

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 33286
Name: BARTON T LORENZ
Wellsite Geologist: MICHAEL EBERS
Purchaser: ONE OK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

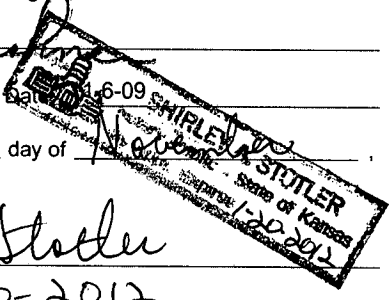
If Workover/Re-entry: Old Well Info as follows:
Operator: QUEST CHEROKEE, LLC
Well Name: CLUBINE, ANTHONY E. 27-1
Original Comp. Date: 7/21/04 Original Total Depth: 962
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
6/30/04 9-13-09 7/1/04 9-13-09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30,567-0001
Spot Description: _____
NE-SE Sec. 27 Twp. 32 S. R. 17 East West
1980 Feet from North / South Line of Section
810 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MONTGOMERY
Lease Name: CLUBINE, ANTHONY E. Well #: 27-1
Field Name: CHEROKEE BASIN COAL AREA
Producing Formation: PENNSYLVIAN COALS
Elevation: Ground: 784 Kelly Bushing: ---
Total Depth: 962 Plug Back Total Depth: 959.02
Amount of Surface Pipe Set and Cemented at: 25.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 959.02
feet depth to: SURFACE w/ 122 ^{sq cmt} Alt 2-Dlg - 1/6/10

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: NO OPEN PIT AT SITE
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Dennis Kershner
Title: OFFICE MANAGER
Subscribed and sworn to before me this 17th day of November, 2009.
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: COLT ENERGY, INC Lease Name: CLUBINE, ANTHONY E. Well #: 27-1
 Sec. 27 Twp. 32 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL HIGH RESOLUTION/COMPENSATED DENSITY/SIDEWAL NEUTRON LOG DUAL INDUCTION/LL3/GR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED DEC 31 2009 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11	8 5/8	24.75	25.7	"A"	6	
PRODUCTION	6 3/4	4 1/2	10.5	959.02	"A"	122	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	837-838, 844-846, 898-900	INFORMATION NOT AVAILABLE	837-900
4	465-470, 498-501, 527-530, 543-545	250GAL 30% HCL 7400# BRADY SAND	465-545
4	835-837, 843-845, 896-900	250GAL 30% HCL 7400# BRADY SAND	835-900

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 10-27-09	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		9	4		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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FIELD and LABORATORY SAMPLE EXAMINATION

0-214' Samples not examined

214-261' Wayside Sandstone, very fine grained, subrounded, light brown, cuttings consist mostly of loose sand grains, slight petroliferous odor, turned dust brown when drilled, scattered oil blebs in cuttings in upper 20', uniform medium dull yellow fluorescence

261-305' Shale

Top of the Pawnee Limestone at 305' (+616')

305-329' Limestone, light olive gray, tan, fine grained

Gas Check @ 310' -- 3" on ½" choke = 11 mcf/day (all from the Wayside Sandstone)

329-332½' Shale, dark gray

332½-334½' Lexington Shale, grayish black, disseminated pyrite, very carbonaceous, cuttings fairly gassy in a jar with water

334½-338' Shale

Gas Check @ 335' -- 3½" on ½" choke = 12 mcf/day

338-348' Sandstone, light gray, fine grained

348-353' Shale, medium gray, silty

353-402' Shale, medium dark gray

Top of the Oswego Limestone at 402' (+519')

402-435' Limestone, light olive gray, shale break @ 409-410'

435-437' Shale, medium dark gray

437-439½' Summit Shale, grayish black, carbonaceous, some water in shale, cuttings fairly gassy in a jar with water

Gas Check @ 439½' -- 2½" on ½" choke = 10 mcf/day

439½-442' Shale, medium dark gray

442-449' Limestone, light olive gray

449-450' Shale, medium dark gray

450-462' Limestone, light olive gray

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462-464½' Shale, medium dark gray

464½-467½' Mulky Shale, grayish black, carbonaceous, cuttings gassy in a jar with water

467½-468½' Mulky Coal, thin bright and semi-dull bands, irregular chips, semi-vitreous on fresh break

468½-470' Shale, medium gray

Gas Check @ 470' -- 1½" on ½" choke = 8 mcf/day

470-477' Limestone, olive gray and dark brown, medium grained, no petroliferous odor

477-498½' Shale, dark gray

498½-500¼' Bevier Coal, mostly bright, lesser dull bands, 3 to 4% disseminated pyrite along bands, 3% flat cleat faces, cuttings gassy in a jar with water

500¼-523' Shale, medium dark gray

Gas Check @ 510' -- 9½" on ½" choke = 19 mcf/day (11 mcf/day from the Bevier Coal)

Top of the Verdigris Limestone at 523' (+398')

523-524½' Limestone

524½-525½' Croweburg Shale, grayish black and dark gray, cuttings gassy in a jar with water

525½-527' Shale, medium dark gray

527-528' Shale, dark gray

528-529' Croweburg Coal, thin bright and dull bands, 5% flat cleat faces, cuttings very gassy in a jar with water

529-530' Shale, medium dark gray

530-531' Limestone

531-543½' Shale, medium gray and light greenish gray

Gas Check @ 535' -- 9" on ½" choke = 19 mcf/day

543½-544' Fleming Coal

544-570' Shale, medium dark gray

570-576' Shale, medium light gray, silty and sandy, no petroliferous odor

576-590' Shale, dark gray

590-605' Sandstone, light gray, laminated with siltstone, medium dark gray, no petroliferous odor

605-630' Shale, dark gray

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630-632' Weir Shale, grayish black, cuttings fairly gassy in a jar with water

632-632½' Weir Coal

632½-661' Shale

Gas Check @ 636' -- 7" on ½" choke = 17 mcf/day

661-735' Sandstone, light gray, laminated with siltstone, medium dark gray, no petroliferous odor

**** Started injecting water @ 671'**

735-748' Shale, dark gray

748-761' Shale, medium gray, locally silty, locally light greenish gray

761-778' Shale, medium gray and medium dark gray

778-836½' Shale, dark gray

836½-837½' Rowe Coal, thin dull and lesser bright bands, cuttings gassy in a jar with water

837½-844½' Shale, dark gray

Gas Check @ 840' -- 7½" on ½" choke = 17 mcf/day

844½-845½' Neutral Coal, cuttings gassy in a jar with water

845½-897½' Shale

Gas Check @ 861' -- same as above

897½-900' Riverton Coal, shiny metallic luster on fresh break, no vitreous coal, 3 to 5% irregular cleat faces, mostly irregular coal, cuttings very gassy in a jar with water

900-906' Shale, dark gray

Gas Check @ 905' -- 2½" on 1" choke = 41 mcf/day (24 mcf/day from the Riverton Coal)

Top of the Mississippian at 906' (+15')

906-922' Chert, very light gray and light bluish gray, mostly massive/flinty, 20% chalky, 20% mottled to massive dark brown oil staining, 4% pinpoint vuggy porosity, 65% mottled medium bright yellow fluorescence, fair petroliferous odor, light show of oil @ 912-922' when cuttings washed

Gas Check @ 912' -- same as above

922-937' Chert (85%), white and very light gray, massive/flinty; dolomite (85%), olive gray, fine crystalline, 1 to 2% pinpoint vuggy porosity, 20% medium bright yellow fluorescence, very faint odor, no oil show

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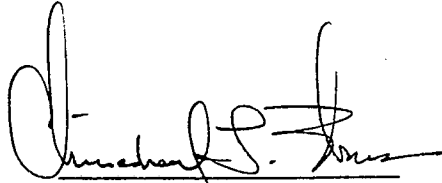
Clubine, Anthony E. #27-1
7/1/04

937-949' Dolomite, light olive gray, very light gray, and tan, fine crystalline, sucrosic, no visible porosity, uniform medium mustard yellow mineral fluorescence, very faint odor comes and goes, no oil show

949-966' Dolomite, olive gray, fine crystalline, massive, no petroliferous odor or show

Gas Check @ 966' -- 1½" on 1" choke = 8 mcf/day

T.D. @ 966'



**Michael L. Ebers, PG, CPGS
Petroleum Geologist**

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