

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33838
Name: J&J Operating, LLC.
Address: 10830 W 179th St
City/State/Zip: Bucyrus KS, 66013
Purchaser: Plains Marketing
Operator Contact Person: Jim Loeffelbein
Phone: (913) 856-1531
Contractor: Name: Town Oil Company
License: 6142
Wellsite Geologist: _____

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KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-17-08	8-18-08	8-19-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21439-00-00
County: Douglas
SE NE SW Sec. 19 Twp. 13 S. R. 21 East West
825 feet from (S) / N (circle one) Line of Section
1155 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Peterson Well #: 6
Field Name: Little Wakarusa
Producing Formation: Squirrel
Elevation: Ground: 882 Kelly Bushing: N/A
Total Depth: 740 Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 42' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 42'
feet depth to surface w/ 6 sx cmt.

Drilling Fluid Management Plan AH II NR 1-7-10
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used Used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: owner Date: 10-30-08
Subscribed and sworn to before me this 30 day of October
2008
Notary Public: [Signature]
Date Commission Expires: 6-26-2012

BRAD FORD
Notary Public - State of Kansas
My Appt. Expires _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
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Operator Name: J&J Operating, LLC. Lease Name: Peterson Well #: 6
 Sec. 19 Twp. 13 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>Wellsite geologist not on site</i>	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

Gamma Ray / Neutron / CCL

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	<i>6 1/4" 85/8</i>	<i>6 1/4</i>	<i>8</i>	42'	Portland	6	
Completion	5 5/8"	2 7/8"	<i>6.5</i>	712	Portland	97	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	13 Perforations from 667-- 673		
	9 Perforations from 675 - 679		

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TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other *(Specify)*



REMIT TO
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

NO. 5860 P. 3/16
 MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 820/431-8210 • 1-800/487-8878
 FAX 820/431-0012

INVOICE

Invoice Date: 08/22/2008 Terms:

Invoice # 224932

J & J OPERATING, LLC
 10380 W. 179TH ST.
 BUCYRUS KS 66013-9596
 (785)418-7414

PETERSON 6
 9-13-21
 16341
 08/19/08

Page 1

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	112.00	9.7500	1092.00
1118B	PREMIUM GEL / BENTONITE	310.00	.1700	52.70
1111	GRANULATED SALT (50 #)	266.00	.3300	87.78
1110A	KOL SEAL (50# BAG)	625.00	.4200	262.50
1107A	PHENOSEAL (M) 40# BAG	31.00	1.1500	35.65
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.65	109.50
369 80 BBL VACUUM TRUCK (CEMENT)	2.50	100.00	250.00
510 MIN. BULK DELIVERY	1.00	315.00	315.00

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Parts: 1553.63 Freight: .00 Tax: .00
 Labor: .00 Misc: .00 Total: 97.89 AR
 Sublt: .00 Supplies: .00 Change: 3251.02
 3251.02

Signed _____

Date _____

- BARTLESVILLE, OK 818/338-0808
- EL DONADO, KS 316/822-7022
- EUREKA, KS 820/863-7664
- GILLETTE, WY 807/806-4914
- MCALISTER, OK 918/426-7687
- OTTAWA, KS 760/242-4044
- THAYER, KS 620/638-5288
- WORLDWIDE, WY 307/347-4677

TICKET NUMBER 16341
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE <u>8/19/08</u>	CUSTOMER # <u>4028</u>	WELL NAME & NUMBER <u>Peterson #6</u>	SECTION <u>9</u>	TOWNSHIP <u>13</u>	RANGE <u>21</u>	COUNTY <u>DG</u>
CUSTOMER <u>J and J Operating LLC</u>			TRUCK #			
MAILING ADDRESS <u>10380 W 179th St</u>			<u>506</u>	DRIVER <u>Fred</u>	TRUCK #	DRIVER
CITY <u>Bucyrus</u>	STATE <u>Ks</u>	ZIP CODE <u>66613</u>	<u>368</u>	<u>Ron</u>		
JOB TYPE <u>Logging</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH	<u>369</u>	<u>Gary</u>		
CASING DEPTH <u>7140</u>	DRILL PIPE	TUBING	<u>510</u>	<u>Brian</u>		
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	<u>735</u>			
DISPLACEMENT <u>4.15 BBL</u>	DISPLACEMENT PSI	MIX PSI				

REMARKS: Check casing depth w/ wireline. Wash down 2 1/2" 2 1/2"
Casing. Mix + Pump 100# Gal Flush. Mix + Pump 125 SKS
50/50 Por Mix Cement 370 Gal 5% Salt 5# Kol Seal 1/4"
Pheno seal per sack. Cement to surface. Flush pump.
Lines clean. Displace 2 1/2" Plug to casing TD w/ 4.15 BBL
Fresh water. Pressure to 600 PSI. Shut in casing

TGS Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	30 mi	MILEAGE <u>Cement Pump</u>	368	925.00
5407	Minimum	<u>Pump Truck</u>	368	109.50
55020	2 1/2 hrs	<u>Ten Mileage</u>	510	315.00
		<u>80 BBL Vac Truck</u>	269	250.00
1124	112 SKS	<u>50/50 Por Mix Cement</u>		
1118B	310 #	<u>Premium Gal</u>		
1111	266 #	<u>Granulated Salt</u>		
1110A	625 #	<u>Kol Seal</u>		
11074	31 #	<u>Pheno Seal</u>		
4402	1	<u>2 1/2 Rubber Plug</u>		
		<u>Sub Total</u>		3153.13
		<u>Tax @ 6.3%</u>		99.89

KANSAS CORPORATION COMMISSION
 FEB 27 2008
 RECEIVED 262.50
 35.65
 23.00

AUTHORIZATION Jeff Town

TITLE 224932

SALES TAX ESTIMATED TOTAL 3251.02
 DATE 8