

4/22/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # **31171**  
Name: **Continental Operating Co.**  
Address 1: **1 Houston Center, 1221 McKinney, Ste 3700**  
Address 2:  
City: **Houston** State: **Tx** Zip: **77010** +  
Contact Person: **Greg Mitschke**  
Phone: **(713) 209-1110**  
CONTRACTOR: License # **33493**  
Name: **American Eagle Drilling LLC**  
Wellsite Geologist: **none**  
Purchaser: **Plains Pipeline, L.P.**

API No. 15 - **163-23774-0000**  
Spot Description:  
**NE NE SW** Sec. **11** Twp. **10** S. R. **19**  East  West  
**2170** Feet from  North /  South Line of Section  
**2260** Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: **Rooks**  
Lease Name: **Husted B** Well #: **5**  
Field Name: **Vohs**  
Producing Formation: **Arbuckle**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other  
*(Core, WSW, Expl., Cathodic, etc.)*

Elevation: Ground: **2100'** Kelly Bushing: **7'**  
Total Depth: **3652'** Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: **221'** Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set. **DV tool @ 1482'** Feet  
If Alternate II completion, cement circulated from: **1482**  
feet depth to: **surface** w/ **400sx** ex cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: Plug Back Total Depth  
 Commingled Docket No.:  
 Dual Completion Docket No.:  
 Other (SWD or Enhr.?) Docket No.:  
**12/27/08** **12/30/08** **1/8/09**  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan **AII II NR 1-5-10**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: ppm Fluid volume: bbls  
Dewatering method used: **Vac Truck**  
Location of fluid disposal if hauled offsite:  
Operator Name: **Continental Operating Co.**  
Lease Name: **Stamper C** License No.: **31171**  
Quarter **NE** Sec. **8** Twp. **17** S. R. **32**  East  West  
County: **Rooks** Docket No.: **E26, 843 - 0003**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of-side-two-of-this-form-will-be-held-confidential-for-a-period-of-12-months-if-requested-in-writing-and-submitted-with-the-form-(see-rule-82-3-107-for-confidentiality-in-excess-of-12-months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Gregory A. Mitschke*  
**Gregory A. Mitschke**  
**Senior Vice President**  
**Continental Operating Co.**  
Title: \_\_\_\_\_ Date: **4/21/09**  
Subscribed and sworn to before me this **21st** day of **April**  
20 **09**  
Notary Public: *Kelly J. Hall*  
Date Commission Expires:

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date:  
 Wireline Log Received (rec'd 6/22/09)  
 Geologist Report Received  
 UIC Distribution



KANSAS CORPORATION COMMISSION

JUN 22 2009  
RECEIVED

KANSAS CORPORATION COMMISSION

APR 23 2009  
RECEIVED

ORIGINAL

Side Two

Operator Name: **Continental Operating Co.** Lease Name: **Husted B** Well #: **5**  
 Sec. **11** Twp. **10** S. R. **19**  East  West County: **Rooks**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No (Submit Copy)

List All E. Logs Run:  
**Dual Induction**  
**DC Porosity**

Log Formation (Top), Depth and Datum  Sample

Name **Arbuckle** Top **3616'** Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		221'		150sx	
Production	7 7/8"	5 1/2"	14#	3649'	bottom-ASC	175sx	10% salt, 2% gel
					top-60/40	400sx	6% gel, 1/4#F10

ADDITIONAL CEMENTING / SQUEEZE RECORD			
Purpose:	Depth: Top Bottom	Type of Cement	# Sacks Used
Perforate			
Protect Casing			
Plug Back TD			
Plug Off Zone			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3616' to 3622'		

**TUBING RECORD:** Size: **2 7/8** Set At: **3610'** Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enbr. **1/25/09** Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours: Oil **10** Bbls. Gas **150** Bbls. Water \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

**DISPOSITION OF GAS:**  Ventd  Sold  Used on Lease (if ventd, Submit ACC-13)

**METHOD OF COMPLETION:**  Open Hole  Perf.  Duality Comp.  Cemented  Other (Specify)

**PRODUCTION INTERVAL:** **3616' to 3622'**

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUAN L. VILCHER  
 00-01-00

# ALLIED CEMENTING CO., LLC. 34843

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>12-26-08</u>	SEC. <u>11</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00pm</u>	JOB FINISH <u>6:30pm</u>
LEASE <u>Huster B</u>		WELL # <u>S</u>		LOCATION <u>Plainville S AA Rd</u>		COUNTY <u>Roark</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>6 1/2 W Vinto</u>			

CONTRACTOR American Eagle #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 219

CASING SIZE 8 5/8 20# DEPTH 218

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13.8L

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 150 lbm 30/0CL  
20/0 GEL

EQUIPMENT

PUMP TRUCK CEMENTER Craig

# 417 HELPER Matt

BULK TRUCK

# 410 DRIVER Mike

BULK TRUCK

# DRIVER

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>2.25</u>	<u>355.50</u>
MILEAGE	<u>10/sk/mile</u>			<u>632.00</u>
TOTAL				<u>3,330.75</u>

REMARKS:

See Job Log!!

THANKS!

CHARGE TO: Continental Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE Michael Poscha

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>40</u>	@	<u>7.00</u>	<u>280.00</u>
MANIFOLD		@		
		@		
		@		

KANSAS CORPORATION COMMISSION TOTAL 1,271.00

**JUN 22 2009**  
**RECEIVED** PUMPS & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC.

35115

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>12-31-2008</u>	SEC. <u>11</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00 PM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Husted</u>	WELL # <u>B-5</u>	LOCATION <u>Plainville 3s 6w 1/2 N</u>			COUNTY <u>Rooks</u>	STATE <u>Kansas</u>	
OLD OR NEW (Circle one)							

CONTRACTOR AMERICAN EAGLE Rig #2  
 TYPE OF JOB PRODUCTION STRING (D-V)  
 HOLE SIZE 7 7/8 T.D. 3655  
 CASING SIZE 5 1/2 New DEPTH 3654  
 TUBING SIZE 14 # DEPTH  
 DRILL PIPE DEPTH  
 TOOL D-V TOOL @ DEPTH 1487  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 19.43  
 CEMENT LEFT IN CSG 19.42  
 PERFS.  
 DISPLACEMENT 36.28 / BBL

OWNER  
 CEMENT AMOUNT ORDERED 400 SX 60/40 6.8 GEL  
1/4 # F10-Seal PER SX.  
 COMMON @  
 POZMIX @  
 GEL @  
 CHLORIDE @  
 ASC @  
400 Cite @ 11.85 4740.00  
1/4 # F10 100 # @ 2.45 245.00  
 HANDLING 400 @ 2.25 900.00  
 MILEAGE 110/5k/mile 1600.00  
 TOTAL 7,485.00

EQUIPMENT  
 PUMP TRUCK CEMENTER Glenn  
 # 398 HELPER Gary  
 BULK TRUCK  
 # 473 DRIVER Neale  
 BULK TRUCK  
 # DRIVER

REMARKS:  
"TOP STAGE"  
DX Tool ON #52 IT @ 1487'  
OPN DX TOOL @ 1000 # & Circ For 30 min.  
Mixed All Cement, & Cement Circulate  
LAND TOP Plug @ 1500 # & Closed DX Tool  
30 SX @ Rathole (Held)  
THANKS

CHARGE TO CONTINENTAL OPERATING  
 STREET

CITY STATE ZIP  
 \* STATE Rep. Pat Bedore ON Location (KCC)  
Cement DID Circulate TO  
SURFACE.

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE Ralph W. Brungardt

SERVICE  
 DEPTH OF JOB  
 PUMP TRUCK CHARGE 1159.00  
 EXTRA FOOTAGE @  
 MILEAGE @  
 MANIFOLD @  
 TOTAL 1,159.00

PLUG & FLOAT EQUIPMENT  
 KANSAS CORPORATION COMMISSION  
JUN 22 2009  
**RECEIVED**  
 TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC.

35114

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>12-31-08</u>	SEC. <u>11</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 AM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>Husted</u>	WELL # <u>B-5</u>	LOCATION <u>PLAINVILLE 3 S 6 W 1/2 N</u>	COUNTY <u>ROOKS</u>	STATE <u>Kansas</u>			
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR AMERICAN EAGLE Rig # 2  
 TYPE OF JOB PRODUCTION STRING (D-V)  
 HOLE SIZE 7 7/8 T.D. 3655  
 CASING SIZE 5 1/2 New DEPTH 3654  
 TUBING SIZE 14 # DEPTH  
 DRILL PIPE DEPTH  
 TOOL FLOAT (LATCH PLUG) DEPTH @ 3635  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 19.42  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 88 3/4 / BBL

OWNER  
 CEMENT  
 AMOUNT ORDERED 175 sx ASC 10% SALT  
2% GEL  
500 GAL WFR-2 MUD FLUSH  
 COMMON @  
 POZMIX @  
 GEL @  
 CHLORIDE @  
 ASC 175 @ 16.70 2922.50  
WFR-2 500 Gal @ 1.10 550.00  
 KANSAS CORPORATION COMMISSION @  
JUN 22 2009 @  
**RECEIVED** @  
 HANDLING 175 @ 2.25 392.75  
 MILEAGE 110/sk/mile 200.00  
 TOTAL 4566.25

EQUIPMENT

PUMP TRUCK CEMENTER GLENN  
 # 398 HELPER GARY  
 BULK TRUCK  
 # 345 DRIVER CHUCK  
 BULK TRUCK  
 # DRIVER

REMARKS:

"BOTTOM STAGE"

HAND LATCH DOWN PLUG @ 1500# (HELD)

DROP OPENING DART & OPEN DV-TOOL @ 1,000# & CIRCULATE 30 MIN

THANKS

CHARGE TO CONTINENTAL OPERATING  
 STREET  
 CITY STATE ZIP

SERVICE

DEPTH OF JOB  
 PUMP TRUCK CHARGE 1957.00  
 EXTRA FOOTAGE @  
 MILEAGE 40 @ 7.00 280.00  
 MANIFOLD @  
 TOTAL 2237.00

PLUG & FLOAT EQUIPMENT

DV-TOOL LARSON 4380.00  
WEATERFORD FLOAT SHOE @ 515.00  
" 12 cent. @ 55.00 660.00  
" 2 BSKS @ 181.00 362.00  
 TOTAL 5917.00

Faded 1-2-07

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE Ralph W. Brungardt

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS