

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33392
Name: Keith F. Walker Oil & Gas, LLC
Address 1: 103 W. Boyd
Address 2: _____
City: Norman State: OK Zip: 73069 + _____
Contact Person: Caroline Denham
Phone: (405) 701-0676
CONTRACTOR: License # 34000
Name: Kenai Mid Continent, Inc.
Wellsite Geologist: _____
Purchaser: DCP Midstream
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
05/27/09 06/04/09 08/31/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-119-21238-00-00
Spot Description: _____
N2 NE NE SE Sec. 7 Twp. 31 S. R. 30 East West
1,250 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Meade
Lease Name: Tahoe Well #: 7 #1
Field Name: n/a
Producing Formation: Chester
Elevation: Ground: 2,779 Kelly Bushing: 2,781
Total Depth: 5650' Plug Back Total Depth: 5611'
Amount of Surface Pipe Set and Cemented at: 1637' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: n/a Feet
If Alternate II completion, cement circulated from: no
feet depth to: n/a w/ n/a sx cmt.

Drilling Fluid Management Plan AH I NR 1-5-10
(Data must be collected from the Reserve Pit)
Chloride content: 3500 ppm Fluid volume: 6000 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Caroline Denham
Title: Geology & Engineer Tech Date: 12-9-09
Subscribed and sworn to before me this 9th day of December
2009
Notary Public: Rebecca A. Casey
Date Commission Expires: 11.10.13



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
RECEIVED
DEC 14 2009

KCC WICHITA

Operator Name: Keith F. Walker Oil & Gas, LLC Lease Name: Tahoe Well #: 7 #1
 Sec. 7 Twp. 31 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Bond log, resistivity, porosity, microlog	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2650</td> <td>141</td> </tr> <tr> <td>Council</td> <td>2970</td> <td>-179</td> </tr> <tr> <td>Heebner</td> <td>4270</td> <td>-1479</td> </tr> <tr> <td>Pawnee</td> <td>5085</td> <td>-2294</td> </tr> <tr> <td>Chester</td> <td>5410</td> <td>-2619</td> </tr> </table>	Name	Top	Datum	Chase	2650	141	Council	2970	-179	Heebner	4270	-1479	Pawnee	5085	-2294	Chester	5410	-2619
Name	Top	Datum																	
Chase	2650	141																	
Council	2970	-179																	
Heebner	4270	-1479																	
Pawnee	5085	-2294																	
Chester	5410	-2619																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24 #	1637'	H	600	
Production		4 1/2	11.6 #	5650'	H	600	

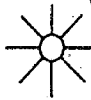
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	n/a			
	n/a			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5432-5445	3688 BW, 643 B 15% HCl	
4	5472-5484	3688 BW, 643 B 15% HCl	

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>5400</u> Packer At: <u>n/a</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		KCC WICHITA
Date of First, Resumed Production, SWD or Enhr. <u>n/a</u> <u>8/31/09</u>		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>300</u> Water Bbls. <u>10</u> Gas-Oil Ratio <u>n/a</u> Gravity <u>n/a</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5432-5445</u> <u>5472-5484</u>
---	---	--

for telecom
 open 12/14/09
 [Signature]



Keith F. Walker
Oil & Gas Company, LLC

December 9, 2009

Kansas Corporation Commission
Conservation Division
ATTN: Maggie Marcotte
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

RECEIVED

DEC 14 2009

KCC WICHITA

RE: Tahoe 7 #1
Completion Report

Dear Ms. Marcotte:

Please find enclosed the following materials for the Tahoe 7 #1 gas well.

- ✓ ACO-1 Well Completion form
- ✓ J & L Cement tickets *(only rec'd the tkt. for 2nd. log. rec'd)*
- ✓ Logs: porosity, resistivity, bond and microlog
(rec'd these 4 logs)

Rec'd 2 cement. tkt. for #1090 via fax 12/17/09. jm

Called Caroline to discuss

Please contact me if you have any questions or should require any further information. Thank you for your assistance.

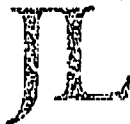
Sincerely,

Caroline Denham

KEITH F. WALKER OIL & GAS COMPANY, L.L.C.

Caroline Denham
103 West Boyd Street
Norman, OK 73069
Office: 405.701.0676
Email: cdenham@kfw.gs

Prepared for
Keith Walker
Tahoe 7 #1
Bary Jones
Meade Co., KS



Prepared by
J & L Cementing Service, LLC
Brad Kirchner
P.O. Box 848 Shattuck, OK 73853
580-938-2205 Office
580-938-2915 Fax

TICKET1090

Tahoe 7 #1

4 1/2" Production

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	20	ut-mi	\$ 6.95	\$ 139.00
Non-DOT Unit Mileage - Per unit, Per one way mile	10	ut-mi	\$ 3.97	\$ 39.70
Bulk CMT Delivery - Per SK, Per one way mile	8750	sk-mi	\$ 0.16	\$ 1,080.00
Bulk Blending Service	675	sk	\$ 2.72	\$ 1,836.00
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 1,100.00	\$ 1,100.00
Monitoring / Recording System - each, per job	1	ea	\$ 1,300.00	\$ 1,300.00
Depth Pumped 5,500' to 5,999' - first 4 hours, per unit	1	unit	\$ 3,850.00	\$ 3,850.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "H" - per sack	675	sk	\$ 35.00	\$ 23,625.00
U.S. Gypsum - per pound	6345	lb	\$ 1.05	\$ 6,662.25
Sodium Chloride (NaCl) - per pound	3644	lb	\$ 0.48	\$ 1,749.12
CFL - 110 - per pound	477	lb	\$ 25.32	\$ 12,077.64
Gilsonite - per pound	6750	lb	\$ 1.25	\$ 8,437.50
Seal Flaxa - per pound	168	lb	\$ 4.25	\$ 718.25
Caustic Spacer - per gallon	1050	gal	\$ 2.05	\$ 2,152.50
Turbolizer 4 1/2 X 7 7/8 - each	35	ea	\$ 264.25	\$ 9,248.75
Flaxat Shoe 4-1/2 - each	1	ea	\$ 982.00	\$ 982.00
Latchdown Baffle 4-1/2 - (1,870) - each	1	ea	\$ 873.00	\$ 873.00
Latchdown Flex Plug 4-1/2 - (2,00) - each	1	ea	\$ 873.00	\$ 873.00
Canvas Cement Basket 4-1/2 - each	4	ea	\$ 355.00	\$ 1,420.00
Stop Ring 4-1/2 - each	1	ea	\$ 86.05	\$ 86.05
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Foam - Cleaner 100 - per gallon	5	gal	\$ 128.00	\$ 630.00
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00

Gross Price \$ 80,514.75

78.00% Special Discount Applied \$ 17,713.25

Customer Signature _____

J & L Cement Supervisor Ash Dennis

Charge To: Keith Walker

Lease Name: Tahoe 7 #1

	Yes	No	Comments	New/Used	Weight	Size	From	To	MBK PGI Allowed
Cement Circulated to Surface		X		Casing	New	11.8	4.5	Surface	3000
Well Circulated	X			Tubing					
Plug Landed on Depth	X			Open Hole			7 7/8	Surface	
Float(S) Held	X			Perforations					
Plug Container Returned	X			Displacement Depth			Surface		

Amount (GK - Gal - BBL)	Slurry/Fluid Composition	Yield (lb/gal)	Mix Ratio (gal/sk)	Density (lb/gal)	Net Water (BBL/S)	Slurry Vol. (BBL/S)
820	Class H+ 10% Gypsum + 10% Salt + 10ppm Silicate + .75% CFL-110 + 1/4ppm Flake + .1% GCR-1	1.59	6.48	14.5	95	176
15	Same for Scavenger	4.29	28	11	8.2	11.5
40	Same for Rat Hole & Mouse Hole	1.62	7.3	14.5	6.9	11.6

Time	Rate (G/W)	Volume (BBL)	Pressure (PSI)		Description
			Tubing	Casing	
3:40PM					0 Safety Meeting
4:16PM	4	10		250	Pump H2o
4:18PM	4	15		250	Pump Caustic Soda
4:21PM	4	10		250	Pump H2o
4:23PM	4	11.5		250	Pump Scavenger Slurry
4:26PM	4.5	175		200	Pump Cmt@14.8
5:13PM					Shutdown/Wash Lines
5:15PM	4.5	87.5		200	Disp
5:31PM	2.5	67		1000	Slow to Land
5:38PM	2.5	87.5		2400	Land Plug
5:40PM					Check Floats(Held)
				1200	Lift PSI

LOCATION WATER TEST

General Information

Customer: Keith Walker Date: June 5, 2009
 Ticket #: 1090 Time: 12:00pm
 Loose Name & #: Tahce 7 #1 Water Source: Rlg Tank
 Employee Name: Ash Dennis

Test Results Sample #1

Temp	Field <u>100</u> ° F	Lab _____ ° F	Standards Max Temp 120° F
pH	<u>6.0</u>	_____	6.0 - 8.0
Sulfates	<u>1500</u> mg/L	_____ mg/L	Less Than 2000 mg/L
Chlorides	<u>5000</u> mg/L	_____ mg/L	Less Than 7000 mg/L
Tannin & Lignin	<u>N</u> Y/N	_____ Y/N	No Trace
Hardness	<u>100</u> ppm	_____ ppm	Less Than 250 ppm

Test Results Sample #2

Temp	Field _____ ° F	Lab _____ ° F	Standards Max Temp 120° F
pH	_____	_____	6.0 - 8.0
Sulfates	_____ mg/L	_____ mg/L	Less Than 2000 mg/L
Chlorides	_____ mg/L	_____ mg/L	Less Than 7000 mg/L
Tannin & Lignin	_____ Y/N	_____ Y/N	No Trace
Bicarbonates	<u>XXXXXXXXXX</u>	_____ mg/L	Less Than 500 mg/L

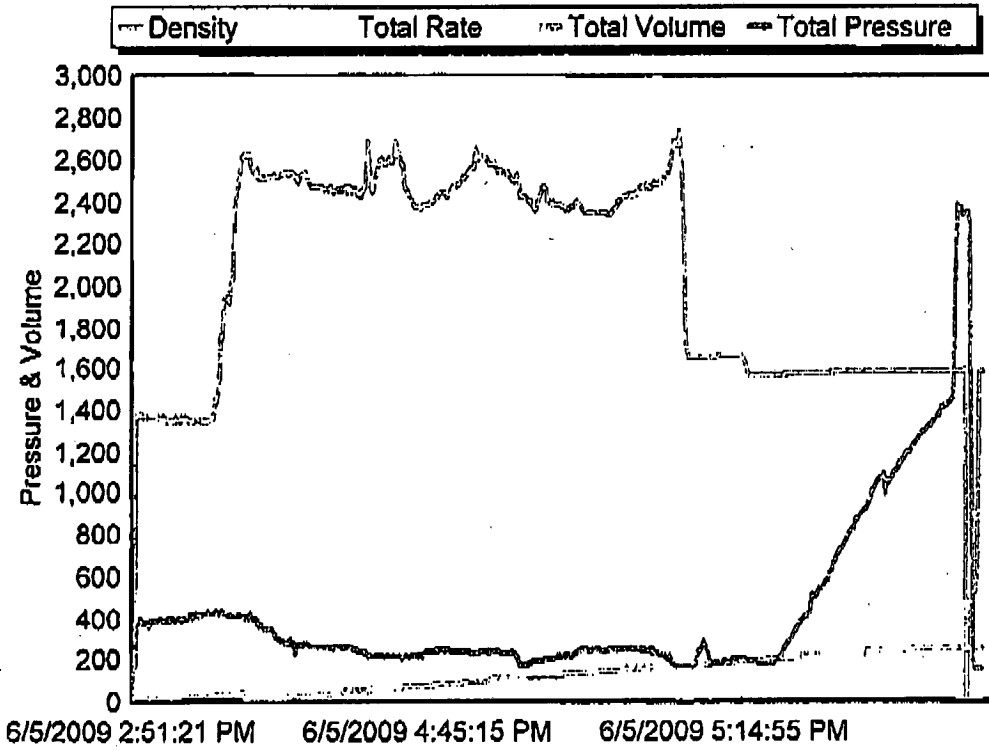
Test Results Sample #3

Temp	Field _____ ° F	Lab _____ ° F	Standards Max Temp 120° F
pH	_____	_____	6.0 - 8.0
Sulfates	_____ mg/L	_____ mg/L	Less Than 2000 mg/L
Chlorides	_____ mg/L	_____ mg/L	Less Than 7000 mg/L
Tannin & Lignin	_____ Y/N	_____ Y/N	No Trace
Bicarbonates	<u>XXXXXXXXXX</u>	_____ mg/L	Less Than 500 mg/L

Remarks:

J L Cementing Service, LLC
6/5/2009

J&L Cementing Services



(X)

Prepared for
Keith Walker
Tahoe 7 #1
Barry Jones
Meade Co. KS



Prepared by
J & L Cementing Service, LLC
Brad Kirchner
P.O. Box 848 Shattuck, OK 73853
580-938-2205 Office
580-938-2915 Fax

TICKET#1086

Tahoe 7 #1

8 5/8" Surface

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	20	ut-mi	\$ 6.95	\$ 139.00
Non-DOT Unit Mileage - Per unit, Per one way mile	10	ut-mi	\$ 3.97	\$ 39.70
Bulk CMT Delivery - Per SK, Per one way mile	6000	sk-mi	\$ 0.16	\$ 960.00
Bulk Blending Service	600	sk	\$ 2.72	\$ 1,632.00
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 1,100.00	\$ 1,100.00
Monitoring / Recording System - each, per job	1	ea	\$ 1,300.00	\$ 1,300.00
Depth Pumped 1,500' to 1,999' - first 4 hours, per unit	1	unit	\$ 2,050.00	\$ 2,050.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "A" (Type I) - per sack	443	sk	\$ 32.20	\$ 14,264.60
Flyash - per sack	157	sk	\$ 14.45	\$ 2,268.65
SPV 200 - per pound	3132	lb	\$ 0.53	\$ 1,659.96
Calcium Chloride (CaCl) - per pound	1457	lb	\$ 1.55	\$ 2,258.35
FWC-1 - per pound	783	lb	\$ 4.20	\$ 3,288.60
Seal Flake - per pound	151	lb	\$ 4.25	\$ 641.75
Foam - Cleaner 100 - per gallon	5	gal	\$ 126.00	\$ 630.00
Plug Container / Swedge Left on Well - each, per job	1	ea	\$ 350.00	\$ 350.00
Guide Shoe - Texas Pattern - 8 5/8"	1	ea	\$ 1,364.00	\$ 1,364.00
Insert Float Valve 8-5/8 - each	1	ea	\$ 1,010.00	\$ 1,010.00
Centralizer 8-5/8 X 12 - each	11	ea	\$ 239.00	\$ 2,629.00
Stop Ring 8-5/8 - each	3	ea	\$ 108.00	\$ 324.00
Vane Cement Basket 8-5/8 - each	2	ea	\$ 1,054.00	\$ 2,108.00
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Rubber Plug Top 8-5/8 - each	1	ea	\$ 205.00	\$ 205.00

Gross Price \$ **41,072.61**

78.00% Special Discount Applied \$ **9,035.97**

Customer Signature Barry Jones

J & L Cement Supervisor Ash Dennie

RECEIVED
DEC 14 2009
KCC WICHITA

J&L Cementing Services

RECEIVED
DEC 14 2009
KCC WICHITA

