

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32109
Name: Dakota Production Company, Inc.
Address 1: P.O. Box 350
Address 2: _____
City: Neodesha State: KS Zip: 66757 + _____
Contact Person: Doug Shay
Phone: (620) 325-3909
CONTRACTOR: License # 330772
Name: Well Refined Drilling
Wellsite Geologist: Dick Cornell
Purchaser: Oneok

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____
 Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
07-07-09 07-13-09 07-29-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27771-0000
Spot Description: Wilson
_____ SE _____ NW Sec. 24 Twp. 30 S. R. 16 East West
2990 Feet from North / South Line of Section
2990 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wilson
Lease Name: W. Gudde Well #: 24-2
Field Name: Neodesha

Producing Formation: Cattleman Sand
Elevation: Ground: N/A Kelly Bushing: _____
Total Depth: 1053 Plug Back Total Depth: 1053
Amount of Surface Pipe Set and Cemented at: 22' 10" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1053
feet depth to: Surface w/ 115 sx cmf.

Drilling Fluid Management Plan AH II NQ 1-5-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 12-15-09
Subscribed and sworn to before me this 15 day of December
20 09.
Notary Public: [Signature]
Date Commission Expires: Aug 3, 2013

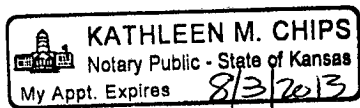
KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

RECEIVED

DEC 21 2009

KCC WICHITA



Operator Name: Dakota Production Company, Inc. Lease Name: Gudde Well #: 24-2
 Sec. 24 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum
See Attached Drillers Log

List All E. Logs Run:

Density, Induction, GR-N

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	22	22' 10"	Portland	4	
Production	6.75	4.5	9.5	1053	Thick Set	112	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	715-722	200 gal. 15% HCL	
		25 sx 20/40 Sand	
		72 sx 12/20 Sand	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. **08-10-09** Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. **-0-** Gas Mcf **10** Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
DEC 21 2009
KCC WICHITA

Well Refined Drilling Company, Inc.
 4230 Douglas Road - Thayer, KS 66776
 Contractor License # 33072 - FEIN # 48-1248553
 620-839-5581 Office; 620-432-6170 Jeff Cell; 620-839-5582 FAX

Rig #:	2	Lic # 32109	S24	T30S	R16E
API #:	15-205-27771-0000		Location	SE,SE,NW	
Operator:	Dakota Production Company, Inc.		County	Wilson	
	112 S. 5th				
	Neodesha, KS 66757				



			Gas Tests			
Well #:	Lease Name:	W. Gudde	Depth	Oz	Orifice	flow - MCF
Location:	2990	FSL	Line	Gas Tests on Page 3		
	2990	FEL	Line			
Spud Date:	7/7/2009					
Date Completed:	7/13/2009	TD:	1053'			
Driller:	Jeff Kephart					
Casing Record	Surface	Production				
Hole Size	12 1/4"	6 3/4"				
Casing Size	8 5/8"					
Weight						
Setting Depth	22' 10"					
Cement Type	Portland					
Sacks	4					
Feet of Casing						
Rig Time	Work Performed					

09LG-071309-R2-016-Gudde 24-2-Dakota Production Co., Inc.

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	289	290	coal	588	591	shale
2	10	clay	290	353	gray shale	591	592	coal
9		wet	353	367	lime	592	596	blk shale
10	29	shale	367	425	shale	596	597	gray shale
29	33	lime	425	438	sand	597	609	lime
33	48	shale	438	481	sandy shale	609	614	blk shale
48	106	lime	453		added water	614	615	coal
106	107	shale	481	482	coal	615	620	lime
107	111	lime	482	486	shale	620	624	shale
111	127	sand	486	487	coal	624	625	coal
127	128	coal	487	515	Pink lime	625	658	shale
128	149	sand	515	519	blk shale	658	659	coal
149	150	coal	519	520	coal	659	667	shale
150	166	sand	520	521	gray shale	667	675	sand
166	189	lime	521	533	sand	667	673	oil odor
189	191	shale	528		stopped for day	675	718	sandy shale
191	276	lime	533	559	sandy shale	718	727	sand
276	289	blkshale	559	588	Oswego lime			oil odor

RECEIVED
 DEC 21 2009
 KCC WICHITA

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
727	735	shale						
735	736	coal						
736	793	shale						
793	794	Weir coal						
794	849	shale						
849	872	sand						
863		oil odor						
872	873	sandy shale						
873	874	coal						
874	878	sand						
878	917	shale						
917	959	sand						
928	938	water						
959	991	shale						
991	993	Riverton coal						
993	998	shale						
998	1053	Mississippi lime						
1053		Total Depth						

Notes:

09\LG\071309\R2\016\Gudde\24-2\Dakota\Production\Co.,Inc.

RECEIVED
 DEC 21 2009
 KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 23408
LOCATION EUREKA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-14-09	2294	W. Gudde 24-2				Wilson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Davota Production Company Inc.			463	Shannon		K L P S C O
MAILING ADDRESS			439	Jim		
117 South 5th street			436	Chris		
CITY	STATE	ZIP CODE	83	Scott		
Aeadesha		KS	66757			

Co.
Tools

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1054' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1046' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 # SLURRY VOL 35 Bbl WATER gal/sk 9.0 CEMENT LEFT in CASING 0
 DISPLACEMENT 17 Bbl DISPLACEMENT PSI 400 MIX PSI 800 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 Bbl fresh water. Pump 6 sacks gel-flush. 9 Bbl dye water. Mixed 115 sacks thixset cement w/ 5" Kol-seal ^{100/50} + 1/4" flocc ^{100/50} @ 13.4 # ^{100/50} yield 1.69 washout pump + lines. shut down, release latch down plug. Displace w/ 17 Bbl fresh water. Final pump pressure 400 PSI. Bump plug to 800 PSI. wait 2 minutes, release pressure, float hold. Good cement returns to surface = 2 Bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	50	MILEAGE	3.45	172.50
1126A	115 sacks	thixset cement	16.00	1840.00
110A	575 #	5" Kol-seal ^{100/50}	.39	224.25
1107	25 #	1/4" flocc ^{100/50}	1.97	49.20
1118A	300 #	gel-flush	.16	48.00
5407A	6.32	long-mileage build fix	1.16	366.56
5502C	4 hrs	80 Bbl VAR TAX # 136	94.00	376.00
5502C	4 hrs	80 Bbl VAR TAX # 83	94.00	376.00
1123	6000 gals	City water	14.00/1000	84.00
RECEIVED				
DEC 21 2003				
KCC WICHITA				
		subtotal		4406.51
		SALES TAX		141.46
		ESTIMATED TOTAL		4547.97

Ravin 3737

AUTHORIZATION Dave Paul TITLE _____ DATE _____

PROCESS TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, LLC (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees to pay all collection costs and attorney's fees of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.
- (c) Customer shall be responsible for and secure COWS

against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.