

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*See map 12/09/09*

OPERATOR: License # 3895  
Name: Bobcat Oilfield Services, Inc.  
Address 1: 30805 Coldwater Rd.  
Address 2: \_\_\_\_\_  
City: Louisburg State: KS Zip: 66053 + \_\_\_\_\_  
Contact Person: Bob Eberhart  
Phone: (913) 837-2823  
CONTRACTOR: License # 4339  
Name: Jackson, Dale E. & Sue Ellen dba Dale E. Jackson Production Co.  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: High Sierra Crude Oil & Marketing, LLC  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

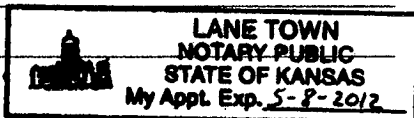
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
7/23/2009      7/24/2009      11/17/2009  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 15-107-24089-00-00  
Spot Description: NE/4  
SW NW NE NE Sec. 8 Twp. 20 S. R. 23  East  West  
4933 Feet from  North /  South Line of Section  
1091 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Linn  
Lease Name: Snyder Well #: T-15  
Field Name: LaCygne-Cadmus  
Producing Formation: Peru  
Elevation: Ground: 932 Kelly Bushing: N/A  
Total Depth: 361 Plug Back Total Depth: 17  
Amount of Surface Pipe Set and Cemented at: 20.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 20.5  
feet depth to: surface w/ 5 sx cmt.

Drilling Fluid Management Plan AH II NR 1-7-10  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 1500-3000 ppm Fluid volume: 80 bbls  
Dewatering method used: on lease  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Don Dusick  
Title: Agent Date: 11-20-09  
Subscribed and sworn to before me this 20<sup>th</sup> day of November,  
20 09.  
Notary Public: Janice  
Date Commission Expires: 5-8-2012



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

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Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Snyder Well #: T-15  
 Sec. 8 Twp. 20 S. R. 23  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>GAMMA RAY/NEUTRON/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4"	6 1/4"		20.5'	Portland	5	
Completion	5 5/8"	2 7/8"		344	Portland	50	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	293.0 - 309.0	66 Perfs	293.0 - 309.0	Acid Fracture	

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	SNYDER	
Owner:	BOBCAT OILFIELD SERVICES, INC.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
344 2 7/8	50 SACKS	5 5/8

Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

Well #: F-15
Location: NW-NE-NE, S:8, T:20, S.R.:23, E
County: LINN
FSL: 4933
FEL: 1091
API#: 15-107-24089-00-00
Started: 7/23/09
Completed: 7/24/09

SN: 278  
 Plugged:

Packer:  
 Bottom Plug:

TD: 361

### Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	TOP SOIL			
31	33	LIME			
5	38	SHALE			
3	41	BLACK SHALE			
20	61	LIME			
6	67	SHALE			
1	68	BLACK SHALE			
2	70	LIME			
5	75	SHALE			
5	80	LIME			
1	81	BLACK SHALE			
42	123	SHALE			
13	136	SAND (DRY)			
10	146	SANDY SHALE			
84	230	SHALE			
10	231	COAL			
9	240	SHALE			
5	245	LIME			
23	268	SHALE			
10	278	LIME			
3	281	SHALE (OIL STREAKS)			
4	285	OIL SAND (SHALEY) (POOR BLEED)			
2	287	OIL SAND (POOR BLEED) (WATER)			
3	290	OIL SAND (FAIR BLEED) (OIL AND WATER)			
2.5	292.5	SANDY SHALE			
4	296.5	OIL SAND (HEAVY BLEED)			
1.5	298	OIL SAND (LIMEY) (FAIR BLEED)			
1.5	299.5	OIL SAND (SHALEY) (HEAVY BLEED)			
0.5	300	SANDY SHALE (SOME OIL) (GOOD BLEED)			
2	302	OIL SAND (SOME SHALE) (HEAVY BLEED)			
4	306	OIL SAND (HEAVY BLEED)			
1	307	SANDY SHALE (SOME OIL SAND) (FAIR BLEED)			
1.5	308.5	OIL SAND (SHALEY) (FAIR BLEED)			
1.5	310	OIL SAND (GOOD BLEED)			
2	312	OIL SAND (SHALEY) (FAIR BLEED)			
1	313	SANDY SHALE (VERY LITTLE OIL)			
1.5	315.5	SHALE (OIL SAND STREAKS) (VERY LITTLE OIL)			
1	316.5	OIL SAND (FAIR BLEED)			
1.5	318	SHALE (OIL SAND STREAKS)			
15	333	SHALE			
2	325	COAL			
6	341	LIME			
15	356	SHALE			
TD	361	LIME			

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# Avery Lumber

P.O. BOX 66  
MOUND CITY, KS 66056  
{913} 795-2210 FAX {913} 795-2194

Customer Copy  
**INVOICE**  
PLEASE REFER TO INVOICE NUMBER  
ON ALL CORRESPONDENCE

Page: 1		Invoice: <b>10010653</b>
Special :		Time: 17:18:47
Instructions :		Ship Date: 08/01/09
		Invoice Date: 08/02/09
Sale rep #: <b>MAVERY MIKE</b>	Acct rep code:	Due Date: 07/05/09
Sold To: <b>BOBCAT OILFIELD SRVC, INC</b>	Ship To: <b>BOBCAT OILFIELD SRVC, INC</b>	
<b>C/O BOB EBERHART</b>	(913) 837-2823	<b>913 837 4159</b>
<b>30805 COLDWATER RD</b>	(913) 837-2823	
<b>LOUISBURG, KS 66053</b>		
Customer #: <b>3570021</b>	Customer PO:	Order By: <b>TERRY</b>

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	2237.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1900 BAG	5.1900	1245.60
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

OK RE.  
Customer Drilling

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	FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____	Sales total <b>\$3720.80</b>
	SHIP VIA <b>LINN COUNTY</b> RECEIVED COMPLETE AND IN GOOD CONDITION	Taxable <b>3720.80</b> Non-taxable <b>0.00</b> Tax # _____
<b>X</b>		Sales tax <b>197.20</b>
		<b>TOTAL \$3918.00</b>

2 - Customer Copy

