

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-179-20672-00-01
Spot: SWNENW Sec/Twnshp/Rge: 10-10S-26W
4313 feet from S Section Line, 3773 feet from E Section Line
Lease Name: FULLER Well #: 3
County: SHERIDAN Total Vertical Depth: 4372 feet

Operator License No.: 33268
Op Name: RL INVESTMENT, LLC
Address: 217 SAINT PETER ST
MORLAND, KS 67650

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	286	0	w/200 sxs cmt
PROD	4.5	4374	0	w/200 sxs cmt <u>142.09</u>

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/13/2009 11:00 AM
Plug Co. License No.: 32810 Plug Co. Name: PROFESSIONAL PULLING SERVICES LLC
Proposal Rcvd. from: RANDALL PFEIFER Company: RL INVESTMENT, LLC Phone: (785) 627-5711

Proposed Plugging Method: Ordered 525 sxs 60/40 pozmix - 4% gel - 500# hulls.
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS
Date/Time Plugging Completed: 11/13/2009 4:00 PM

Witness Type: COMPLETE (100%)
KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 286' w/200 sxs cement.
4 1/2" production casing set at 4374' w/200 sxs cement.
Port collar at 2224' w/550 sxs cement. TD 4372'.
11-13-2009 - Ran tubing to 3000' - pumped 225 sxs cement with 400# hulls.
Pulled tubing to 1500' - pumped 145 sxs cement with 100# hulls - lost circulation.
Pulled tubing to 750' - pumped 75 sxs cement with 450# hulls.
Cement to surface. Pulled tubing to surface.
Connected to production casing - pumped 10 sxs cement.
Connected to 8 5/8" surface casing - pumped 60 sxs cement.
Max. P.S.I. 300#. S.I.P. 200#.

Perfs:

Top	Bot	Thru	Comments
4097	4100		
4076	4080		
4032	4036		

INVOICED

DATE 1-4-10
INV. NO. 2010060655

Remarks: S.O.S. CEMENTING COMPANY-TICKET #406.

Plugged through: TBG

District: 04

Signed

Darrel Dipman

(TECHNICIAN)

CM

RECEIVED

NOV 30 2009

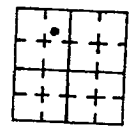
Form CP-2/3

KCC WICHITA

NOV 17 2009

PKT

RAINS & WILLIAMSON OIL COMPANY, INC. REPLACEMENT CARD
 435 PAGE COURT, 220 W. DOUGLAS #3 FULLER 10-10-26W
 WICHITA, KS 67202 SW NE NW
 CONTR COMPANY TOOLS CTY SHERIDAN
 GEOL _____ FIELD FULLER
 ELV 2640 KB SPD 2/8/83 CARD ISSUED 5/12/83 IP P 80 BOPD
 API 15-179-20,672 LKC 4032-4100 OA



LOG	Tops	Depth/Datum	
ANH	2265 + 375	8 5/8 " 286/200SX; 4 1/2 " 4374/200SX
TOP	3643-1003	DST (1) 3883-3928 (LANS) / TIMES NA, REC 180' M, NO PRES- SURES, PKR FAILURE
HEEB	3856-1216	DST (2) 3892-3928 (LANS) / TIMES NA, REC 360' SO & GCM, NO PRESSURES, PKR FAILURE
LANS	3895-1255	DST (3) 3906-28 (LANS) / TIMES NA, REC 190' SO & GCM, NO PRESSURES, PKR FAILURE
BKC	4128-1488	DST (4) 3932-56 (LANS) / TIMES NA, REC 300' SO & GCM, NO PRESSURES, PKR FAILURE
CHER LM	4357-1717	DST (5) 3910-56 (LANS) / 30-30-60-45, REC 2220' GO, 180' GOCM, SIP 1043-1043#, FP 204-568 / 598-922#
RTD	4372-1732	DST (6) 3949-79 (LANS) / 30-30-60-45, 330' GIP, REC 62' GO, 62' GMC0, 62' HOCGO, 62' OCMW, SIP 1059-1059#, FP 56-79 / 90-125#
LTD	4375-1735	

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

(over)
 INFO RELEASED: 6/30/83 - WAS OIL WELL - TIGHT HOLE

RAINS & WILLIAMSON OIL COMPANY, INC. REPLACEMENT CARD 10-10-26W
 #3 FULLER SW NE NW

DST (7) 4000-62 (LANS) / 30-30-45-45, REC 2702' GO, 150' HOCM, SIP 1333-1287#, FP 227-648 / 648-1002#
 DST (8) 4075-4101 (LANS) / 30-30-60-45, 2108' GIP, REC 310' GO, 62' HOCM, SIP 1424-1424#, FP 56-70 / 90-125#
 DST (9) 4115-27 (LANS) / 30-30-30-30, REC 20' M, W/OIL SPTS, SIP 22-22#, FP 22-22 / 22-22#
 DST (10) 4343-72 (CHER) / 30-30-45-45, REC 20' M, W/OIL SPTS, SIP 52-45#, FP 29-40 / 40-40#
 MICT - CO, PF (LANS) 4097-4100 W/2 SPF, GSO / 30", AC 250G, SWB DWN, FU 2000' FL (60% OIL), SWB DWN / 1 HR, FU 1000' FL (100% OIL), SWB 20 BOPH / 3 HRS, FU 3700' FL, 300' FROM SURF, PF (LANS) 4076-80 W/2 SPF, COULD NOT SWB TO BTM, FL 100' OB, PULL TBG & PKR, PF (LANS) 4032-36 W/2 SPF, RAN TBG & PKR, SWB DWN, SWB 16 BOPH / 3 HRS, AC 500G, 3000' OIH, PULL PKRS, FLO 14 BOPH / 3 HRS, T&R, POP, P 80 BOPD, 3/22/83