	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
08-28-08	oday	1	5.50 yd	6490		4.00 in	21719

WARNING

IRRITATING TO THE SKIN AND EYES

Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST BE TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc. by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

SIGNED
X _____

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By

GAL X _____

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:

X _____

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
5.50	WELL	WELL (10 SACKS PER UNIT)	69.00	379.50
2.25	TRUCKING	TRUCKING CHARGE	50.00	112.50

DJ-8 100 SX

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED	SubTotal \$
			1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER		492.00
			6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER		Tax % 6.800 33.46
					Total \$ 525.46
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE	Order \$ 325.46
2:11	4:20	4:37			ADDITIONAL CHARGE 1 _____
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME	ADDITIONAL CHARGE 2 _____
					GRAND TOTAL ▶ _____

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OIL COMPANY, INC.

25500 W. WILSON RD.

BARNETT KS
66032-9622

1/0 M.I.L.
JR11/24
JRC OIL Co. INC
162 N TO 700 ABOUT, E. TO
AIRPORT (1750RD), E. 3/4. TO
WILSON RD, S. 1/4, W. 9D.
BARNETT, KS 66032

SHIP TO
PO Box 426

RECEIVED

DEC 24 2009

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CAL	DRIVER/TRUCK	% AIR	PLANT/TRANSACTION #
02:29:39p	WELL	5.50 yd	11.00 yd	0.00	34	0.00	
DATE	Date	LOAD #	YARDS DEL'D	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
08-28-08	today	2	11.00 yd	6491		4.00 in	21720

RCC WICHITA

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SIGNED,
X _____

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By

GAL 'X'

WEIGHMASTER

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LOAD RECEIVED BY:

X _____

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
5.50	WELL	WELL (10 SHUKS PER UNIT)	11.00	69.00
				379.50

110
DJ-8-PAID SW

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED	SubTotal \$
			1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER		379.50
			6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER		Tax % 6.800 25.81
					Total \$ 405.31
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE	Order \$
3:41	4:26	4:27			930.77
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME	
					ADDITIONAL CHARGE 1 _____
					ADDITIONAL CHARGE 2 _____
GRAND TOTAL					