

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30742

Name: Palomino Petroleum, Inc.

Address 1: 4924 SE 84th St.

Address 2: _____

City: Newton State: KS Zip: 67114 + 8 8 2 7

Contact Person: Klee R. Watchous

Phone: (316) 799-1000

CONTRACTOR: License # 33350

Name: Southwind Drilling, Inc.

Wellsite Geologist: Robert A. Schreiber

Purchaser: NCRA

Designate Type of Completion:

New Well _____ Re-Entry _____ Workover _____

Oil _____ SWD _____ SLOW _____

_____ Gas _____ ENHR _____ SIGW _____

_____ CM (Coal Bed Methane) _____ Temp. Abd. _____

_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____

_____ Plug Back: _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

9/11/09 9/23/09 9/23/09

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 171-20731-0000

Spot Description: _____

SE SW NW NE SW Sec. 24 Twp. 19 S. R. 32 East West

2100 Feet from North / South Line of Section

1870 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Scott

Lease Name: Kirk Well #: 1

Field Name: None (Wildcat)

Producing Formation: Lansing

Elevation: Ground: 2977 Kelly Bushing: 2987

Total Depth: 4856 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 219 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2239 Feet

If Alternate II completion, cement circulated from: 2239

feet depth to: surface w/ 190 sx cmt.

Drilling Fluid Management Plan AH II NR 1-5-10
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous

Title: President Date: December 18, 2009

Subscribed and sworn to before me this 18th day of December

20 09

Notary Public: Carla R. Penwell

Date Commission Expires: October 6, 2013 **CARLA R. PENWELL**

NOTARY PUBLIC - State of Kansas
My Appt. Expires 10-6-13

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
DEC 21 2009

KCC WICHITA

Operator Name: Palomino Petroleum, Inc. Lease Name: Kirk Well #: 1
 Sec. 24 Twp. 19 S. R. 32 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhy.	2248	(+ 739)
Base Anhy.	2310	(+ 677)
Herington	2784	(+ 203)
Winfield	2828	(+ 159)
Towanda	2886	(+ 101)
Ft. Riley	2946	(+ 41)
Cottonwood	3192	(- 205)

List All E. Logs Run:

**Dual Induction, Dual Compensated Porosity,
 Microresistivity, Borehole Compensated Sonic**

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	219'	Common	165	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4843'	Quality Pro C	150	500 gal. mud flush, w/add., 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4323-4325		

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>4574'</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>10/20/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>30%</u> <u>34</u> Gas Mcf _____ Water Bbls. <u>70%</u> <u>78</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: RECEIVED DEC 21 2009
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LOGS

Neva	3234	(- 247)
Foraker	3343	(- 356)
Wabaunsee	3458	(- 471)
Tarkio	3530	(- 543)
Howard	3645	(- 658)
Topeka	3684	(- 697)
Heebner	3936	(- 949)
Toronto	3948	(- 961)
LKC	3976	(- 989)
Stark	4278	(-1291)
BKC	4394	(-1407)
Marmaton	4420	(-1433)
Pawnee	4500	(-1513)
Ft. Scott	4540	(-1553)
Johnson	4605	(-1618)
St. Gen	4652	(-1665)
St. Louis	4694	(-1707)
LTD	4856	(-1869)

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P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
10/2/2009	17128

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

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 OCT 07 2009

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Kirk	Scott	DS&W Well Servi...	Oil	Development	Cement Port Collar	Brett
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	5.00	350.00
576D-D	Pump Charge - Port Collar				1	Job	1,100.00	1,100.00
581D	Service Charge Cement				250	Sacks	1.50	375.00
583D	Drayage				873.77	Ton Miles	1.00	873.77
330	Swift Multi-Density Standard (MIDCON II)				190	Sacks	14.00	2,660.00T
276	Flocele				65	Lb(s)	1.50	97.50T
290	D-Air				2	Gallon(s)	35.00	70.00T
105	Port Collar Tool Rental With Man				1	Each	300.00	300.00T
	Subtotal							5,826.27
	Sales Tax Scott County						6.30%	197.03

We Appreciate Your Business!

Total \$6,023.30
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CHARGE TO: Palomino Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET
 17128

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City KS

WELL/PROJECT NO. 1 LEASE Kirk COUNTY/PARISH Scott STATE KS CITY KCC WICHITA DATE 10-2-09 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR DS + W Well Service RIG NAME/NO. SHIPPED VIA DELIVERED TO Scott City ORDER NO.
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Cement Port Collar WELL PERMIT NO. WELL LOCATION Lease/Scott Coline 6W, 6 1/2 S
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk # 114	70	mi			5.00	350.00
576D		1			Pump Charge Port Collar	1	ea			1100.00	1100.00
581		1			Service Charge Cement	250	lbs			1.50	375.00
583		1			Drayage	873.77	TM			1.00	873.77
330		1			Swift Multi-Density Standard	190	lbs			14.00	2660.00
276		1			Flocele	65	lb			1.50	97.50
290		1			D-Air	2	gal			35.00	70.00
105		1			Port Collar Tool Rental w/Man	1	ea			300.00	300.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 10-2-09 TIME SIGNED 1100 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5826 27
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Scott TAX 6.3% 197 03
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 6023 30
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Brett Corssir APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-2-09 PAGE NO. 1

CUSTOMER Palomino Petroleum WELL NO. 1 LEASE Kirk JOB TYPE Cement Port Collar TICKET NO. 17129

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							On Location 2 3/8 x 5 1/2 PC @ 2239
	1145			✓			1000	Pressure Test - Held
	1150	2 3/4		✓		600		Open Tool - Injection Rate
	1155	4		✓		500		Start Cement 11.2 ppg
		4	11	✓		500		Circulation at Surface
		4	100	✓		600		Cement to Surface
		4	105	✓		600		190 sks Total 20 sks to pit Start Displacement
	1220		8	✓				Shut Down - Shut in - Close Tool
	1225			✓		1000		Pressure Test - Tool Closed
	1235							Run 4 Joints
	1240	3 1/2	25	✓				Reverse Clean
								Wash Truck
	1315							Job Complete
								Thank you Brett, Dave & Lane

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KCC WICHITA

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

RECEIVED

SEP 26 2009

Invoice

Date	Invoice #
9/23/2009	1936

Bill To
Palomino Petroleum Inc 4924 SE 84th Newton Ks 67114

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
200	QUALITY PRO-C		
27	Salt	13.00	2,600.00T
1,000	KOL SEAL	12.50	337.50T
500	Mudclear	0.80	800.00T
2	KCL	1.00	500.00T
227	handling	25.00	50.00T
1	MILEAGE CHARGE	2.00	454.00
1	5 1/2" latch down plug	550.00	550.00
1	5 1/2" float shoe	280.00	280.00T
10	centralizers 5 1/2	275.00	275.00T
5	5 1/2 BASKET	45.00	450.00T
1	Port Collar 5 1/2	160.00	800.00T
1	PRODUCTION STRING	1,700.00	1,700.00T
55	pump truck mileage charge	950.00	950.00
1,559	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	6.00	330.00
457	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-1,559.00T
		-1.00	-457.00
	LEASE: KIKK WELL #1 Scott county Sales Tax	6.30%	392.71

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Thank you for your business. Dave

Total DEC 21 2009 \$8,453.21

KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Toll 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3388

Date	9-23-09	Sec.	24	Twp.	19	Range	32	County	Scott	State	Ks	On Location		Finish	9:30	
Lease	Kirk	Well No.	#1	Location Georgetown Ks SW 6 1/2 S												
Contractor	Southwind Oils #1							Owner	E Dito							
Type Job	5 1/2 LS							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8		L	T.D.	4856		Charge To	Palomino Pet								
Csg.	5 1/2 14"		Depth	4893				Street								
Tbg. Size								City	State							
Drill Pipe								The above was done to satisfaction and supervision of owner agent or contractor.								
Tool								Amount Ordered	200s Quality Pro L							
Cement Left in Csg.			Shoe Joint	21.80				Common	200 @ 12.00							
Press Max.								10% Salt	CEMENT 5# per sk Gilsonite							
Meas Line.			Displace	11.8 Bbls												
Perf.																

EQUIPMENT

Pumptrk	5	No.	Cement Helper	JOE
Bulktrk	8	No.	Driver	Rocky
Bulktrk	PU	No.	Driver	TOON

JOB SERVICES & REMARKS

Pumptrk Charge	5 1/2 hrs	950.00	Flowseat	KOL-SEAL 1000 @ .80	800.00
Mileage	55 @ 6.00			500 gal MUD CLEAR 48	800.00
Footage				2 gal CC-1 25.00 EA	50.00
Total			Handling	227 @ 2.00	

Remarks:

Run 117 #1's set 5 1/2 14"
 Flood shoe 6 L.D. Baffle 14" = 21.88
 Cent 14-7-10-12-14-15-16-18-62
 Bskts 8-13-16-19-20 62"
 Post Collar 63 = 2239.63
 Pump 20 Bbls KCL 5 Bbls H₂O 12 Bbls MP
 5 Bbls H₂O Plug R hole 30s M Hbb 20y
 150 sk Quality Pro C 1.5 1/4 gal 1.45 @ 3
 Shut down wash up tek Release Plug
 Disp 118 Bbls total
 LEFT ON 700
 Plug down 1500' Release! Man
 Open case thru job
 Thanks TOON JOE Rocky
 Signature: *[Handwritten Signature]*

Float 5 1/2
 Guide Shoe 1
 Centralizer 10
 Baskets 5
 AEL inserts
 LO Plug & Baffle
 1 Post Collar

275.00
~~800.00~~
 430.00
 800.00
 280.00
 1700.00

Rotating Head (yes) (or not used)
 Squeez Mainfold

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 Discop
 DEC 21 2009
 Total Charge
 KCC WICHITA

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

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SEP 16 2009

Invoice

Date	Invoice #
9/14/2009	1910

Bill To
Palomino Petroleum Inc 4924 SE 84th Newton Ks 67114

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
165	common		
3	GEL	12.00	1,980.00T
6	Calcium	17.00	51.00T
41	Celloseal	42.00	252.00T
209	handling	2.00	82.00T
1	MILEAGE CHARGE	2.00	418.00
1	8 5/8 wooden plug	500.00	500.00
1	surface pipes 0-500ft	69.00	69.00T
55	pump truck mileage charge	500.00	500.00
487	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	6.00	330.00
350	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-487.00T
		-1.00	-350.00
	LEASE: KIRK WELL #1		
	Scott county Sales Tax	6.30%	122.66

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KCC WICHITA

Thank you for your business. Dave

Total \$3,467.66

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3381

Date	9-11-09	Sec.	24	Twp.	19	Range	32	County	Scott	State	Ks	On Location		Finish	11:30
Lease	Keek	Well No.	#1	Location		Georgetown Ks									
Contractor	Southwind Drilling #1				Owner	SW 6/2 S B into									
Type Job	Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4		T.D.	221'		Charge To	Palomino Pet								
Csg.	8 5/8 20"		Depth	218'		Street									
Tbg. Size			Depth			City	State								
Drill Pipe			Depth			The above was done to satisfaction and supervision of owner agent or contractor.									
Tool			Depth			Took 200 CEMENT 1/4" C.F.									
Cement Left in Csg.	15'		Shoe Joint	15'		USED 165 ss Common 270 GAL 3 1/2 CC									
Press Max.			Minimum			Common	165 @ 12.00 1980.00								
Meas Line			Displace	13.1 Bbls		Poz. Mix									
Perf.					Gel.	3 @ 17.00 51.00									
EQUIPMENT						Calcium	6 @ 42.00 252.00								
Pumptrk	5	No.	Cement Helper	JOS		Mills									
Bulktrk	10	No.	Driver	D005		Salt									
Bulktrk	PV	No.	Driver	T000		Flowseal	41" @ 2.00 82.00								
JOB SERVICES & REMARKS						Pump Truck Charge	Surface 500.00								
						Mileage	55 @ 6.00 330.00								
						Flowseal	Liberal Area								
						Total									
Remarks:						Handling	209 @ 2.00 418.00								
Run 511ts 8 5/8 20" csg set 2218						Mileage	.00 PLSX RSM 1/8 500.00								
Next Pump 165 ss Common 270 GAL 3 1/2 CC 1/4" C.F. 15" GAL						Pump Truck Charge									
SHUT DOWN RELEASE PLUG						FLOAT EQUIPMENT									
						Guide Shoe									
						Centralizer									
						Baskets									
						AFU Inserts	1 8 5/8 WOODEN PLUG 6.00								
DISP 13.1 Bbl total						Rotating Head									
Close Valve on csg 200						Squeeze Mainfold									
Good Csg then JOS						RECEIVED									
CALL OUT TO PET						DEC 21 2009									
Thank you JOS! BOUG Frank Rome Signature						KCC WICHITA									
						Discount									
						Total Charge									

PLEASE CALL AGAIN

Company	Palomino Petroleum, Inc.	Lease Name	Kirk	
Address	4924 SE 84th St.	Lease #	1	
CSZ	Newton, KS 67114	Legal Desc	See Comments	Job Ticket 2086
Attn.	Bob Schreiber	Section	24	Range 32W
		Township	19S	
		County	Scott	State KS
		Drilling Cont	Southwind Drilling, Inc. Rig 1	

Comments **Legal Description: 2100' FSL & 1870' FWL**

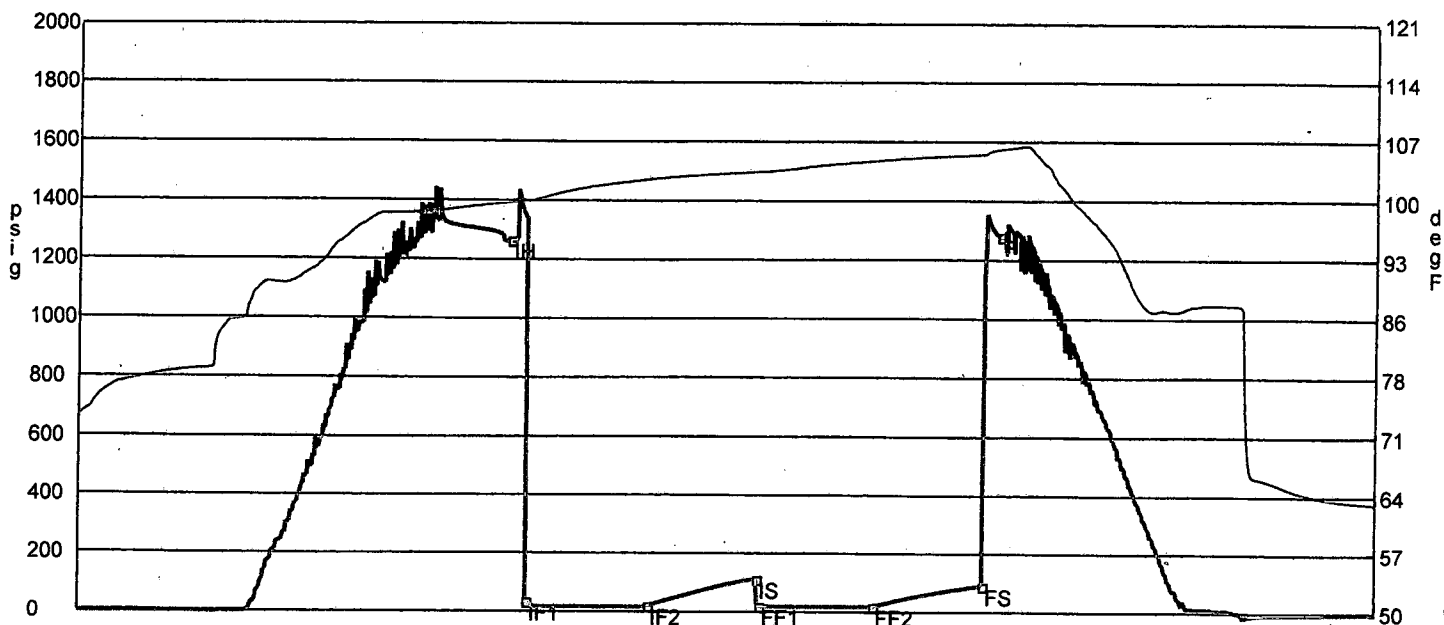
GENERAL INFORMATION

Test # 1	Test Date	9/13/2009	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters		Top Recorder #	W1119		
Test Type	Conventional Bottom Hole		Mid Recorder #			
	Successful Test		Bott Recorder #	13565		
# of Packers	2.0	Packer Size	6 3/4	Mileage	240	Approved By
Mud Type	Gel Chem			Standby Time	0	
Mud Weight	9.6	Viscosity	31.0	Extra Equipmnt	Jars & Safety joint	
Filtrate	0	Chlorides	32000	Time on Site	3:40 PM	
Drill Collar Len	0			Tool Picked Up	5:15 PM	
Wght Pipe Len	0			Tool Layed Dwn	10:15 PM	
Formation	Harrington/Krider		Elevation	2977.00	Kelley Bushings	2987.00
Interval Top	2761.0	Bottom	2814.0	Start Date/Time	9/13/2009 4:42 PM	
Anchor Len Below	53.0	Between	0	End Date/Time	9/13/2009 10:26 PM	
Total Depth	2814.0					
Blow Type	Weak surface blow at the start of the initial flow period, building to 11 inches					
	. Fairly strong blow throughout the final flow period, building to 12 inches.					
	Weak surface blow back during the final flow period. Times: 32, 30, 30.					

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
105	Gas in Pipe	100%	0% 0ft	0% 0ft	0% 0ft
20	Mud	0% 0ft	0% 0ft	0% 0ft	100% 20ft
DST Fluids		0			

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	Date	Time	Pressure	Temp	
IH	9/13/2009 6:35:00 PM	1.883333	1264.622	99.461	Initial Hydro-static
IF1	9/13/2009 6:39:45 PM	1.9625	34.525	99.594	Initial Flow (1)
IF2	9/13/2009 7:12:15 PM	2.504167	20.859	102.268	Initial Flow (2)
IS	9/13/2009 7:41:15 PM	2.9875	112.566	103.176	Initial Shut-in
FF1	9/13/2009 7:42:00 PM	3	20.953	103.184	Final Flow (1)
FF2	9/13/2009 8:12:15 PM	3.504167	18.876	104.498	Final Flow (2)
FS	9/13/2009 8:41:30 PM	3.991667	90.842	105.241	Final Shut-In
FH	9/13/2009 8:45:45 PM	4.0625	1280.682	105.876	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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Company	Palomino Petroleum, Inc.	Lease Name	Kirk		
Address	4924 SE 84th St.	Lease #	1		
CSZ	Newton, KS 67114	Legal Desc	See Comments	Job Ticket	2086
Attn.	Bob Schreiber	Section	24	Range	32W
		Township	19S		
		County	Scott	State	KS
		Drilling Cont	Southwind Drilling, Inc. Rig 1		
Comments	Legal Description: 2100' FSL & 1870' FWL				

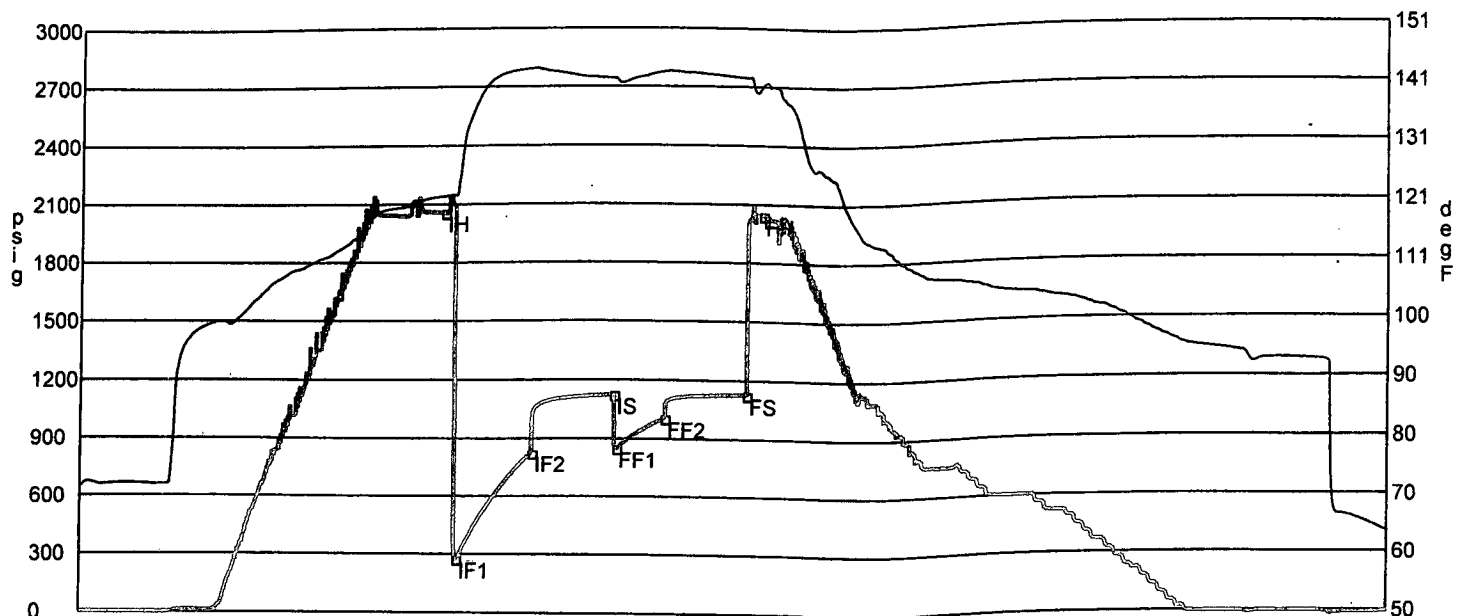
GENERAL INFORMATION

Test # 2	Test Date	9/19/2009	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters		Top Recorder #	W1119		
Test Type	Conventional Bottom Hole Successful Test		Mid Recorder #			
# of Packers	2.0	Packer Size	6 3/4	Bott Recorder #	13565	
Mud Type	Gel Chem		Mileage	240	Approved By	
Mud Weight	9.4	Viscosity	55.0	Standby Time	0	
Filtrate	11.2	Chlorides	3000	Extra Equipmnt	Jars & Safety joint	
Drill Collar Len	0			Time on Site	5:45 PM	
Wght Pipe Len	0			Tool Picked Up	7:25 PM	
				Tool Layed Dwn	3:00 AM	
Formation	Lansing "J,K,L"		Elevation	2977.00	Kelley Bushings	2987.00
Interval Top	4270.0	Bottom	4384.0	Start Date/Time	9/18/2009 6:55 PM	
Anchor Len Below	114.0	Between	0	End Date/Time	9/19/2009 3:01 AM	
Total Depth	4384.0					
Blow Type	Strong blow throughout the intial flow period, reaching the bottom of the bucket in 1 minute. I had my 2 inch flow valve open about 1/4 inch and still blew off bottom. Strong blow throughout the final flow period, reaching the bottom of the bucket in 2 minutes. I had my 2 inch flow valve open 1/8 inch and still blew off bottom. Times: 30, 30, 20, 30.					

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
140	Mud with a slight trace oil	0% 0ft	trace	0% 0ft	100% 140ft
65	Slight gas, slight oil, slight water cut mud	7% 4.6ft	17% 11ft	8% 5.2ft	68% 44.2ft
880	Very heavy gas, very heavy mud, very heavy water cut oil	21% 184.8ft	30% 264ft	27% 237.6ft	22% 193.6
880	Very slight gas, oil, slight mud cut water	5% 44ft	24% 211.2ft	59% 519.2ft	12% 105.6
65	Heavy gas, heavy oil, very slight mud cut water	23% 15ft	20% 13ft	54% 35.1ft	3% 2ft
65	Gassy, very slight oil, slight mud cut water	0% 0ft	5% 3.2ft	83% 54ft	12% 7.8ft
65	Very slight gas, oil, water cut mud	3% 2ft	20% 13ft	17% 11ft	60% 39ft
125	Gassy, very slight oil, very slight mud cut water	0% 0ft	2% 2.5ft	90% 112.5ft	8% 10ft
DST Fluids		38000			

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	Date	Time	Pressure	Temp	
IH	9/18/2009 9:09:15 PM	2.2375	2056.005	122.062	Initial Hydro-static
IF1	9/18/2009 9:14:30 PM	2.325	275.506	123.077	Initial Flow (1)
IF2	9/18/2009 9:42:45 PM	2.795833	824.345	144.07	Initial Flow (2)
IS	9/18/2009 10:13:30 PM	3.308333	1125.267	142.295	Initial Shut-In
FF1	9/18/2009 10:14:30 PM	3.325	849.049	141.725	Final Flow (1)
FF2	9/18/2009 10:32:30 PM	3.625	1005.221	143.512	Final Flow (2)
FS	9/18/2009 11:03:15 PM	4.1375	1128.017	142.372	Final Shut-In
FH	9/18/2009 11:08:45 PM	4.229167	2043.19	141.066	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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Company **Palomino Petroleum, Inc.**
 Address **4924 SE 84th St.**
 CSZ **Newton, KS 67114**
 Attn. **Bob Schreiber**

Lease Name **Kirk**
 Lease # **1**
 Legal Desc **See Comments** Job Ticket **2086**
 Section **24** Range **32W**
 Township **19S**
 County **Scott** State **KS**
 Drilling Cont **Southwind Drilling, Inc. Rig 1**

Comments **Legal Description: 2100' FSL & 1870' FWL**

GENERAL INFORMATION

Test # **3** Test Date **9/20/2009**
 Tester **Tim Venters**
 Test Type **Conventional Bottom Hole Successful Test**
 # of Packers **2.0** Packer Size **6 3/4**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder #
 Bott Recorder # **13565**

Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **48.0**
 Filtrate **8.8** Chlorides **2800**

Mileage **24** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety joint**
 Time on Site **6:15 PM**
 Tool Picked Up **7:35 PM**
 Tool Layed Dwn **1:10 AM**

Drill Collar Len **0**
 Wght Pipe Len **0**

Elevation **2977.00** Kelley Bushings **2987.00**

Formation **Marmaton**
 Interval Top **4429.0** Bottom **4480.0**
 Anchor Len Below **51.0** Between **0**
 Total Depth **4480.0**

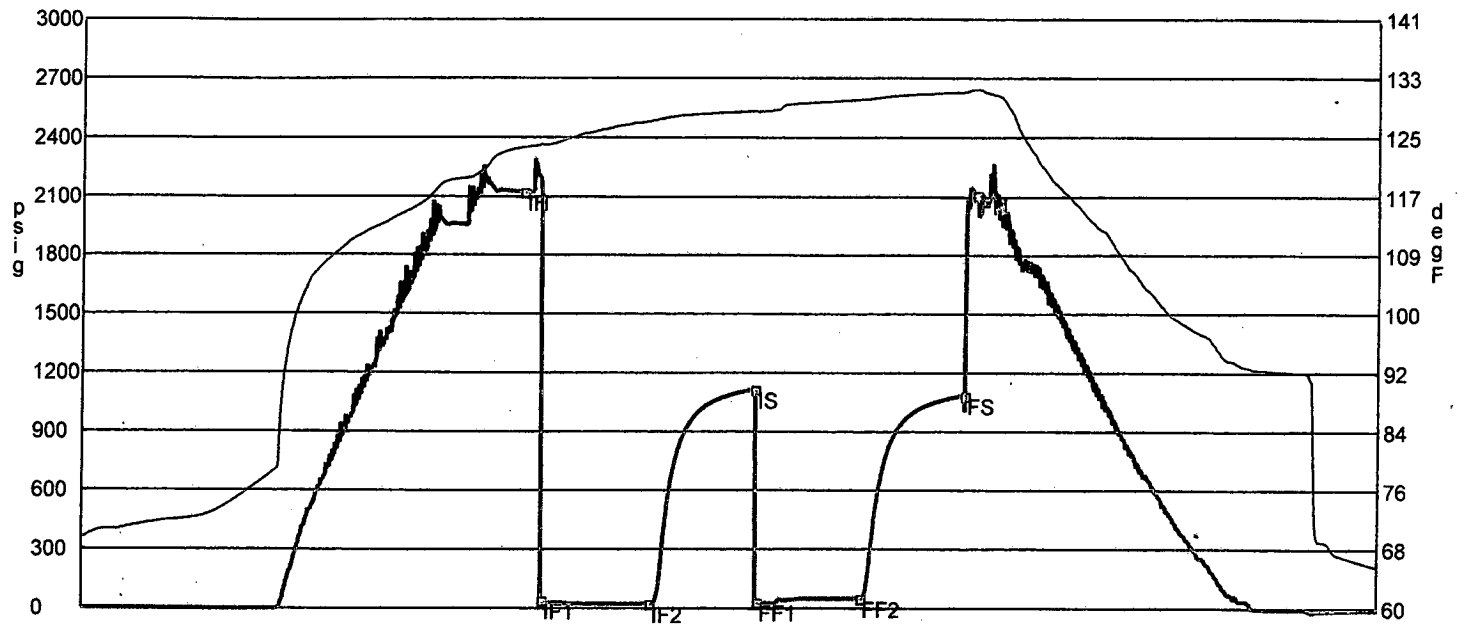
Start Date/Time **9/19/2009 7:08 PM**
 End Date/Time **9/20/2009 1:15 AM**

Blow Type **Weak blow throughout the intial flow period, building to 1/4 inch in 5 minutes, where it held the rest of the period. No blow at the start of the final flow pe riod. We flushed the tool 5 minutes into period. We got a weak 1/2 inch blow t hat built to 2 1/2 inches in 15 minutes and held the rest of the period. Times: 30, 30, 30, 30.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
10	Mud with a very slight trace oil	0% 0ft	trace	0% 0ft	100% 10ft
65	Mud	0% 0ft	0% 0ft	0% 0ft	100% 65ft
DST Fluids		0			

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	Date	Time	Pressure	Temp	
IH	9/19/2009 9:11:15 PM	2.054167	2126.602	123.5	Initial Hydro-static
IF1	9/19/2009 9:16:45 PM	2.145833	43.45	123.771	Initial Flow (1)
IF2	9/19/2009 9:47:30 PM	2.658333	25.103	127.109	Initial Flow (2)
IS	9/19/2009 10:17:15 PM	3.154167	1118.807	128.414	Initial Shut-In
FF1	9/19/2009 10:18:00 PM	3.166667	35.491	128.318	Final Flow (1)
FF2	9/19/2009 10:47:30 PM	3.658333	52.595	129.991	Final Flow (2)
FS	9/19/2009 11:17:00 PM	4.15	1088.196	131.026	Final Shut-In
FH	9/19/2009 11:20:00 PM	4.2	2113.734	131.371	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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 DEC 21 2009
 KCC WICHITA

Company	Palomino Petroleum, Inc.	Lease Name	Kirk		
Address	4924 SE 84th St.	Lease #	1		
CSZ	Newton, KS 67114	Legal Desc	See Comments	Job Ticket	2086
Attn.	Bob Schreiber	Section	24	Range	32W
		Township	19S		
		County	Scott	State	KS
		Drilling Cont	Southwind Drilling, Inc. Rig 1		
Comments	Legal Description: 2100' FSL & 1870' FWL				

GENERAL INFORMATION

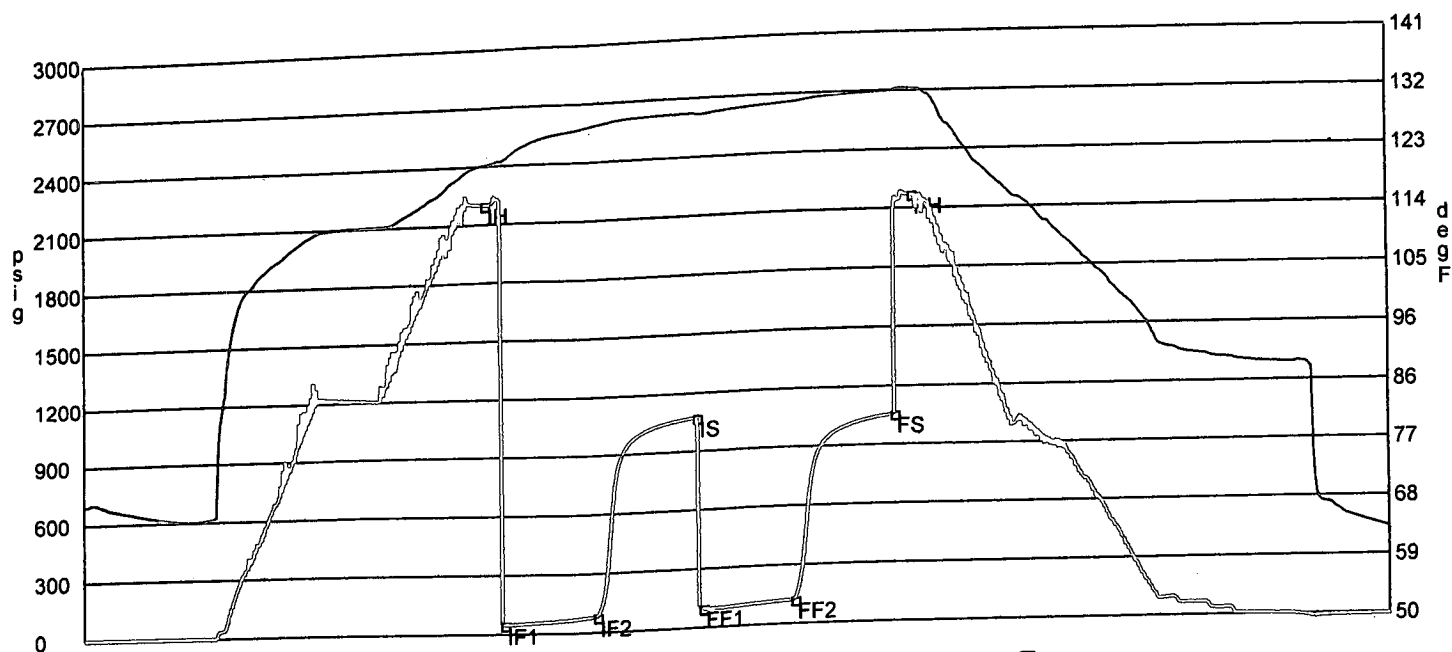
Test # 4	Test Date	9/21/2009	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters		Top Recorder #	W1119		
Test Type	Conventional Bottom Hole		Mid Recorder #			
	Successful Test		Bott Recorder #	13565		
# of Packers	2.0	Packer Size	6 3/4	Mileage	24	Approved By
				Standby Time	0	
Mud Type	Gel Chem			Extra Equipmnt	Jars & Safety joint	
Mud Weight	9.3	Viscosity	50.0	Time on Site	11:00 PM	
Filtrate	8.0	Chlorides	3400	Tool Picked Up	2:15 AM	
				Tool Layed Dwn	8:25 AM	
Drill Collar Len	0			Elevation	2977.00	Kelley Bushings 2987.00
Wght Pipe Len	0					
Formation	Pawnee/Johnson/Mississippian		Start Date/Time	9/21/2009 1:45 AM		
Interval Top	4489.0	Bottom	4654.0	End Date/Time	9/21/2009 8:26 AM	
Anchor Len Below	165.0	Between	0			
Total Depth	4654.0					
Blow Type	Fairly strong blow throughout the initial flow period, building, reaching the bottom of the bucket in 10 minutes. Very weak surface blow back during the initial shut-in period that lasted about 7 minutes. Weak 1/4 inch blow at the start of the final flow period, building, reaching the bottom of the bucket in 12 1/2 minutes. Weak surface blow back at the start of the final shut-in period, building to 1/4 inch. Times: 30, 30, 30.					

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
525	Gas in Pipe	100% 525ft	0% 0ft	0% 0ft	0% 0ft
40	Gassy, very slight oil cut mud	0% 0ft	2% 0.8ft	0% 0ft	98% 39.2ft
125	Gas, slight oil cut mud	22% 27.5ft	7% 8.8ft	0% 0ft	71% 88.8ft
65	Very heavy gas, slight oil cut mud	43% 28ft	7% 4.6ft	0% 0ft	50% 32.5ft
DST Fluids	0				

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RICKETTS TESTING



	Date	Time	Pressure	Temp	
IH	9/21/2009 3:47:45 AM	2.045833	2199.745	122.922	Initial Hydro-static
IF1	9/21/2009 3:53:15 AM	2.1375	47.402	123.48	Initial Flow (1)
IF2	9/21/2009 4:21:30 AM	2.608333	78.726	128.367	Initial Flow (2)
IS	9/21/2009 4:52:15 AM	3.120833	1071.802	129.53	Initial Shut-In
FF1	9/21/2009 4:53:45 AM	3.145833	97.548	129.375	Final Flow (1)
FF2	9/21/2009 5:21:45 AM	3.6125	121.267	130.617	Final Flow (2)
FS	9/21/2009 5:52:45 AM	4.129167	1054.39	131.869	Final Shut-In
FH	9/21/2009 5:58:30 AM	4.225	2168.601	132.199	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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