

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33888
Name: J&J Operating, LLC.
Address: 10830 W 179th St
Bucyrus KS, 66013
City/State/Zip: Bucyrus KS, 66013
Purchaser: Plains Marketing
Operator Contact Person: Jim Loeffelbein
Phone: (913) 856-1531
Contractor: Name: Town Oil Company
License: 6142

Wellsite Geologist: _____
Designate Type of Completion: _____
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-20-08	7-21-08	30 7-22-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC-DG

API No. 15 - 045-21428-00-00
County: Douglas
NW SW SW SW Sec. 19 Twp. 13 S. R. 21 East West
495 feet from S / N (circle one) Line of Section
165 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pesnell Well #: 1
Field Name: Little Wakarusa

Producing Formation: Squirrel
Elevation: Ground: 939 Kelly Bushing: N/A
Total Depth: 762 Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 42' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 42'
feet depth to surface w/ 6 sx cmt.

Drilling Fluid Management Plan AH II NR 1-7-10
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used Used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Loeffelbein
Title: owner Date: 10-30-08

Subscribed and sworn to before me this 30 day of October
2008
Notary Public: Brad Ford
Date Commission Expires: 6-26-2012

BRAD FORD
Notary Public - State of Kansas
My Appt. Expires 6-26-2012

KCC Office Use ONLY
N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received

 Geologist Report Received

 UIC Distribution
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FEB 27 2009
RECEIVED

Operator Name: J&J Operating, LLC. Lease Name: Pesnell Well #: 1
 Sec. 19 Twp. 13 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>Commer-Ray / Newton</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum No Geologist at well site <div style="text-align: center;"> RECEIVED DEC-04-2009 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4" 8 5/8"	6 1/4"	8	42'	Portland	6	
Completion	5 5/8"	2 7/8"	6.5	751	Portland	107	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	30 Perforations from 706 - 719		
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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



REMIT TO
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

Invoice # 224243

 Date: 07/31/2008 Terms: 0/30,n/30 Page 1

CONSTRUCTION
 7 N. FIRST STREET
 WISBURG KS 66053

PESNELL 1
 19-13-21
 16289
 07/31/08

umber

Description	Qty	Unit Price	Total
50/50 POZ CEMENT MIX	107.00	9.7500	1043.25
PREMIUM GEL / BENTONITE	300.00	.1700	51.00
GRANULATED SALT (50 #)	250.00	.3300	82.50
KOL SEAL (50# BAG)	595.00	.4200	249.90
PHENOSEAL (M) 40# BAG)	30.00	1.1500	34.50
2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description
 CEMENT PUMP
 EQUIPMENT MILEAGE (ONE WAY)
 MIN. BULK DELIVERY
Vac truck

Hours	Unit Price	Total
1.00	925.00	925.00
30.00	3.65	109.50
1.00	315.00	315.00
		200.00

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Parts:	1484.15	Freight:	.00	Tax:	93.49	AR	2927.1
Labor:	.00	Misc:	.00	Total:	2927.14		
Sublt:	.00	Supplies:	.00	Change:	.00		

signed

Date _____

Town Oilfield Service, Inc.

1207 N.1st Street E.
Louisburg, KS 66053

Invoice

Date	Invoice#
8/21/2008	2301

Bill To

J&J Operating
Jim & John Loeffeobein
10380 W. 179th St.
Bucyrus, KS. 66013

Terms

Due

Due Date

8/21/2008

Copies

Pesnell Lease
Well # 1
Consolidated Bill

Hours	Rate	Amount
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1	3,127.14	3,127.14
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FEB 27 2009
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townoilfieldservice@yahoo.com

913.837.8400

Total

\$3,127.14

Balance Due

\$3,127.14

Fax #

913.837.3997