

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32109  
Name: Dakota Production Company Inc.  
Address 1: P.O. Box 350  
Address 2: \_\_\_\_\_  
City: Neodesha State: KS Zip: 66757 + \_\_\_\_\_  
Contact Person: Doug Shay  
Phone: ( 620 ) 325-3909  
CONTRACTOR: License # 33072  
Name: Well Refined Drilling  
Wellsite Geologist: Dick Cornell  
Purchaser: Oneok

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
05-30-2009 06-01-2009 07-08-09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27768-0000  
Spot Description: Wilson  
NE SE SE Sec. 36 Twp. 29 S. R. 16  East  West  
750 Feet from  North /  South Line of Section  
350 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Wilson  
Lease Name: J. Newland Well #: 36-2  
Field Name: Neodesha  
Producing Formation: Weir Coal  
Elevation: Ground: N/A Kelly Bushing: \_\_\_\_\_  
Total Depth: 1078 Plug Back Total Depth: 1057  
Amount of Surface Pipe Set and Cemented at: 22' 10" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1057  
feet depth to: Surface w/ 115 sx cmt.

Drilling Fluid Management Plan Alt II NR 1-5-10  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 12-15-09  
Subscribed and sworn to before me this 15<sup>th</sup> day of December,  
20 09.  
Notary Public: [Signature]  
Date Commission Expires: Aug 3, 2013

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**KATHLEEN M. CHIPS**  
Notary Public - State of Kansas  
My Appt. Expires 8/3/2013

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Operator Name: Dakota Production Company Inc. Lease Name: Newland Well #: 36-2  
 Sec. 36 Twp. 29 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

*Handwritten:* KCC  
12/22/09

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attached Drillers Log

List All E. Logs Run:

**Density, Induction, GR-N**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	22	22' 10"	Portland	5	
Production	6.75"	4.5	9.5	1057	Thick Set	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	843'-846'	100 gal. 15% HCL	843'
		60 sx. Sand	

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. N/A Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)  
 Estimated Production Per 24 Hours: Oil Bbbls. \_\_\_\_\_ Gas Mcf 2 Water Bbbls. 10 Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

DISPOSITION OF GAS:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 PRODUCTION INTERVAL: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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TICKET NUMBER 21167  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-2-09	2294	J. Newland #36-2	36	29S	16E	WILSON
CUSTOMER Dakota Production Company, Inc			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 112 South 5 <sup>th</sup> Street			445 Justin			
CITY STATE ZIP CODE Neodesha KS 66757			515 Chris			
			437 John G			
			83 Scott			

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1078' CASING SIZE & WEIGHT 4 1/2 9.5\* New  
 CASING DEPTH 1057' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4\* SLURRY VOL 35 BBL WATER gal/sk 9.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 17.1 BBL DISPLACEMENT PSI 700 MAX PSI 1200 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 30 BBL Fresh water. Pump 6 sks Gel Flush, 10 BBL Dye water. Mixed 115 sks Thick Set Cement w/ 5\* Kol-Seal /sk 1/4\* flocele /sk @ 13.4\*/gal, yield 1.69. wash out pump & lines. Shut down. Release Latch down Plug. Displace w/ 17.1 BBL fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 2 minutes. Release Pressure. Float & Plug Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry = (27 sks) to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	50	MILEAGE	3.45	172.50
1126 A	115 sks	THICK Set Cement RECEIVED	16.00	1840.00
1110 A	575 *	KOL-SEAL 5*/sk	.39 *	224.25
1107	25 *	Flocele 1/4*/sk DEC 21 2009	1.97 *	49.25
1118 A	300 *	Gel Flush KCC WICHITA	.16 *	48.00
5407 A	6.32 TONS	50 miles BULK TRUCK	1.16	366.56
5502 C	4 HRS	80 BBL VAC TRUCK * 437	94.00	376.00
5502 C	4 HRS	80 BBL VAC TRUCK * 83	94.00	376.00
1123	6000 gals	City water	14.00/1000	84.00
	1	4 1/2 Latch down Plug - FURNISHED BY DAKOTA PRODUCTION		N/C
			Sub Total	4406.56
		THANK YOU	SALES TAX 6.3%	141.46
			ESTIMATED TOTAL	4548.02

Ravin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

**Well Refined Drilling Company, Inc.**

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # 48-1248553

620-839-5581 Office; 620-432-6170 Jeff Cell; 620-839-5582 FAX



Rig #:	2		S36	T29S	R16E			
API #:	15-205-27768-0000		Location	SE,SE,SE				
Operator:	Dakota Producton Company, Inc.		County	Wilson				
112 S. 5th								
Neodesha, KS 66757								
Well #:	36-2	Lease Name: ✓ Newland						
Location:	750 FSL	Line	Gas Tests on Page 3					
	350 FEL	Line						
Spud Date:	5/30/2009							
Date Completed:	6/1/2009	TD: 1078'						
Driller: Jeff Kephart								
Casing Record		Surface	Production					
Hole Size	12 1/4"		6 3/4"					
Casing Size	8 5/8"							
Weight								
Setting Depth	22' 10"							
Cement Type	Portland							
Sacks	5							
Cement Type	Quick Crete							
Sacks	10							
Rig Time	Work Performed							
0	1	Overburden	250	253	oil odor	539	540	shale
1	12	sand	253	263	sand	540	547	lime
6		water	263	292	shale	547	551	blk shale
12	57	shale	292	308	lime	551	586	shale
57	58	coal	308	353	shale	586	587	coal
58	138	shale	353	358	blk shale	587	590	shale
138	159	lime	358	403	shale	590	614	lime
159	162	shale	403	410	lime	614	617	blk shale
162	197	lime	410	420	shale	617	618	coal
197	202	blk shale	420	422	lime	618	620	gray shale
		wet	422	447	shale	620	631	lime
202	206	lime	447	448	coal	631	636	blk shale
206	211	shale	448	486	shale	636	637	coal
211	240	lime	486	492	sand	637	638	shale
225		oil odor	492	514	shale	638	641	lime
240	242	blk shale	514	515	coal	641	651	shale
242	250	lime	515	518	shale	651	654	lime
250	253	sand	518	539	lime	654	690	shale

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690	691	coal						
691	819	shale						
727		odor						
819	820	coal						
820	841	shale						
841	843	coal						
843	845	shale						
845	876	laminated sand						
876	928	shale						
928	943	sand						
943	965	shale						
965	966	coal						
966	1020	shale						
1020	1078	Mississippi lime						
1078		Total Depth						

Notes:  


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