

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE 23574

OPERATOR: License # 30717
Name: Downing Nelson Oil Co., Inc.
Address 1: PO Box 372
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Ron Nelson
Phone: (785) 621-2610
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Marc Downing
Purchaser: Coffeyville Resources

Designate Type of Completion:
☒ New Well _____ Re-Entry _____ Workover _____
☒ Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

09/29/09 10/04/09 10/05/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23,754-00-00
Spot Description: 140' N & 50' E of
_____ SW _____ SE _____ NW _____ Sec. 22 Twp. 9 S. R. 24 ☐ East ☒ West
2170 Feet from ☒ North / ☐ South Line of Section
1700 Feet from ☐ East / ☒ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☒ NW ☐ SE ☐ SW
County: Graham
Lease Name: Ron Nickleson Well #: 1-22
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 2462 Kelly Bushing: 2470
Total Depth: 4087 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 213.72 Feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set: 2113 Feet
If Alternate II completion, cement circulated from: 2113
feet depth to: Surface w/ 225 sx cmt.

Drilling Fluid Management Plan AH II NR 1-5-10
(Data must be collected from the Reserve Pit)
Chloride content: 12,000 ppm Fluid volume: 240 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

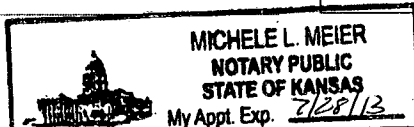
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 12/18/09

Subscribed and sworn to before me this 18 day of December,
2009.

Notary Public: [Signature]
Date Commission Expires: 7/28/13

KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	RECEIVED DEC 21 2009
<input type="checkbox"/> If Denied, Yes <input type="checkbox"/> No Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input checked="" type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	



KCC WICHITA

Operator Name: Downing Nelson Oil Co., Inc.Lease Name: Ron NicklesonWell #: 1-22Sec. 22 Twp. 9 S. R. 24 ☐ East ☒ WestCounty: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken

☒ Yes ☐ No

(Attach Additional Sheets)

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☒ Yes ☐ No

(Submit Copy)

List All E. Logs Run:

Dual Induction, Compensated Density/Neutron,
Micro and Sonic

☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name	Top	Datum
Top Anhydrite	2128'	+342
Base Anhydrite	2164'	+306
Topeka	3564'	-1094
Heebner	3781'	-1311
Toronto	3806'	-1353
LKC	3823'	-1353
BKC	4040'	-1570

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8"	20	213.74	Common	150	2% Gel & 3% CC
Production St.	7 7/8	5.5"	14	4086.93	EA/2	175	
			DV Tool @	2113	SMDC	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3997' to 4001'	250 gal. 15% Mud Acid	3997' to 4001'
4	3901' to 3905'	1500 gal. 15% NE Acid	3997' to 4001'
4027'	3860' to 3864'	250 gal. 15% Mud Acid	3860' to 3864'
		250 gal. 15% Mud Acid	3901' to 3905'

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>3998.63'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>11/03/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf	Water Bbls. <u>25</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____ _____ _____

ALLIED CEMENTING CO., LLC. 037645

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>9-29-09</u>	SEC. <u>22</u>	TWP. <u>9</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30 p.m.</u>	JOB FINISH <u>5:00 p.m.</u>
LEASE <u>Ron Mickelson</u>	WELL # <u>1-22</u>		LOCATION <u>Waggoner v Redline 64 2U</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/2w Sinto</u>				

CONTRACTOR Discovery #1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 214
 CASING SIZE 8 5/8 DEPTH 213
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 12 1/2 BC

EQUIPMENT

PUMP TRUCK CEMENTER Craig
 # 431 HELPER Kelly
 BULK TRUCK
 # 396 DRIVER Larone
 BULK TRUCK
 # DRIVER

REMARKS:

8 5/8 Casing on Bottom. Est. Circulation
Mix 150 SK Cement & Displace.

Cement Circulated.

THANKS!

CHARGE TO: Downing Nelson
 STREET
 CITY STATE ZIP

OWNER

CEMENT

AMOUNT ORDERED 150 Com 30/60C
29660C

COMMON	<u>150 SKS</u>	@	<u>13 50</u>	<u>2025 00</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>20 25</u>	<u>60 75</u>
CHLORIDE	<u>5 SKS</u>	@	<u>51 50</u>	<u>257 50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158 SKS</u>	@	<u>2 25</u>	<u>355 50</u>
MILEAGE	<u>164 PER SKI MILE</u>			<u>533 00</u>
TOTAL				<u>3251 75</u>

SERVICE

DEPTH OF JOB	<u>213'</u>		
PUMP TRUCK CHARGE			<u>991 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35 mi</u>	@	<u>7 00</u>
MANIFOLD		@	
		@	
		@	

RECEIVED

TOTAL 1236 00

DEC 21 2009

PLUG & FLOAT EQUIPMENT

KCC WICHITA

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment.

DATE	10-25-07	PAGE NO	1
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TICKET NO. 17622

DAVE, JOSH B, ROB